

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1062591

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Location of Well: County:					
Lease:								feet from N / S Line of Section feet from E / W Line of Section				
Well Numb												
ield:							_ Se	SecTwpS. R E W				
Number of Acres attributable to well:							– ls :	Is Section: Regular or Irregular				
QTR/QTR/QTR of acreage:							_	io occinental integralia.				
							If S	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				
							Se					
							PLAT					
	Sł	how location	on of the w	ell. Show	footage to	the neare		unit bound	dary line. Show the predicted locations of			
					_				sas Surface Owner Notice Act (House Bill 2032).			
	10	44 ft.			You m	ay attach a	a separate	plat if desi	ired.			
									1			
		:		:		:		:				
		:	:	:		:	:	:	LEGEND			
		:		:	•••••	:	:	:	O Well Location			
354 ft.	 6	:	:	:		:	:	:	Tank Battery Location Pipeline Location Electric Line Location			
			•		••••							
		:	:	:		:	:	:				
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		:	:	•		:	:		SEWARD CO. 3390' FEL			
		:	:	:		:	:	:				

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

In plotting the proposed location of the well, you must show:

- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1062591

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	itei		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1062591

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address. 1) cknowledge that, because I have not provided this information, the				
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.				
Submitted Electronically					

7

R. Evan Noll

(Petrolcum Landman)

P.O. Box 1351 Hays, KS 67601 (785) 628-8774

September 6, 2011

Martin & Sharon Konda P.O. Box 173 Spearville, KS 67876 RE: Herman #1-24 Well 1044' North Line & 354' West Line Section 24-27S-22W Ford County, Kansas

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The Operator of the captioned well is: Dear Mr. & Mrs. Konda:

American Warrior, Inc. P.O. Box 399 Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 272-4996 - kwiles@pmtank.com

This is all non-I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the well The actual binding and preliminary, being there simply to satisfy State requirement. location, tank battery, lease road and electric line & pipeline locations. locations will be determined by the dirt man. Lowell Foos with Lowell Foos Oilfield Tractor Works, Bazine, Kansas, will be building the lease road and well site location in accordance with the staking survey.

If you want to be involved in the locations, contact Mr. Lowell Foos (785) 731-5612, reference the captioned well name and coordinate with him.

R. Evan Noli

Sincerely,

Contract Landman with American Warrior, Inc.

2

DG 2011 10:27AM

Sep.

DIKEDR

3162675180

DUKEDRILLINGCDINC

Directions: From the center of Ford Ks. at the intersection of Hwy 400/Math St & 9th St. – Now go 1.9 mile North on Hwy 400 – Now go 3.5 mile East on Ridge Rel/Liberty Rd – Now go 1 mile North on 129 Rd to the SW corner of section 24-27s-22w – Now go North on 129 Rd to ingress stake Fast into – Now go 354? East through pasture into staked location. 4 1044' FNL - 354' FWL 19 Z Herman # 1-24 3 5 15m1 mer Primose Rd (gravel) i staked location with P wased (pointed county & Pilms) and Eprot Location falls in worked opposed & paste While shading at slaked breation last 150' in all directions last has I' burnya LEVATION 2406.7 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Oil Field & Construction Site Staking NAD 83 Lat. -N37º 41' 16.258" Lodg. -W99º £1' 09.733" Hermon #1-24 1044/ Ent. - JSW EWI 24(66.7" - gr. circ. at sta Cell: (620) 272-1499 Pro-Stake LLC P.O. Box 2324 NAD 27 KS-S X=165620 X=374000 or Red (tradi) 지 Valent bed ines. De D082211-Z Cecil O. & John E. This drawing does too conseque a moos or a land murky plat. This drawing is for construction purpor Aug. 16th, 2011 American Warrior, Inc. 12 = 1000 Luke R. Ben R. Ford County, KS 56 S 7 AUTHORIZED BY: MALASTORED WY. DRAWN BY: DATE



Pro-Stake LLC

Oil Field & Construction Site Staking P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

p082211-z

9534 INVOICE NO.

American Warrior, Inc.

County, KS Ford

Aug. 16th, 2011 1" =1000 Ben R. MEASURED BY: DATE:

AUTHORIZED BY: Cecil O. & John E. Luke R. DRAWN BY:

This drawing does not constitute a monumented survey

22w 27s 24

GR. ELEVATION: 2406.7

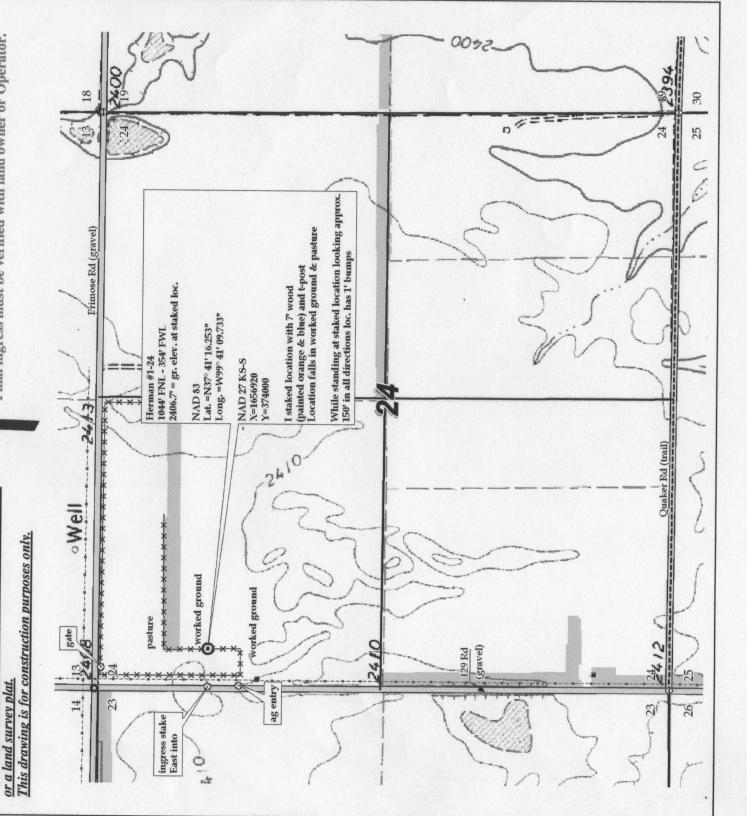
1044' FNL - 354' FWI LOCATION SPOT

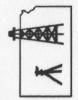
Herman # 1-24

LEASE NAME

Directions: From the center of Ford Ks. at the intersection of Hwy 400/Main St & 9th St. – Now go 1.9 mile North on Hwy 400 – Now go 3.5 mile East on Ridge Rd/Liberty Rd – Now go 1 mile North on 129 Rd to the SW corner of section 24-27s-22w – Now go 0.8 mile North on 129 Rd to ingress stake East into – Now go 354? East through pasture into staked location. Directions:

Final ingress must be verified with land owner or Operator.



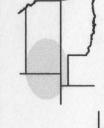


p082211-z

Pro-Stake LLC

Garden City, Kansas 67846 Site Staking Office/Fax: (620) 276-6159 P.O. Box 2324 Oil Field & Construction

Cell: (620) 272-1499



Inc. American Warrior, operator

County, KS Ford

Aug. 16th, 2011 Ben R. N/A MEASURED BY: DRAWN BY: DATE:

AUTHORIZED BY: Cecil O. & John E.

This drawing does not constitute a monumented survey

22w	
27s	Twp.
	Sec.

1044' FNL - 354' FWL LOCATION SPOT

Herman # 1-24

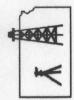
GR. ELEVATION: 2406.7

Directions: From the center of Ford Ks. at the intersection of Hwy 400/Main St & 9th St. – Now go 1.9 mile North on Hwy 400 – Now go 3.5 mile East on Ridge Rd/Liberty Rd – Now go 1 mile North on 129 Rd to the SW corner of section 24-27s-22w – Now go 0.8 mile North on 129 Rd to ingress stake East into – Now go 354" **Directions:**

East through pasture into staked location.

Final ingress must be verified with land owner or Operator.





p082211-z

Pro-Stake LLC Oil Field'& Construction

Garden City, Kansas 67846 Site Staking P.O. Box 2324

Office/Fax: (620) 276-6159 Cell: (620) 272-1499

1				
	:	74	MINOTOE NO	ENG.
	-	75	TATA	TI VOICE

Herman # 1-24

LEASE NAME

American Warrior, Inc.

Ford County, KS

Aug. 16th, 2011 1" =1000 Ben R. MEASURED BY: SCALE:

Cecil O. & John E. Luke R. AUTHORIZED BY: DRAWN BY:

This drawing does not constitute a monumented survey

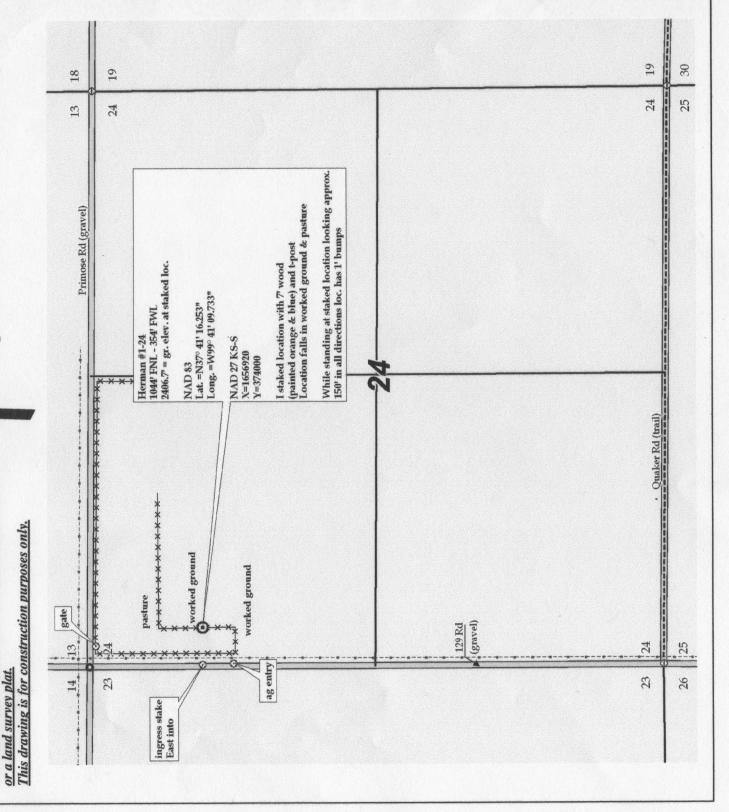
27S 24

1044' FNL - 354' FWI LOCATION SPOT GR. ELEVATION: 2406.7

22W

Directions: From the center of Ford Ks. at the intersection of Hwy 400/Main St & 9th St. – Now go 1.9 mile North on Hwy 400 – Now go 3.5 mile East on Ridge Rd/Liberty Rd – Now go 1 mile North on 129 Rd to the SW corner of section 24-27s-22w – Now go 0.8 mile North on 129 Rd to ingress stake East into – Now go 354'

East through pasture into staked location. Final ingress must be verified with land owner or Operator.



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

September 09, 2011

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Herman 1-24 NW/4 Sec.24-27S-22W Ford County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.