



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1062601

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	TANNER 1-35
Doc ID	1062601

Tops

Name	Top	Datum
ANHYDRITE	1639	+725
BASE ANHYDRITE	1679	+685
HEEBNER	3751	-1387
LANSING	3794	-1430
BASE KANSAS CITY	4154	-1790
MARMATON	4163	-1799
FORT SCOTT	4310	-1946
CHEROKEE	4337	-1973
MISSISSIPPI	4392	-2028
MISSISSIPPI DOL	4410	-2046

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	TANNER 1-35
Doc ID	1062601

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	911	A-CONN	200	3% CC, .25# CF
SURFACE - CONT	12.25	8.625	24	911	COMMON	150	2% Gel, 3% C C, .25# CF
PRODUCTION	7.875	4.5	11.6	4421	60/40 POZMIX	205	
TOP STAGE	7.875	4.5	11.6	4421	A-CONN	360	



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04380 A

35-195-25W

DATE _____ TICKET NO. _____

DATE OF JOB 7-7-11	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER L.D. Drilling, Incorporated		LEASE Tanner		WELL NO. 1-35						
ADDRESS		COUNTY Ness		STATE Kansas						
CITY		STATE		SERVICE CREW C. Messick, J. Nelson, M. Lawrence						
AUTHORIZED BY		JOB TYPE: C.N.W. - Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37,216	1						7-6-11			8:30
						ARRIVED AT JOB	7-7-11			12:30
						START OPERATION				4:10
33,708-20,920	1					FINISH OPERATION				5:10
19,832-21,010	1					RELEASED	7-7-11			5:30
						MILES FROM STATION TO WELL	100			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 101	A-Can Blend Cement	sh	200	\$	3,600 00
P CP 100	Common Cement	sh	150	\$	2,400 00
P CC 102	Cellflite	Lb	88	\$	325 60
P CC 109	Calcium Chloride	Lb	987	\$	1,036 35
P CC 200	Cement Gel	Lb	282	\$	70 50
P CF 105	Top Rubber Plug, 8 5/8"	ea	1	\$	225 00
P E 100	Pickup Mileage	mi	100	\$	425 00
P E 101	Heavy Equipment Mileage	mi	200	\$	1,400 00
P E 113	Bulk Delivery	tn	1645	\$	2,632 50
P CE 201	Cement Pump: 50 Feet To 1,000 Feet	hrs	4	\$	1,200 00
P CE 240	Bleeding and Mixing Service	sh	350	\$	490 00
P CE 504	Plug Container	Job	1	\$	250 00
P 5003	Service Supervisor	hrs	8	\$	175 00

SUB TOTAL
\$ 11,241 27

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: Janessa R. Messick
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Jan Messick
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer L.D. Drilling, Incorporated	Lease No. Tanner	Date 7-7-11
Lease Tanner	Well # 1-35	
Field Order # 4380	Station Pratt, Kansas	Casing 8 7/8" 24Lb
Type Job C.N.W. - Surface	Depth 111 Feet	County Ness
	Formation	State Kansas
		Legal Description 35-145-25W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 24Lb/ft.	Tubing Size 5 7/8" 17.5Lb/ft.	Shots/Ft 200	Avg sacks A-con with 38	Rate 12Lb./Gal., 14.49 Gal./hr.	Max 2.47 CV.F.T./hr.	Press Calcium Chloride, 25	ISIP 10 Min.	Cellplate
Depth 111 Feet	Depth	From	To	From	To	Min.		
Volume 57.7 Bbl.	Volume	From	To	From	To	Min.		
Max Press 350 PSI	Max Press	From	To	From	To	Avg		
Well Connection 1 1/2" Cont.ainer	Annulus Vol.	From	To	From	To	HHP Used		Annulus Pressure
Plug Depth 876 Feet	Packer Depth	From	To	Flush 57 Bbl. Fresh Water		Gas Volume		Total Load

Customer Representative Jim Nichols	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	33,708	20,920	19,832	21,010				
Driver Names	Messick	Melson	Lawrence						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Trucks on location and hold safety meeting.
2:35					Petromark Drilling start to run 22 Joints new 24Lb./Ft. 8 7/8" casing.
4:00					Casing in Well. Circulate for 5 minutes
4:11	250			5	start Fresh Water Pre-Flush.
	275		10	6	Start mixing 200 sacks A-con Blend cement.
	150		98	5	start mixing 150 sacks common cement.
	-0-		133		stop pumping. Shut in well. Release Top Rubber Plug. Open Well.
4:39	100			5	Start Fresh Water Displacement.
4:55	300		57		Plug Down. Shut in Well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
5:30					Job Complete.
					Thank You
					Clarence, Joe, Mike



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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04418 A

DATE _____ TICKET NO. _____

DATE OF JOB: 2-14-11		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: L.D. Drilling Inc.				LEASE: Tanner				WELL NO. 1-35	
ADDRESS:				COUNTY: Ness		STATE: KS			
CITY:				SERVICE CREW: Allen, Lucas, McGraw, McCasky					
AUTHORIZED BY:				JOB TYPE: 4 1/2" 2-Stage L.S.		CNW			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P.H.	3						7-13-11	PM	4:30
27463 Pt	3					ARRIVED AT JOB	7-13-11	PM	10:00
19832-19862	1 1/2					START OPERATION	7-13-11	AM	7:30
19959-19860	3					FINISH OPERATION	7-13-11	AM	6:30
						RELEASED	7-13-11	AM	7:00
						MILES FROM STATION TO WELL	100-miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services L.P.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz	SK	175		\$ 2100.00
CP101	A Can Blend Cement	SK	350		\$ 6300.00
CP103	60/40 Poz	SK	70		\$ 360.00
CC102	Cell FLAKE	Lb	44		\$ 162.80
CC105	Defoamer Powder	Lb	38		\$ 152.00
CC111	SALT FINE	Lb	1560		\$ 780.00
CC112	Cement Friction Reducer	Lb	114		\$ 684.00
CC201	Gilsonite	Lb	878		\$ 588.26
CC102	Cell Flake	Lb	88		\$ 325.60
CC109	Calcium Chloride	Lb	957		\$ 1036.25
CF400	Two Stage cement collar 4 1/2" Red	EA	1		\$ 4500.00
CF600	4 1/2" Latch down Plug Assembly	EA	1		\$ 720.00
CF1001	Cementing shoe PKR Type 5/8" Red	EA	1		\$ 3200.00
CF1650	Turbolizer 4 1/2" Blue	EA	7	593	\$ 4151.00
CF1900	4 1/2" Basket Blue	EA	1		\$ 270.00

SUB TOTAL

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: <u>Al F. Ward</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Jim Nichle</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04419 A

DATE _____ TICKET NO. 04418A

DATE OF JOB <u>7-14-11</u> DISTRICT <u>Kansas</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>L.O. Drilling, Inc.</u>		LEASE <u>Tanner</u> WELL NO. <u>135</u>								
ADDRESS _____		COUNTY <u>Ness</u> STATE <u>Ks.</u>								
CITY _____ STATE _____		SERVICE CREW <u>Allen, Lucas, McGraw, McCasky</u>								
AUTHORIZED BY _____		JOB TYPE: <u>4 1/2' 2-Stage L.S. CNW</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>28443 B.U</u>	<u>3</u>						<u>7-13-11</u>			<u>430</u>
<u>27463 Pt</u>	<u>3</u>						<u>7-13-11</u>			<u>1000</u>
<u>19832-19862</u>	<u>1 1/2</u>						<u>7-13-11</u>			<u>330</u>
<u>19959-19860</u>	<u>3</u>						<u>7-13-11</u>			<u>630</u>
							<u>7-13-11</u>			<u>700</u>
						MILES FROM STATION TO WELL <u>100-mile</u>				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CC151</u>	<u>MUD Flush</u>	<u>gal</u>	<u>1000</u>		<u>\$ 860.00</u>
<u>E100</u>	<u>unit mileage charge pickup</u>	<u>mi</u>	<u>100</u>		<u>\$ 425.00</u>
<u>E101</u>	<u>Heavy Equip Mileage</u>	<u>mi</u>	<u>300</u>		<u>\$ 2100.00</u>
<u>E113</u>	<u>Bulk Delivery Charge</u>	<u>Tm</u>	<u>2530</u>		<u>\$ 4048.00</u>
<u>CF205</u>	<u>Depth Charge 4001-5000</u>	<u>4-hr</u>	<u>1</u>		<u>\$ 2520.00</u>
<u>CF240</u>	<u>Blending & mixing Service chg.</u>	<u>sk</u>	<u>555</u>		<u>\$ 777.00</u>
<u>CF202</u>	<u>Depth charge 1001-2000</u>	<u>4-hr</u>	<u>1</u>		<u>\$ 1500.00</u>
<u>CF504</u>	<u>Plug container utilization chg.</u>	<u>Job</u>	<u>1</u>		<u>\$ 250.00</u>
<u>SP03</u>	<u>Service Supervisor first 8hrs on loc</u>	<u>EA</u>	<u>1</u>		<u>\$ 175.00</u>
					SUB TOTAL
					<u>DLS \$27,593.92</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>Allen & Ward</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Jim Middle</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

#1
Bottom Stage

Customer L.O. Drilling Inc.	Lease No.	Date 7-14-11
Lease TANNER	Well # 1-35	
Field Order # 04718A	Station Pratt	Casing 4 1/2"
Type Job 4 1/2" 2-Stage L.S.	Formation CNU	Depth 4421
		County Rice
		State KS
		Legal Description 25-19-25

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size	Shots/Ft		Acid 24 661 mud Flush	RATE	PRESS	ISIP	
Depth 4421	Depth	From	To	Pre Pad 1755/ks 60/40por @ 15#	Max		5 Min.	
Volume 68	Volume	From	To	Pad	Min		10 Min.	
Max Press 500#	Max Press	From	To	Frac 305/ks 60/40por	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To	Disp	HHP Used		Annulus Pressure	
Plug Depth 4401	Packer Depth	From	To	Flush H2O + mud	Gas Volume		Total Load	

Customer Representative Jim	Station Manager scotty	Treater Allen
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Service Units	28443	27463	19832	19862	19959	19860			
Driver Names	Allen	Lucas	Teff	McCasky	Mike	McGraw			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000 AM 7-13-11					D+S. csg. Petro mark II on Loc. Discuss Safety, Setup Plan Job Rig Laying down Drill Pipe out of Hole w/ D.P. Laydown Kelly Rig up to Run 4 1/2" csg. 11.6#
1220 AM 7-14-11					Start 4 1/2" csg. Shoe Joint w/ PKR Shoe, L.O. Baffle in collar. cent-1-3-5-7-9-11-64
220	1300#				Basket 65, DV up 6.5 @ 1669.65 Tag Bottom @ 4430 Pickup + set PKR Shoe @ 4421 + circ w/ Rig
			24	5	Pump 24-Bbls mud Flush
			3	5	Pump 3- Bbls H2O
				5	mix + Pump 1755/ks 60/40por @ 15#
			44		Finish mix, washout Pump + Line
				6	Drop L.O. Plug Start Disp.
	500#			5	caught Lift PSI 45 Bbl out
400	1500#		68	7	Plug down.
	0#				Release PSI, Drop opening part open DV + circ w/ Rig.
415	1100#				Plug Rat hole w/ 305/ks 60/40por

cont.

2

TREATMENT REPORT

Top Stage

Customer L.O. Drilling INC	Lease No.	Date
Lease TANNER	Well # 1-35	7-14-11
Field Order # 04418A	Station Pratt	Casing 4 1/2"
Type Job 4 1/2" 2-Stage L.S.	Depth 1669.65'	County Rice NESS
	Formation GNW	State KS
		Legal Description 35-19-25

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size	Shots/Ft		Acid 350 SKS A-CON 12# 90L	RATE	PRESS	ISIP	
Depth 1669.65'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 216	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1669.65'	Packer Depth	From	To	Flush 0.50 H2O	Gas Volume		Total Load	

Customer Representative Jim	Station Manager SCOH	Treater Allen
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Service Units	28443	27463	19832	19862	Mike McGraw			
Driver Names	Allen	Lucas	Jeff McCaske	19959	19860			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
530	300#			5	O+S 5sg. Petro mark II start mix 360 SKS ACON @ 12#
			154		Finish mix washout Pump+Line
			0	5	Drop closing Plug for DV.
600	1500#		25.8	4	start Disp.
	0#				Plug down (DV closed)
					Release PSI OK.
					Wash up Equip. + RACK up.
700					Job complete.

CMT CIR TO PIT

THANKS ALLEN, LUCAS KEVIN
McGraw, McCaskey



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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Diamond Testing

General information Report

General Information

Company Name LD Drilling INC

Contact	Petromark	Job Number	S0009
Well Name	Tanner 1-35	Representative	Jacob McCallie
Unique Well ID	DST #1 Marmaton 4151' to 4238'	Well Operator	LD Drilling INC
Surface Location	SEC 35-19S-25W Ness County	Report Date	2011/07/11
Well License Number		Prepared By	Jacob McCallie
Field	Wildcat		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #1 Marmaton 4151' to 4238'		
Well Fluid Type	01 Oil	Start Test Time	10:26:00
		Final Test Time	19:45:00
Start Test Date	2011/07/11		
Final Test Date	2011/07/11		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:

50'	Slt wtr gas oil mud	10% Gas	30% Oil	8% Wtr	53% Mud
10'	slt wat oil mud	15% Oil	10% Wtr	75% Mud	
60'	TOTAL FLUID				

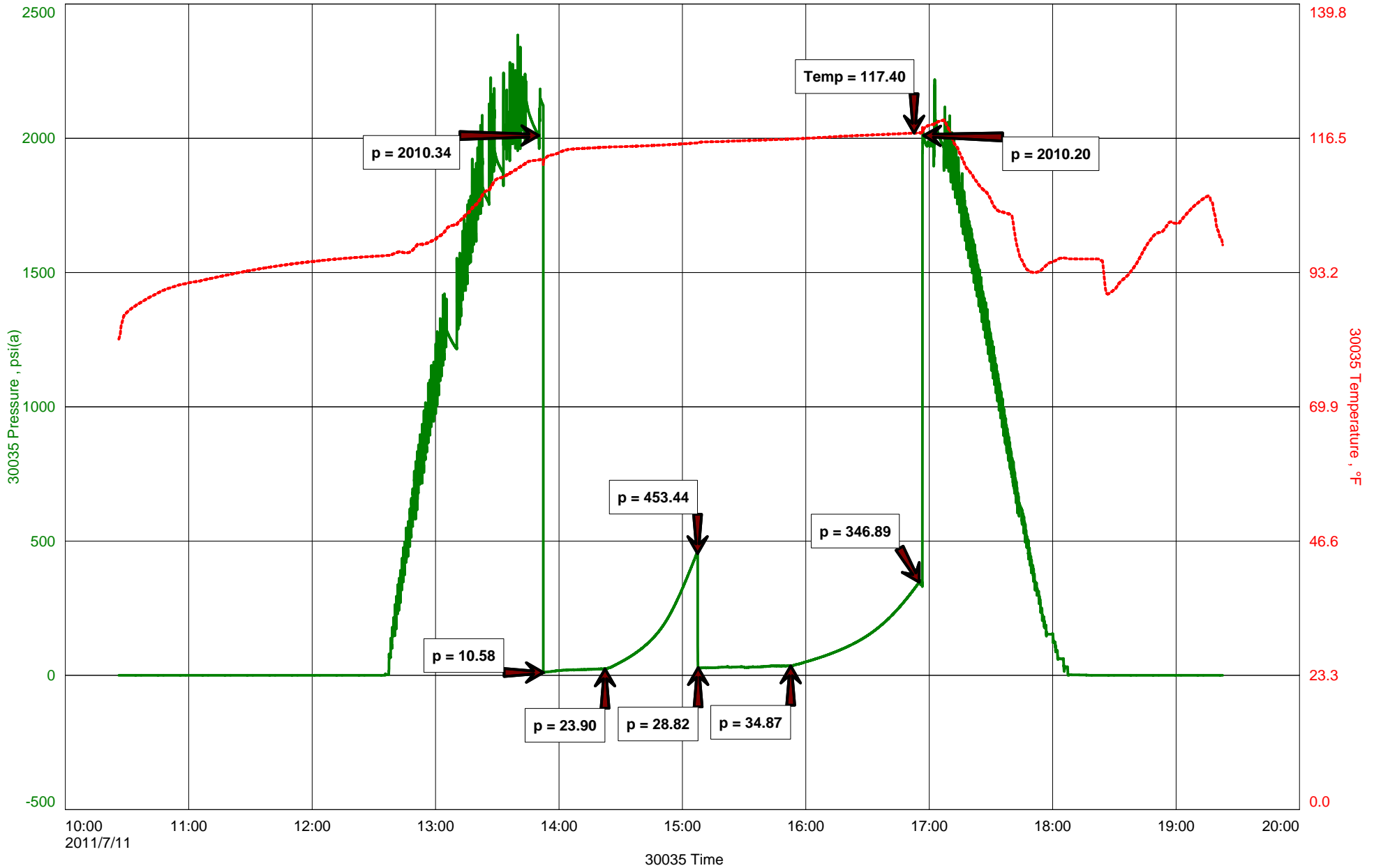
TOOL SAMPLE: 13% Gas 22% Oil 20% Wtr 45% Mud

CHLORIDES: 7500 ppm
Ph: 8

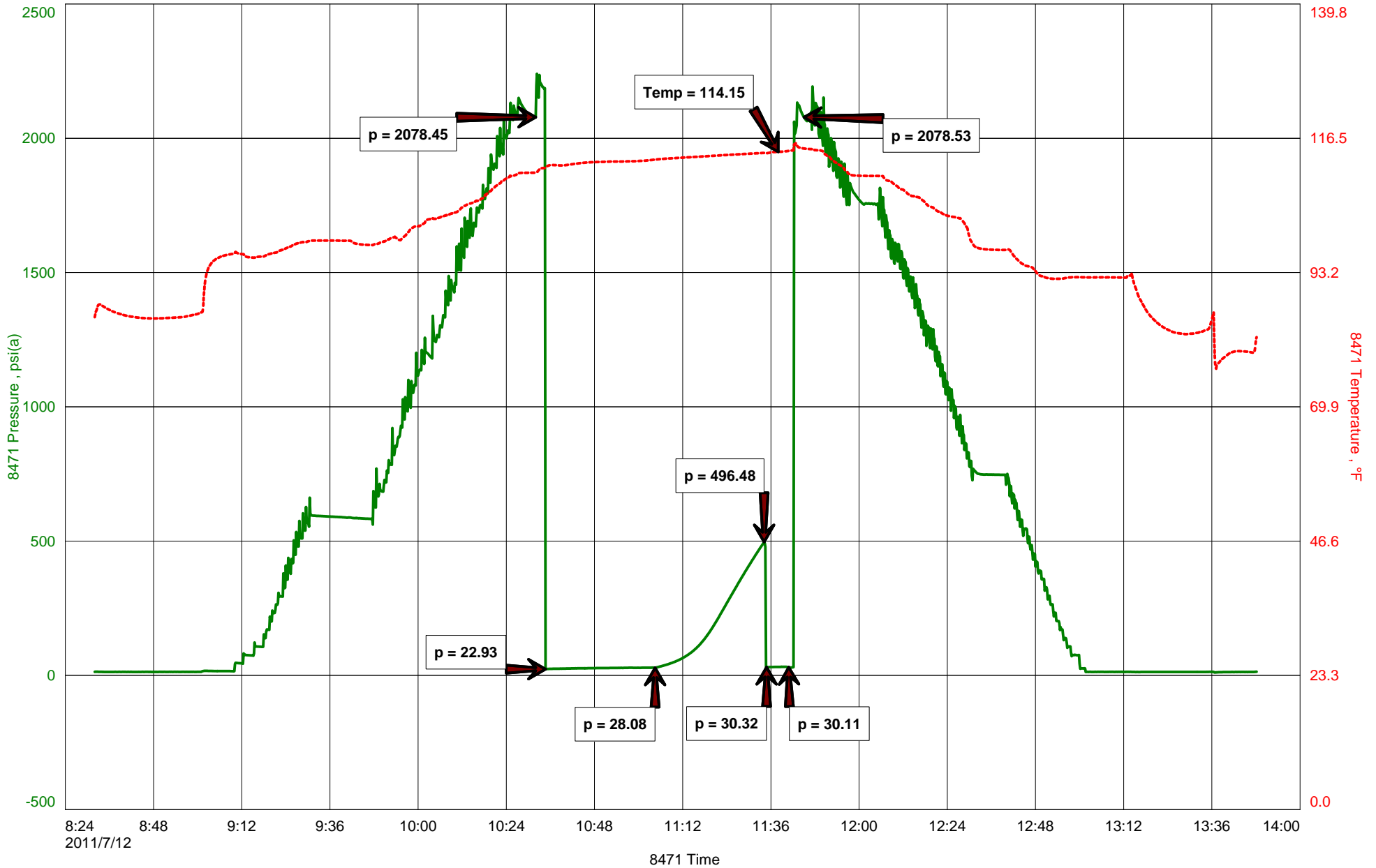
LD Drilling INC
DST #1 Marmaton 4151' to 4238'
Start Test Date: 2011/07/11
Final Test Date: 2011/07/11

Tanner 1-35
Formation: DST #1 Marmaton 4151' to 4238'
Pool: Wildcat
Job Number: S0009

Tanner 1-35



TANNER #1-35



DIAMOND TESTING

General Information Report

General Information

Company Name	L.D. DRILLING, INC.	Representative	ROGER D. FRIEDLY
Contact	L.D. DAVIS	Well Operator	L.D. DRILLING, INC.
Well Name	TANNER #1-35	Report Date	2011/07/12
Unique Well ID	DST #2 FT. SCOTT 4,274' - 4,350'	Prepared By	ROGER D. FRIEDLY
Surface Location	SEC 35-19S-25W NESS COUNTY, KS	Qualified By	KIM SHOEMAKER
Field	WILDCAT		
Well Type	Vertical		
Test Type	CONVENTIONAL DRILL-STEM TEST		
Formation	DST #2 FT. SCOTT 4,274' - 4,350'		
Well Fluid Type	01 Oil		
Start Test Date	2011/07/12	Start Test Time	08:32:00
Final Test Date	2011/07/12	Final Test Time	13:48:00

Test Recovery:

RECOVERED: 8' DM 100% MUD

TOOL SAMPLE: 100% DM - FEW OIL SPECKS



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: _____

TIME ON: _____
 TIME OFF: _____

Company _____ Lease & Well No. _____
 Contractor _____ Charge to _____
 Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
 Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
 Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
 Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
 Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
 2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

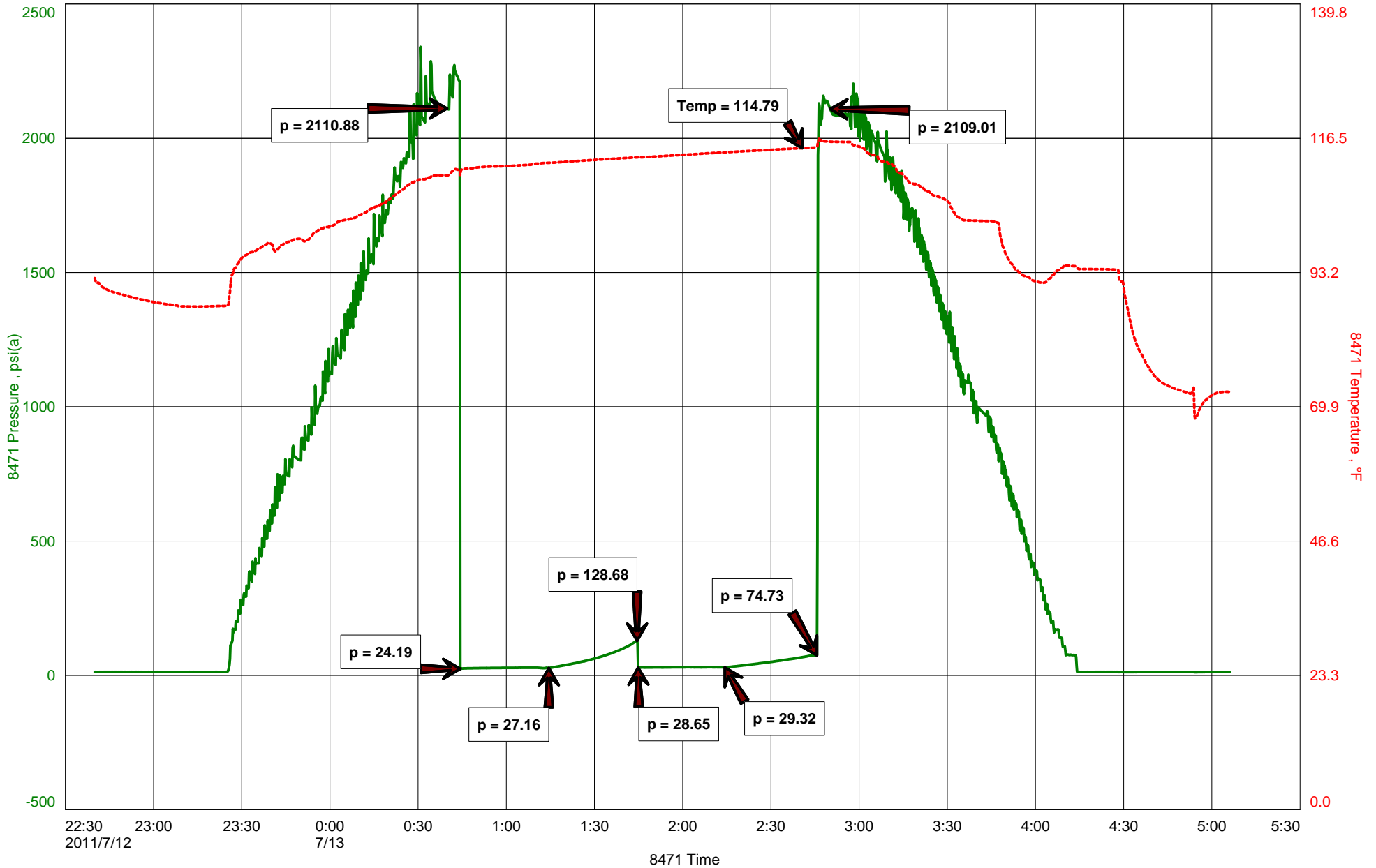
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
 Initial Hydrostatic Pressure..... (A) _____ P.S.I.
 Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
 Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
 Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
 Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
 Final Hydrostatic Pressure..... (H) _____ P.S.I.

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L.D. DRILLING, INC.
DST #3 MISSISSIPPI 4,334' - 4,420'
Start Test Date: 2011/07/12
Final Test Date: 2011/07/13

TANNER #1-35
Formation: DST #3 MISSISSIPPI 4,334' - 4,420'
Pool: WILDCAT

TANNER #1-35



DIAMOND TESTING

General Information Report

General Information

Company Name	L.D. DRILLING, INC.	Representative	ROGER D. FRIEDLY
Contact	L.D. DAVIS	Well Operator	L.D. DRILLING, INC.
Well Name	TANNER #1-35	Report Date	2011/07/13
Unique Well ID	DST #3 MISSISSIPPI 4,334' - 4,420'	Prepared By	ROGER D. FRIEDLY
Surface Location	SEC 35-19S-25W NESS COUNTY, KS	Qualified By	KIM SHOEMAKER
Field	WILDCAT		
Well Type	Vertical		
Test Type	CONVENTIONAL DRILL-STEM TEST	Start Test Time	22:40:00
Formation	DST #3 MISSISSIPPI 4,334' - 4,420'	Final Test Time	05:06:00
Well Fluid Type	01 Oil		
Start Test Date	2011/07/12		
Final Test Date	2011/07/13		

Test Recovery:

RECOVERED: 5' SLTOCM 1% OIL, 99% MUD

TOOL SAMPLE: 2% OIL, 98% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size **6 3/4** in. Packer depth _____ ft. Size **6 3/4** in.
Packer Depth _____ ft. Size **6 3/4** in. Packer depth _____ ft. Size **6 3/4** in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. **2 1/4** in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. **2 7/8** in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. **3 1/2** in.
Jars: Make **STERLING** Serial Number _____ Test Tool Length _____ ft. Tool Size **3 1/2-IF** in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size **4 1/2-FH** in.
Main Hole Size **7 7/8** Tool Joint Size **4 1/2** in. Surface Choke Size **1** in. Bottom Choke Size **5/8** in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

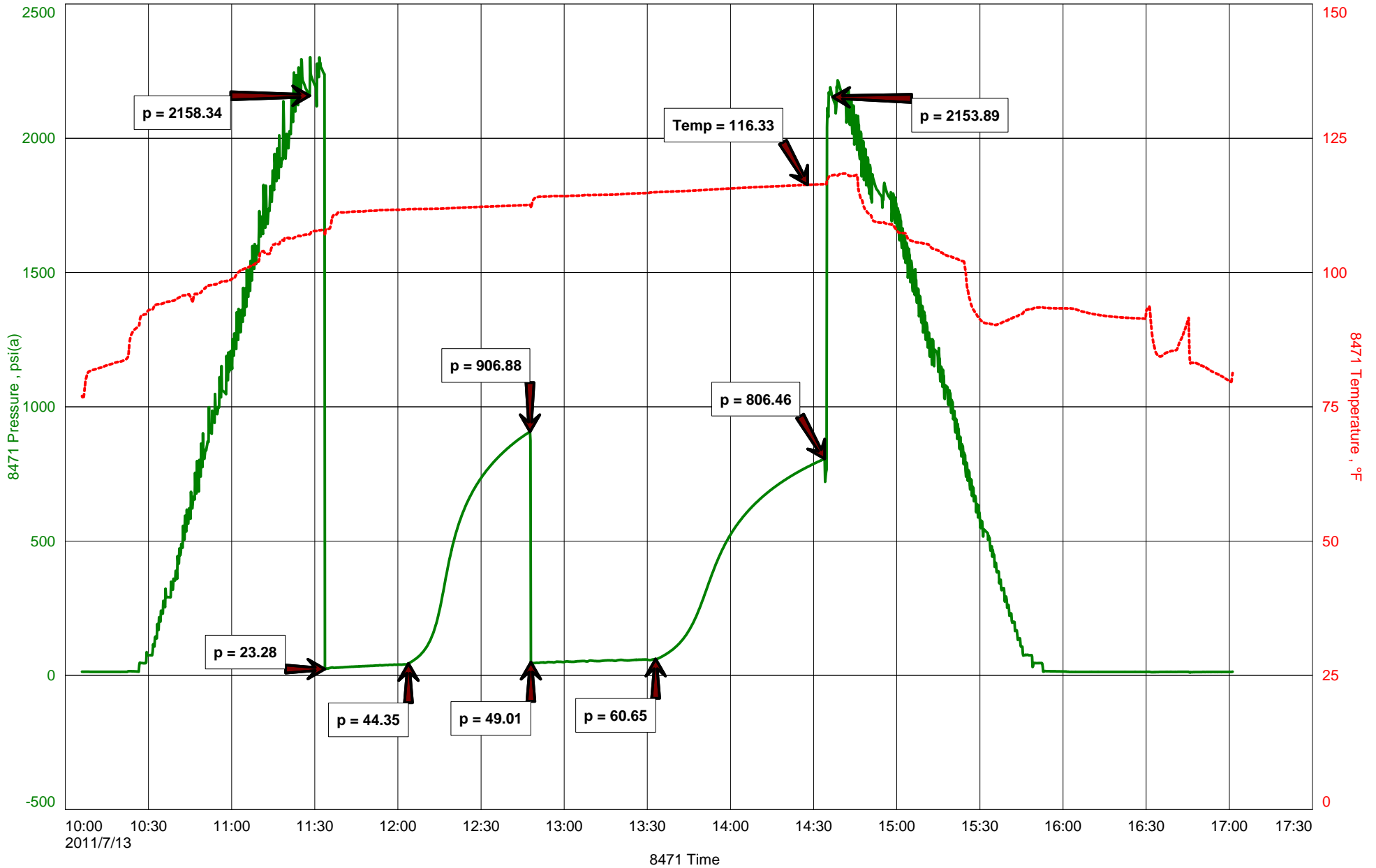
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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L.D. DRILLING, INC.
DST #4 MISSISSIPPI 4,417' - 4,430'
Start Test Date: 2011/07/13
Final Test Date: 2011/07/13

TANNER #1-35
Formation: DST #4 MISSISSIPPI 4,417' - 4,430'
Pool: WILDCAT

TANNER #1-35



DIAMOND TESTING

General Information Report

General Information

Company Name	L.D. DRILLING, INC.	Representative	ROGER D. FRIEDLY
Contact	L.D. DAVIS	Well Operator	L.D. DRILLING, INC.
Well Name	TANNER #1-35	Report Date	2011/07/13
Unique Well ID	DST #4 MISSISSIPPI 4,417' - 4,430'	Prepared By	ROGER D. FRIEDLY
Surface Location	SEC 35-19S-25W NESS COUNTY, KS	Qualified By	KIM SHOEMAKER
Field	WILDCAT		
Well Type	Vertical		
Test Type	CONVENTIONAL DRILL-STEM TEST		
Formation	DST #4 MISSISSIPPI 4,417' - 4,430'		
Well Fluid Type	01 Oil		
Start Test Date	2011/07/13	Start Test Time	10:06:00
Final Test Date	2011/07/13	Final Test Time	17:01:00

Test Recovery:

RECOVERED: 60' GAS IN PIPE
70' CLEAN OIL 37 GRAVITY @ 60 deg.
30' SLTWTR&GCMO 10% GAS, 46% OIL, 2% WTR, 42% MUD
100' TOTAL FLUID

TOOL SAMPLE: 4% GAS, 40% OIL, 5% WTR, 51% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-684-9709 * WICHITA, KS

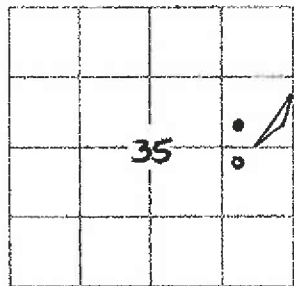
GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY <u>L. D. DRILLING, INC.</u>	ELEVATIONS
LEASE <u>#1-35 TANNER</u>	KB <u>2364</u>
FIELD <u>WILDCAT</u>	DF _____
LOCATION <u>2310' FSL & 1096' FEL</u>	GL <u>2359</u>
SEC <u>35</u> TWSP <u>19s</u> RGE <u>25W</u>	Measurements Are All From <u>2364 KB</u>
COUNTY <u>NESS</u> STATE <u>KANSAS</u>	
CONTRACTOR <u>PETROMARK DRILLING RIG 2</u>	CASING SURFACE <u>8 5/8" @ 911'</u>
SPUD <u>7-6-11</u> COMP <u>7-14-11</u>	PRODUCTION <u>4 1/2" @</u>
NO. <u>4430</u> LID _____	ELECTRICAL SURVEYS <u>None</u>
WELL UP <u>3500</u> TYPE MUD <u>CHEMICAL</u>	

SAMPLES SAVED FROM <u>3600</u> TO <u>4430</u>
DRILLING TIME KEPT FROM <u>3500</u> TO <u>4430</u>
SAMPLES EXAMINED FROM <u>3600</u> TO <u>4430</u>
GEOLOGICAL SUPERVISION FROM <u>3800</u> TO <u>4430</u>
GEOLOGIST ON WELL <u>KIM B. SHOEMAKER</u>

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE		1639 + 725
B/ANN.		1679 + 685
HEEBNER		3751 - 1387
LANSING		3794 - 1430
B/KC		4154 - 1790
MARMATON		4163 - 1799
FORT SCOTT		4310 - 1946
CHEROKEE		4337 - 1973
MISSISSIPPI		4392 - 2028
MISS. DOL.		4410 - 2046



REMARKS

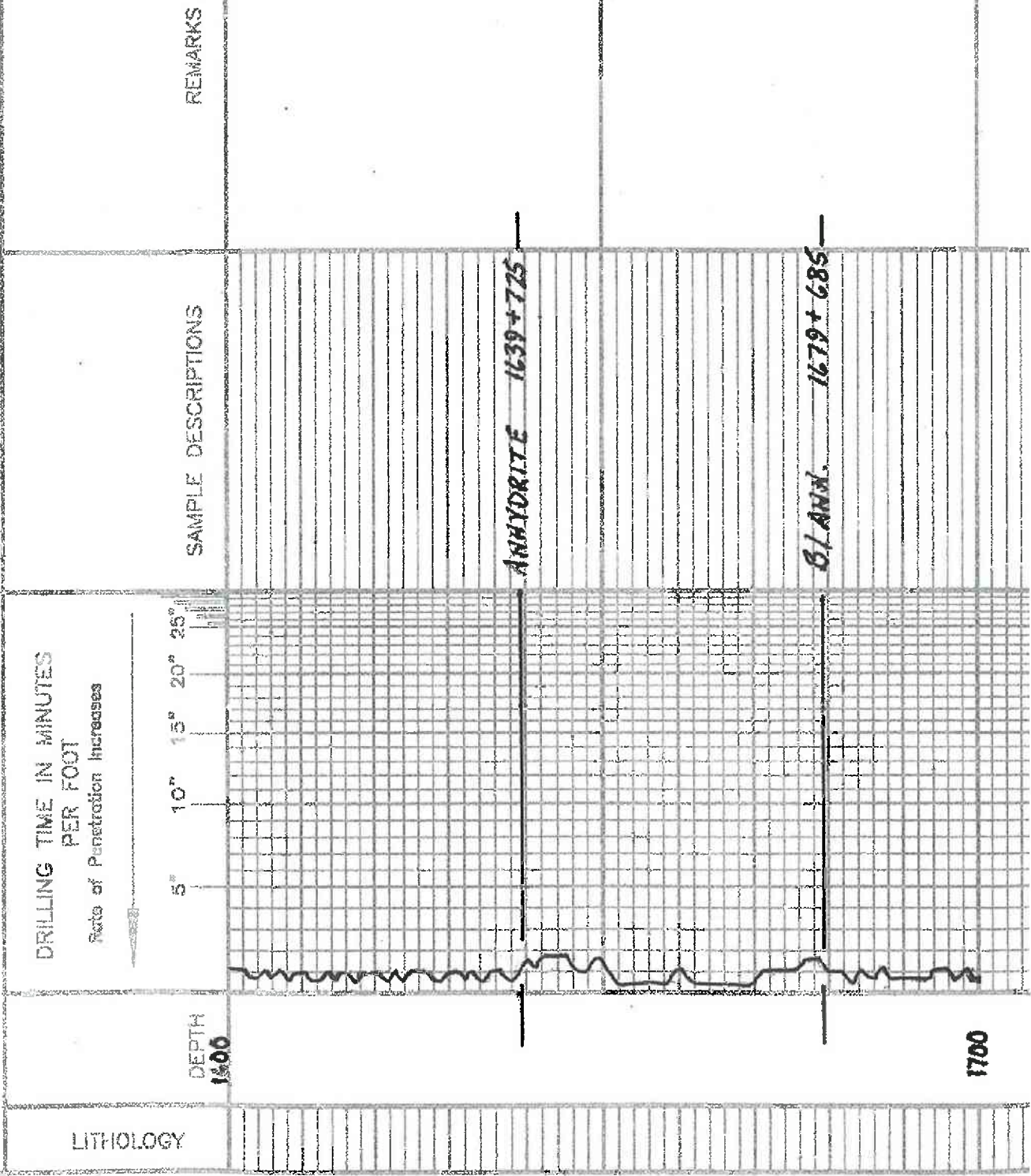
7-6-11 SPUD
 7-7 @ 916'
 7-8 @ 1986'
 7-9 @ 3075'
 7-10 @ 3735'
 7-11 @ 4288'
 7-12 @ 4350'
 7-13 @ 4420'
 7-14 @ 4430'

API: 15-135-25271

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb sh
- Limestone
- Ool. Lime
- Chert
- Dolomite

SHOE01-06



1700

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3600

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TORONTO

Samples are tagged

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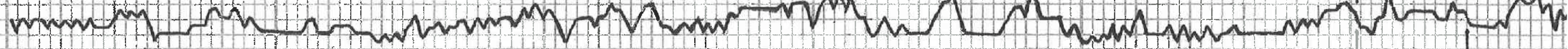
HEBNER 3751-1987
Sh. Pky. (3700)

Sh. Pky.

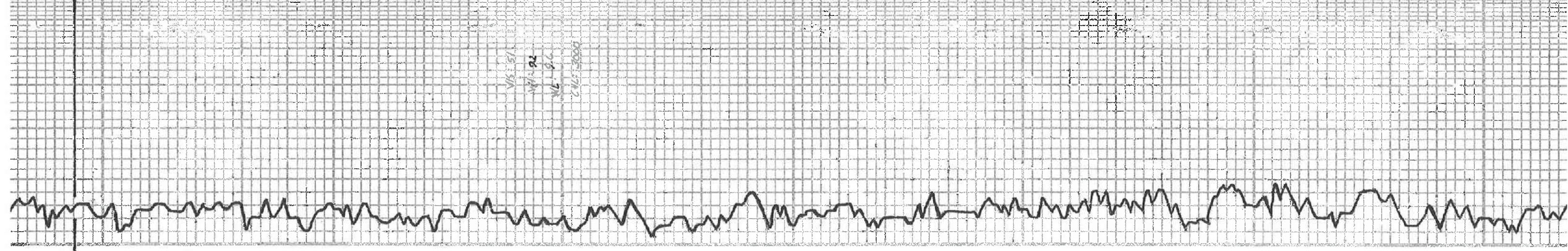
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ls. Test. w. St. For. St. Chlly.

Sh. Pky.



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 16. T. M. V. S. Foss.
LANSING 3794-1430
 17. T. M. V. S. Foss.
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 3900
 4000
 4100

