

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1062603

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|--|--|
| month day year | Sec Twp S. R |
| DPERATOR: License# | feet from N / S Line of Section |
| Name: | feet from E / W Line of Section |
| ddress 1: | Is SECTION: Regular Irregular? |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) |
| State: | County: |
| Contact Person: | Lease Name: Well #: |
| hone: | Field Name: |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| lame: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: I II |
| <u> </u> | Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): |
| Operator: | Projected Total Depth: |
| Well Name: Original Total Depth: | Formation at Total Depth: |
| Original Completion Date Original Total Deptil | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| f Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note : Apply for Permit with DWR) |
| (CC DKT #: | Will Cores be taken? |
| | |
| | If Yes, proposed zone: |
| AFF | If Yes, proposed zone: |
| | IDAVIT |
| The undersigned hereby affirms that the drilling, completion and eventual plu | IDAVIT |
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| The undersigned hereby affirms that the drilling, completion and eventual plu | FIDAVIT gging of this well will comply with K.S.A. 55 et. seq. |
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feet from

feet from

SEWARD CO. 3390' FEL

N /

E /

S Line of Section

W Line of Section

| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

Well Number:

Operator: __

Lease: ___

1134 ft.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

| Field: | | | Sec | Twp | S. R | E W |
|--------|---|---|-----|--------------------|---|------------------------------|
| | ole to well: reage: | | | | ell from nearest co | orner boundary. SW |
| | cation of the well. Show foo nk batteries, pipelines and o | otage to the nearest electrical lines, as re | | as Surface Owner I | | |
| | | | | ° | LEGEND Well Location Tank Battery I Pipeline Loca Electric Line L Lease Road L | Location tion Location |
| | 13 | | | EXAMPL | P 7 | 1980' FSL |

NOTE: In all cases locate the spot of the proposed drilling locaton.

568 ft. In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

062603

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | |
|--|---------------------------|-------------------------------------|---|--|--|
| Operator Address: | | | | | |
| Contact Person: | | | Phone Number: | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | | Existing nstructed: (bbls) | SecTwpRBastWest West Bast West West Line of Section Feet from East / West Line of Section County County mg/l mg/l (For Emergency Pits and Settling Pits only) | | |
| Is the bottom below ground level? | Artificial Liner? Yes N | 10 | How is the pit lined if a plastic liner is not used? | | |
| | Length (fee | | Width (feet) | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | ilei | | dures for periodic maintenance and determining scluding any special monitoring. | | |
| Distance to nearest water well within one-mile of pit: | | Depth to shallo Source of inforr | west fresh water feet. nation: | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | over and Haul-Off Pits ONLY: | | |
| Producing Formation: | | Type of materia | l utilized in drilling/workover: | | |
| Number of producing wells on lease: | | Number of worl | king pits to be utilized: | | |
| Barrels of fluid produced daily: | | Abandonment p | procedure: | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | · | e closed within 365 days of spud date. | | |
| Submitted Electronically | | | | | |
| | KCC | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1062603

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C | Cathodic Protection Borehole Intent) | | | |
|---|---|--|--|--|
| OPERATOR: License # | Well Location: | | | |
| Name: | SecTwpS. R | | | |
| Address 1: | County: | | | |
| Address 2: | Lease Name: Well #: | | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | |
| Contact Person: | the lease below: | | | |
| Phone: () Fax: () | | | | |
| Email Address: | | | | |
| Surface Owner Information: | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. | | | |
| Address 2: | | | | |
| City: State: Zip:+ | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | |
| I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are | ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address. 1) cknowledge that, because I have not provided this information, the | | | |
| KCC will be required to send this information to the surface ow | ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. | | | |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. | | | |
| Submitted Electronically | | | | |

5

(Petroleum Landman) R. Evan Noll

Hays, KS 67601 P.O. Box 1351

(785) 628-8774

September 1, 2011

Matt & Barbara Schomaker Trust 67876 Spearville, KS 405 S. Main

Schomaker C3 Well 568' South Line & 1134' West Line Ford County, Kansas Section 13-27S-22W RE

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the The Operator of the captioned well is: Dear Mr. & Mrs. Schomaker: property owner be notified.

Garden City, KS 67846 American Warrior, Inc. P.O. Box 399

Contact Man: Kevin Wiles - (620) 272-4996 - kwiles@pmtank.com

This is all non-I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the well The actual location, tank battery, lease road and electric line & pipeline locations. I binding and preliminary, being there simply to satisfy State requirement. locations will be determined by the dirt man. Lowell Foos with Lowell Foos Oilfield Tractor Works, Bazine, Kansas, will be building the lease road and well site location in accordance with the staking survey.

If you want to be involved in the locations, contact Mr. Lowell Foos (785) 731-5612, reference the captioned well name and coordinate with him.

Sincerely,

Contract Landman with American Warrior, Inc. R. Evan Noll

785 6288478

..



9081611-n

Garden City, Kansas 67846 Oil Field & Construction Site Staking P.O. Box 2324 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 Pro-Stake LLC

American Warrior, Inc.

Ford County, KS

AUTHORIZED BY. Cecil O. & John E. Aug. 16th, 2011 1" =1000" Luke R. Ben R. MEASURED BY: DRAWN BY: DATE:

GR. ELEVATION: 2406.1" 22w

568' FSL - 1134' FWL

Schomaker C3 LEASE NAME **Directions:** From the center of Ford Ks. at the intersection of Hwy 400/Main St & 9th St. – Now go 1.9 mile North on Hwy 400 – Now go 3.5 mile East on Ridge Rd/Liberty Rd – Now go 2 miles North on 129 Rd to the SW corner of section 13-27s-22w – Now go 0.2 East on Primose Rd to ingress stake North into – Now go 568'

North through wheat stubble into staked location. Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey

K 역 (mill) 4:11 Successfol "min Outlaw Rd (grayel) 77 While standing at staked location looking approx, 150 in all directions loc, has ‡ to 2 bumps I staked location with 7' wood (painted orange & blue) and 6-post Location falls in wheat stabble or a land survey plot. This drawing is for construction purposes only. 568' FSL - 1134' FWL 2406.1' = gr. elev. at staked loc. ingress stake North into NAD 83 Lat. =N37° 41' 32,171" Long. =W99° 41' 00.034" Schomaker C 3 NAD 27 KS-5 N=1657720 8

XIST P. Peline Tank ron



Site Staking Pro-Stake LLC Oil Field & Construction

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

q081611-n

568' FSL - 1134' FWI LOCATION SPOT

GR. ELEVATION: 2406.17

Schomaker C3

Inc. American Warrior,

Ford County, KS

13

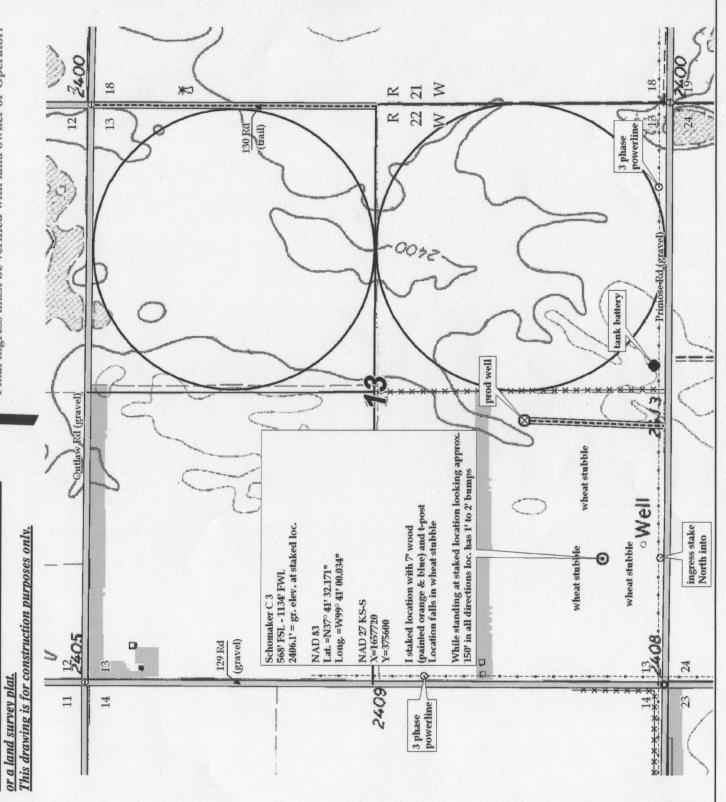
Aug. 16th, 2011 1"=1000 Luke R. Ben R. MEASURED BY: DRAWN BY: SCALE: DATE:

Cecil O. & John E. AUTHORIZED BY:_

This drawing does not constitute a monumented survey

Directions: From the center of Ford Ks. at the intersection of Hwy 400/Main St & 9th St. – Now go 1.9 mile North on Hwy 400 – Now go 3.5 mile East on Ridge Rd/Liberty Rd – Now go 2 miles North on 129 Rd to the SW corner of section 13-27s-22w – Now go 0.2 East on Primose Rd to ingress stake North into – Now go 568? Directions:

North through wheat stubble into staked location. Final ingress must be verified with land owner or Operator.





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q081611-n

9533 INVOICE NO.

568' FSL - 1134' FWI LOCATION SPOT

22w

13

GR. ELEVATION: 2406.17

Schomaker C3

LEASE NAME

Inc. American Warrior,

Ford County, KS

Aug. 16th, 2011 1" =1000 Ben R. MEASURED BY: SCALE: DATE:

Cecil O. & John E. AUTHORIZED BY:

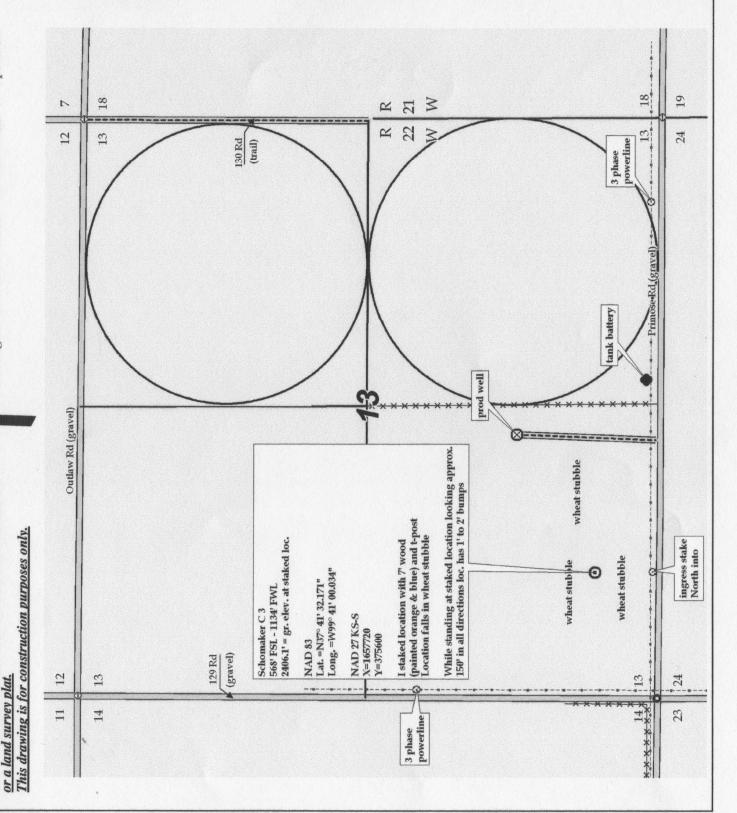
Luke R

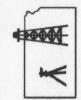
DRAWN BY:

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Pro-Stake LLC

Site Staking P.O. Box 2324 Oil Field & Construction

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

q081611-n

9533 INVOICE NO.

American Warrior, Inc.

County, KS Ford

Cecil O. & John E. Aug. 16th, 2011 Luke R. Ben R. NA AUTHORIZED BY:_ MEASURED BY: DRAWN BY: DATE:

27S 3

Schomaker C3 LEASE NAME 568' FSL - 1134' FWI

22w

GR. ELEVATION: 2406.1"

Directions: From the center of Ford Ks. at the intersection of Hwy 400/Main St & 9th St. – Now go 1.9 mile North on Hwy 400 – Now go 3.5 mile East on Ridge Rd/Liberty Rd – Now go 2 miles North on 129 Rd to the SW corner of section 13-27s-22w – Now go 0.2 East on Primose Rd to ingress stake North into – Now go 568?

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

September 09, 2011

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Schomaker C 3 SW/4 Sec.13-27S-22W Ford County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.