

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #	-			
SGA?	Yes	☐ No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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Side Two



For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	LAT
- The state of the	lease or unit boundary line. Show the predicted locations of
	quired by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a se	eparate plat if desired. 1827 ft.
	LEGEND
	LEGEND
	Tank Battery Location
	Pipeline Location
	: Electric Line Location
	419 ft. Lease Road Location
	413 It.
	EXAMPLE
: : : 04	
34	
	1980' FSL
	: : : : : : : : : : : : : : : : : : :
	: SEWARD CO. 3390 FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

062736

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Emergency Pit Burn Pit Proposed Existing		SecTwp R		
Settling Pit Drilling Pit If Existing, date cons		nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity:			Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l		
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?		
			NAC data (force)		
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit		
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining		
material, thickness and installation procedure.		liner integrity, including any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.		
illow linto the pit? res ivo					
Submitted Electronically					
KCC OFFICE USE ONLY					
ROO OF FIGE COL CIV			Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1062736

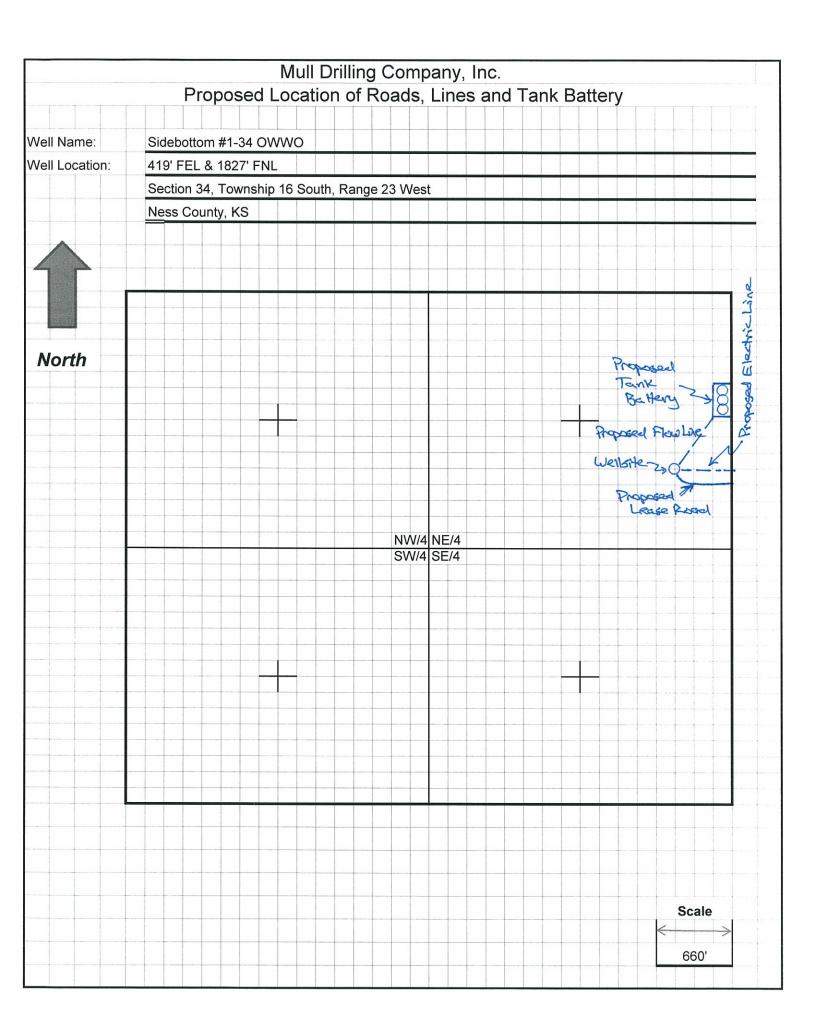
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically	_			



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

MAY 0 5 2006

RECEIVED

Form CP-4 December 2003

Type or Print on this Form MCC WICHITA Form must be Signed Filled

Lease Operator: Mull Drilling Company, Inc.				AP	API Number: <u>15 - 135-24480-00-00</u>		
Address: PO Box 2758, Wichita, KS 67201				Lea	Lease Name:		
Phone: (316) 264 -636		License #:	5144	We	1-34 Well Number:		
,	ator Supply Wall Cathod			Sp	Spot Location (QQQQ): SW - NE - SE - NE		
(Oil, Gas D&A, SWD, ENHR, Wa	ater Supply Well, Cathodi	ic, Other)	(If SW	D or ENHR) 18	327 Feet from	North / South Section Line	
The plugging proposal was approved on: 04-28-06 (Date)				(Date) 41	419 Feet from ✓ East / West Section Line Sec. 34 Twp. 16 S. R. 23 East ✓ West		
by: Jerry Stapelton (KCC District Agent's Name)				Agent's Name) Se			
Is ACO-1 filed? ✓ Yes	No If not, is w	ell log attache	ed? Yes		unty: Ness		
Producing Formation(s): List All (If needed attach another sheet)			Da	D & A Date Well Completed: 04-29-06 Plugging Commenced:			
	Depth to Top: Bottom: T.D						
	Depth to Top:	Botto	m: 7	r.D	Plugging Completed: 04-29-06		
	Depth to Top:	Botto	m: 1	r.D			
Show depth and thickness of	all water, oil and gas	formations.					
Oil, Gas or Wat	er Records		(Casing Record (Surfac	e Conductor & Produ	ıction)	
Formation	Content	From	То	Size	Put In	Pulled Out	
*see attached drilling report		0'	233'	8 5/8" new 20#	221'	0'	
					1		
	•		-	•		or methods used in introducing it into the	
hole. If cement or other plug							
						2nd plug @ 1140' with 80 sacks.	
3rd plug @ 560' with 4							
Plug rat hole with 15 sacks	s. No mouse hole. P	lug down @	10:45 am on	04-29-06 by Allied 0	Cementing (tkt# 2	3565)	
Name of Plugging Contractor	Name of Plugging Contractor: Southwind Drilling, Inc.				License #: 33350		
Address: PO Box 276, E							
Name of Party Responsible f	Bluzzian E ML	ıll Drillina (Company, li	nc.			
		Barton	, , , , , , , , , , , , , , , , , , , ,				
State of Kansas	County,			, ss.			
Todd E. Morgenstern, VP/						on above-described well, being first duly	
sworn on oath, says: That I he same are true and correct, so		facts stateme	ents, and matte	ers herein contained,	and the log of the	above-described well is as filed, and the	
	•	(Signature)	I ald.	3 Moin	mila	deservações	
A NOTARY PUBLIC - State of	Kansas	, U	O Box 276 F	llinwood KS 67526			
RENEE KASSELMAN (Address)							
THE PARTY OF THE P	,	WORN TO B	efore me this_	,		, 20 06	
45.00 F	Koneo K	Notary Pu	ublic	My Com	mission Expires:	7-15-09	

OR.