

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1062742

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

	Su	bmit in Duplicat	te	
Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		Feet from North / South Line of S	
Is the pit located in a Sensitive Ground Water Area?			Chloride concentration: (For Emergency Pits and Settling Pits only)	_ mg/l
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (feet) Depth from ground level to deepest point:			Width (feet) N/A: Steel Pits (feet) No Pit	;
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			edures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile o	of pit:	Source of inforr		
feet Depth of water well	feet	measured	well owner electric log KDWF	२
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		-	be closed within 365 days of spud date.	
Submitted Electronically				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

September 06, 2011

Mindy Wooten American Energies Corporation 155 N MARKET STE 710 WICHITA, KS 67202-1821

Re: Drilling Pit Application HUXMAN-KREHBIEL 1 Sec.24-21S-02W McPherson County, Kansas

Dear Mindy Wooten:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.