



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1062963

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Energies Corporation
Well Name	Allphin A-2
Doc ID	1062963

All Electric Logs Run

Compensated Neutron PEI Density Log
Dual Induction Resistivity Log
Gamma Ray Neutron Bond
Micro Log

Form	ACO1 - Well Completion
Operator	American Energies Corporation
Well Name	Allphin A-2
Doc ID	1062963

Tops

Name	Top	Datum
Anhydrite	1728	+535
Base Anhydrite	1766	+496
Oread	3438	-1175
Heebner	3494	-1231
Toronto	3515	-1252
Lansing	3533	-1270
Base/Kansas City	3754	-1491
Conglomerate	3820	-1557
Arbuckle	3838	-1575

CO., LLC
 Russell, KS 67665

INVOICE

Invoice Number: 127285

Invoice Date: May 17, 2011

Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
 American Energies Corp.
 155 N. Market Ste. #710
 Wichita, KS 67202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Alphin #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	May 17, 2011	6/16/11

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	16.25	2,762.50
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
179.00	SER	Handling	2.25	402.75
52.00	SER	Mileage 179 sx @ .11 per sk per mi	19.69	1,023.88
1.00	SER	Surface	1,125.00	1,125.00
104.00	SER	Pump Truck Mileage	7.00	728.00
104.00	SER	Light Vehicle Mileage	4.00	416.00
1.00	CEMENTER	Glenn Ginther		
1.00	OPER ASSIST	Woody O'Neil		

ENDD MAY 31

Subtotal	6,871.08
Sales Tax	200.05
Total Invoice Amount	7,071.13
Payment/Credit Applied	
TOTAL	7,071.13

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF
 \$ 1374.92
 ONLY IF PAID ON OR BEFORE
 Jun 11, 2011

5696.92

RECD MAY 26 2011

ALLIED CEMENTING CO., LLC.

030708

Federal Tax I.D.# 20-5975804

11170 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell Ks.

DATE <u>5-17-2011</u>	SEC <u>34</u>	TWP <u>9 S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 pm</u>	JOB FINISH <u>5:30 pm</u>
LEASE <u>Alphain</u>	WELL # <u>A-2</u>	LOCATION <u>Palco 2E 34S 1/4 W INTD</u>			COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W-W D&L Rig #6
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 TD 263
 CASING SIZE 8 5/8 New DEPTH 262
 TUBING SIZE 23# CSG DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 15 3/4 BBL

OWNER
 CEMENT
 AMOUNT ORDERED 170 Sx Com.
2% GEL
3% CC

EQUIPMENT
 PUMP TRUCK CEMENTER Glenn
 # 398 HELPER Woody
 BULK TRUCK
 # 404 DRIVER Mike Oakley
 BULK TRUCK
 # DRIVER

COMMON	<u>170</u>	@ <u>16.25</u>	<u>2762.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>179</u>	@ <u>2.25</u>	<u>402.75</u>
MILEAGE	<u>111/56/107</u>		<u>1023.88</u>
TOTAL			<u>4602.00</u>

REMARKS:

Ran 6 New JTS - OF 23 # 85% CSG
Set @ 262' Receive Circulation
+ Cement w/ 170 Sx Com. 2% GEL
+ 3% CC, + Displace 15 3/4 BBL
H₂O Behind, Shut in @ 350 #.
Cement Did Circulate To Surface!
THANKS!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>107</u>	@ <u>7.00</u>	<u>728.00</u>
MANIFOLD		@	
		@	
	<u>107</u>	@ <u>4.00</u>	<u>416.00</u>
TOTAL			<u>2269.00</u>

CHARGE TO: AMERICAN ENERGIES CORP
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Mark Bisse
 SIGNATURE Mark Bisse

REC'D MAY 26 2011

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/22/2011	19708

BILL TO
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202

3001.501

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Allphin A	Rooks	WW Drilling #6	Oil	Development	Two-Stage	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	50	Miles	5.00	250.00
579D	Pump Charge - Two-Stage - 3892 Feet	1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
290	D-Air	4	Gallon(s)	35.00	140.00T
402-5	5 1/2" Centralizer	5	Each	65.00	325.00T
403-5	5 1/2" Cement Basket	1	Each	230.00	230.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	300.00	300.00T
408-5	5 1/2" D.V. Tool & Plug Set	1	Each	2,750.00	2,750.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00T
325	Standard Cement	125	Sacks	12.00	1,500.00T
330	Swift Multi-Density Standard (MIDCON II)	225	Sacks	15.00	3,375.00T
276	Flocele	100	Lb(s)	1.50	150.00T
283	Salt	650	Lb(s)	0.15	97.50T
284	Calseal	6	Sack(s)	30.00	180.00T
286	Halad-1 (Halad 9)	50	Lb(s)	7.00	350.00T
581D	Service Charge Cement	350	Sacks	1.50	525.00
583D	Drayage	878.5	Ton Miles	1.00	878.50
	Subtotal				13,601.00
	Sales Tax Rooks County			6.30%	642.44

ENT'D JUN - 8 ENT'D

We Appreciate Your Business!	Total	\$14,243.44
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REC'D MAY 24 2011



Services, Inc.

CHARGE TO: American Energies
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 19708

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, KS
 2. Ness City, KS
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. A-2
 LEASE Alpha
 COUNTY/PARISH Rocks 1
 STATE KS
 CITY

TICKET TYPE
 SERVICE
 SALES

CONTRACTOR W W #6
 RIG NAME NO.
 SHIPPED VIA CH Location
 DELIVERED TO
 WELL PERMIT NO.

WELL TYPE Oil
 WELL CATEGORY Development
 JOB PURPOSE 2-stage
 DATE 5-22-11
 ORDER NO. 59000
 WELL LOCATION

OWNER Samc

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					#111	50 mi					5.00	250.00
579					Pump Charge (2-stage)	1 ea		3892			1750.00	1750.00
221					R/L	4 ea					25.00	100.00
281					Mud Plush	500 gal					1.00	500.00
290					D-Air	4 gal					35.00	140.00
402					Centrifuges	5 ea		5 1/2			65.00	325.00
403					Basket	1 ea					230.00	230.00
407					Insert Float Shoe w/Bill	1 ea					300.00	300.00
408					DV Tool w/Plugset	1 ea					2750.00	2750.00
417					DV L.D. Plug & Baffle	1 ea					200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 5-23-11 TIME SIGNED 5:23-11

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?

AGREE UN-DECIDED DIS-AGREE

PAGE TOTAL 1
 SUBTOTAL 13601.00
 ROKS TAX 642.44
 TOTAL 14,243.44

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR APPROVAL
 Mr. V. [Signature]

Thank You!



PO Box 466
Ness City, KS 67560
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 19708

CUSTOMER American Energies

WELL Alpha 9-11

DATE 5-22-11

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				DATE	UNIT PRICE	AMOUNT
		LOC	ACCT	DE			QTY	UM	QTY	UM			
325						Standard Cement	125	SKS				12.00	1500.00
330					2	SMD Cement	225	SKS				15.00	3375.00
276					2	Flocele	100	#	1/4	15K		1.50	150.00
283					2	Salt	650	#	10	1/6		15	97.50
284					2	Cal Seal	6	SKS	5	1/2		30.00	180.00
286					2	Halad. 1	50	#	1/2	1/6		7.00	350.00
581					2							1.00	525.00
583					2							1.00	878.50

SERVICE CHARGE

350 SKS

CUBIC FEET

878.5

MILEAGE CHARGE

TOTAL WEIGHT 35196

LOADED MILES 50

TON MILES

878.5

CONTINUATION TOTAL

7056.00

PRINTED MAY 24 2011

JOB LOG

SWIFT Services, Inc.

DATE 5-22-11 PAGE NO. 1

CUSTOMER American Energies WELL NO. A-2 LEASE Allphin JOB TYPE 2-stage TICKET NO. 19708

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1915							on loc w/FE
								RTD 3892'
								5 1/2" x 14# x 38' x
								Cent.
								Back
								D.V. @
	2020							start FE
	2210							Break Cir.
	2310	4	0			150		start Mud Flush
	2313	4	12/0			150		start RCL Flush
	2318	5	20/0			200		start Cement
	2324		30					End Cement
								wash P/L / Drop L D Plug
	2330	6	0			150		start Displacement w/
	2339	6	55			200		Mud
	2342	5	75			250		catch Cement
	2346		94.5					Land Plug
								Release Pressure
	2348							Drop Opening Plug
	2350	2.5	7					Plug RH 25 sks SMD
	0000					1100		Open DV
	0002	5	0			100		start Cement
	0024		110					End Cement, circ, cement
								Drop Closing Plug
	0030	4	0			100		start Displacement
	0041		43			450		Land Plug
						1100		Close DV
								Release Pressure
								DV Closed
								circ, 75 sks to pit
								Thank you
								Nicky, Josh F., Shane & Joe



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corp
 155 N. Market
 Ste. 710
 Wichita Ks 67202-1821
 ATTN: Alan DeGood

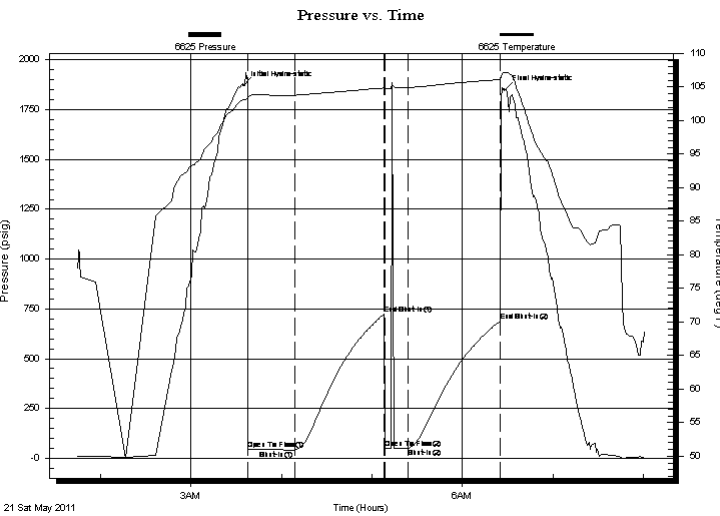
Allphin A#2
34-9s-20w Rooks
 Job Ticket: 43469 **DST#: 1**
 Test Start: 2011.05.21 @ 01:45:09

GENERAL INFORMATION:

Formation: **Conglo**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:38:04
 Time Test Ended: 08:00:33
 Interval: **3786.00 ft (KB) To 3838.00 ft (KB) (TVD)**
 Total Depth: 3838.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 2263.00 ft (KB)
 2258.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6625 Inside
 Press @ Run Depth: 49.65 psig @ 3788.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.21 End Date: 2011.05.21 Last Calib.: 2011.05.21
 Start Time: 01:45:09 End Time: 08:00:33 Time On Btm: 2011.05.21 @ 03:35:04
 Time Off Btm: 2011.05.21 @ 06:28:03

TEST COMMENT: 30-IFP-w k bl 1 1/4" to 1" bl
 60-ISIP-no bl
 15-FFP-no bl, flushed tool
 60-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1873.70	103.07	Initial Hydro-static
3	44.14	103.39	Open To Flow (1)
34	41.85	103.80	Shut-In(1)
93	722.78	104.87	End Shut-In(1)
94	47.90	104.73	Open To Flow (2)
109	49.65	104.93	Shut-In(2)
170	689.32	106.14	End Shut-In(2)
173	1850.45	107.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OCM5%o95%M	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp

Allphin A#2

155 N. Market
Ste. 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

34-9s-20w Rooks

Job Ticket: 43469

DST#: 1

Test Start: 2011.05.21 @ 01:45:09

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 6.40 in³

Resistivity: ohm.m

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	OCM5%O95%M	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

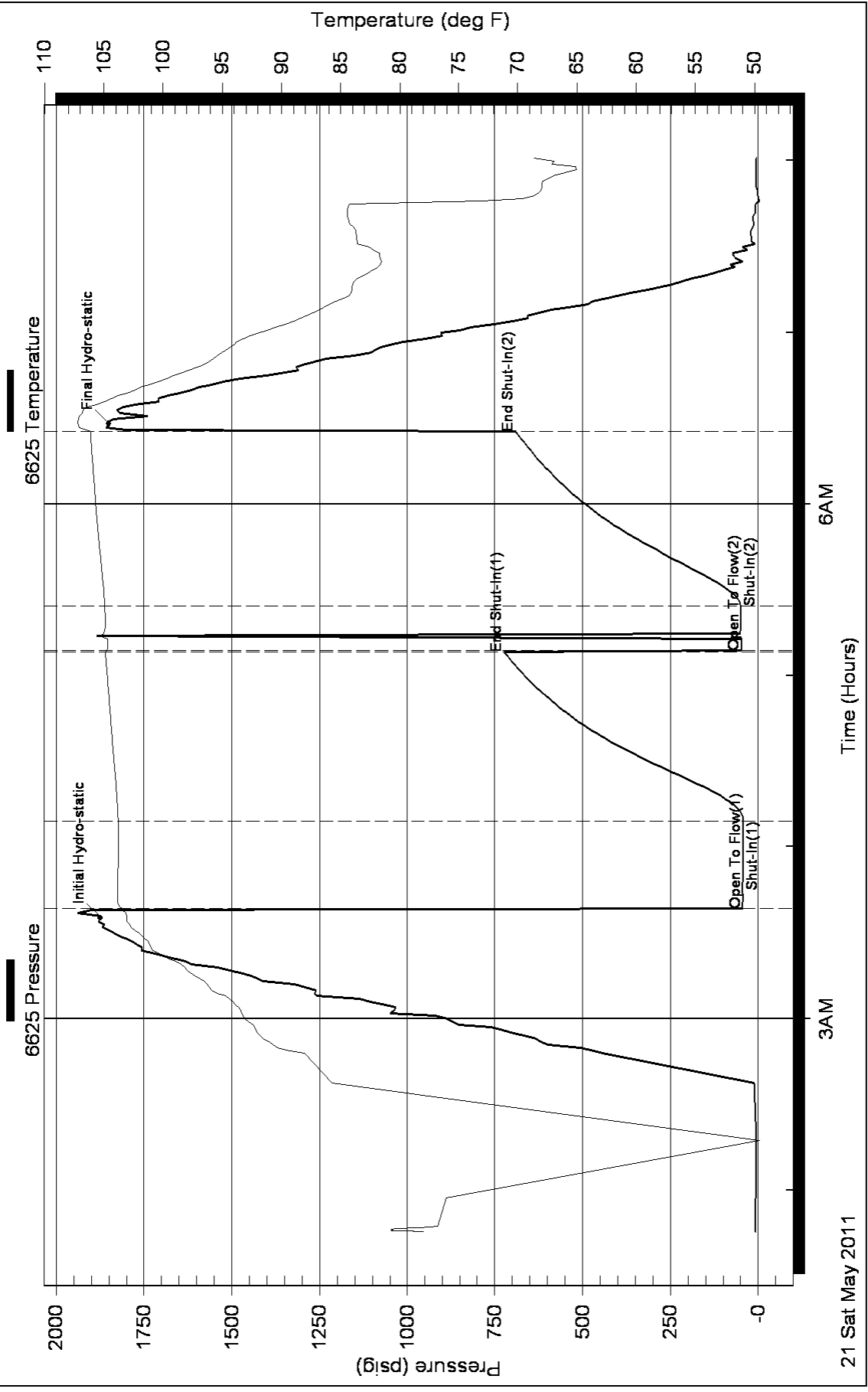
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: slid tool approx 3'to bottom

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corp
155 N. Market
Ste. 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

Allphin A#2

34-9s-20w Rooks

Job Ticket: 43470

DST#: 2

Test Start: 2011.05.21 @ 14:25:14

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:11:39

Time Test Ended: 19:20:38

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: 3842.00 ft (KB) To 3846.00 ft (KB) (TVD)

Reference Elevations: 2263.00 ft (KB)

Total Depth: 3846.00 ft (KB) (TVD)

2258.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6625 Inside

Press @ Run Depth: 32.88 psig @ 3843.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.05.21

End Date:

2011.05.21

Last Calib.:

2011.05.21

Start Time: 14:25:14

End Time:

19:20:38

Time On Btm:

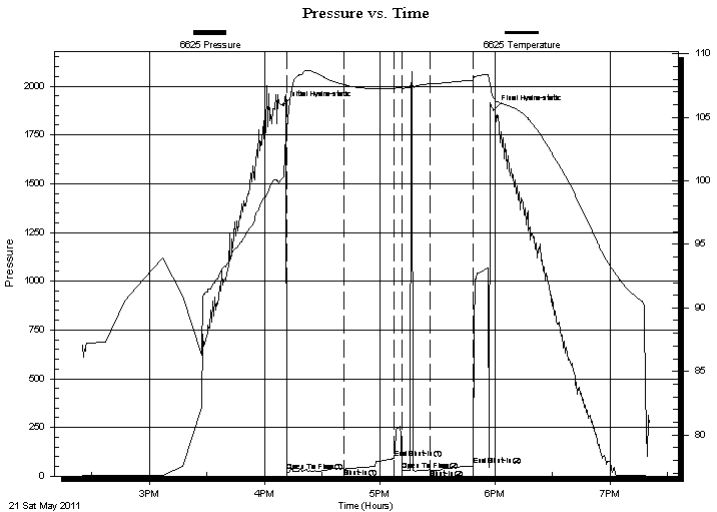
2011.05.21 @ 16:09:39

Time Off Btm:

2011.05.21 @ 17:59:39

TEST COMMENT: 30-IFP-surface bl , died in 15 min
30-FSIP-no bl
15-FFP-no bl , flushed tool
30-FSIP-no bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1901.94	100.23	Initial Hydro-static
2	22.04	103.93	Open To Flow (1)
32	41.55	107.58	Shut-In(1)
58	92.28	107.29	End Shut-In(1)
62	27.66	107.31	Open To Flow (2)
77	32.88	107.64	Shut-In(2)
99	53.79	107.92	End Shut-In(2)
110	1878.18	106.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud w/show of oil	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp
155 N. Market
Ste. 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

Allphin A#2
34-9s-20w Rooks
Job Ticket: 43470 **DST#: 2**
Test Start: 2011.05.21 @ 14:25:14

Mud and Cushion Information

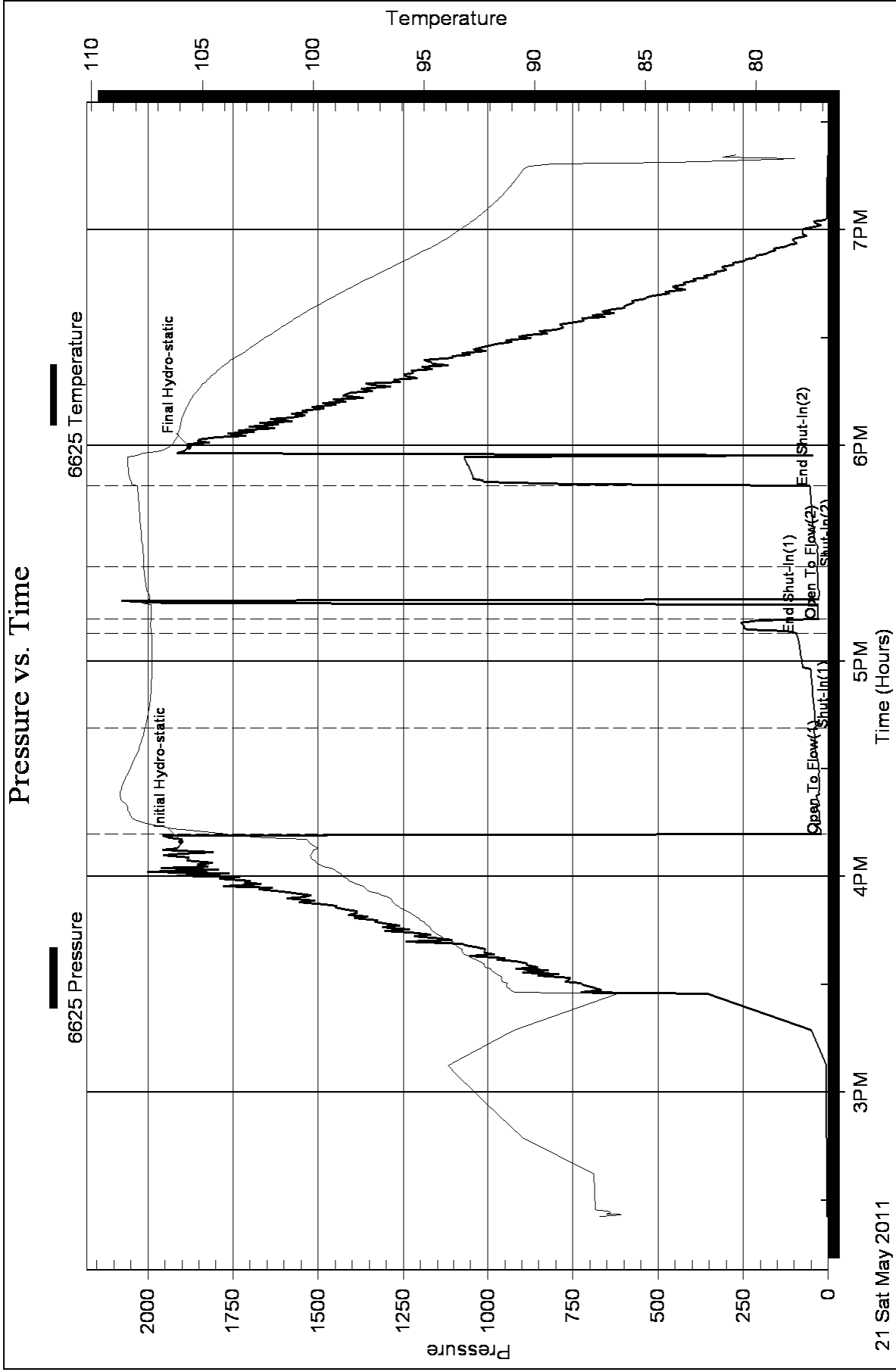
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.96 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud w/show of oil	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corp
155 N. Market
Ste. 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

Allphin A#2

34-9s-20w Rooks

Job Ticket: 43471

DST#: 3

Test Start: 2011.05.22 @ 00:25:21

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:02:16

Time Test Ended: 07:39:15

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: 3842.00 ft (KB) To 3852.00 ft (KB) (TVD)

Reference Elevations: 2263.00 ft (KB)

Total Depth: 3852.00 ft (KB) (TVD)

2258.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6625 Inside

Press @ Run Depth: 470.24 psig @ 3844.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.05.22 End Date: 2011.05.22

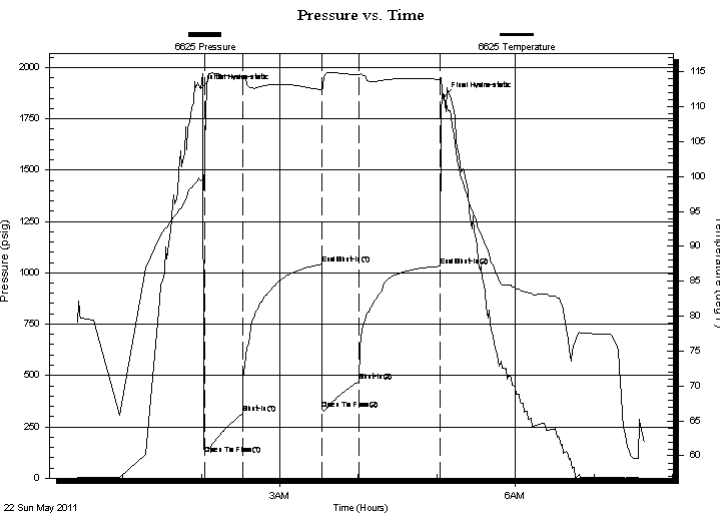
Last Calib.: 2011.05.22

Start Time: 00:25:21 End Time: 07:39:15

Time On Btm: 2011.05.22 @ 01:59:46

Time Off Btm: 2011.05.22 @ 05:05:45

TEST COMMENT: 30-IFP-strg bl in 3 min
60-ISIP-surface bl bk
30-FFP-strg bl in 4 min
60-FSIP-



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1897.48	99.38	Initial Hydro-static
3	116.93	102.47	Open To Flow (1)
32	318.47	114.28	Shut-In(1)
92	1041.27	112.46	End Shut-In(1)
93	336.83	112.20	Open To Flow (2)
121	470.24	114.63	Shut-In(2)
183	1031.58	113.88	End Shut-In(2)
186	1857.79	110.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	100'GIP	0.00
434.00	Water	4.99
124.00	OCM 10%O90%W	1.74
124.00	HOCW 25%O75%W	1.74
330.00	CO	4.63

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp
155 N. Market
Ste. 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

Allphin A#2
34-9s-20w Rooks
Job Ticket: 43471 **DST#: 3**
Test Start: 2011.05.22 @ 00:25:21

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 19 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 24000 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.96 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3000.00 ppm		
Filter Cake: 1.00 inches		

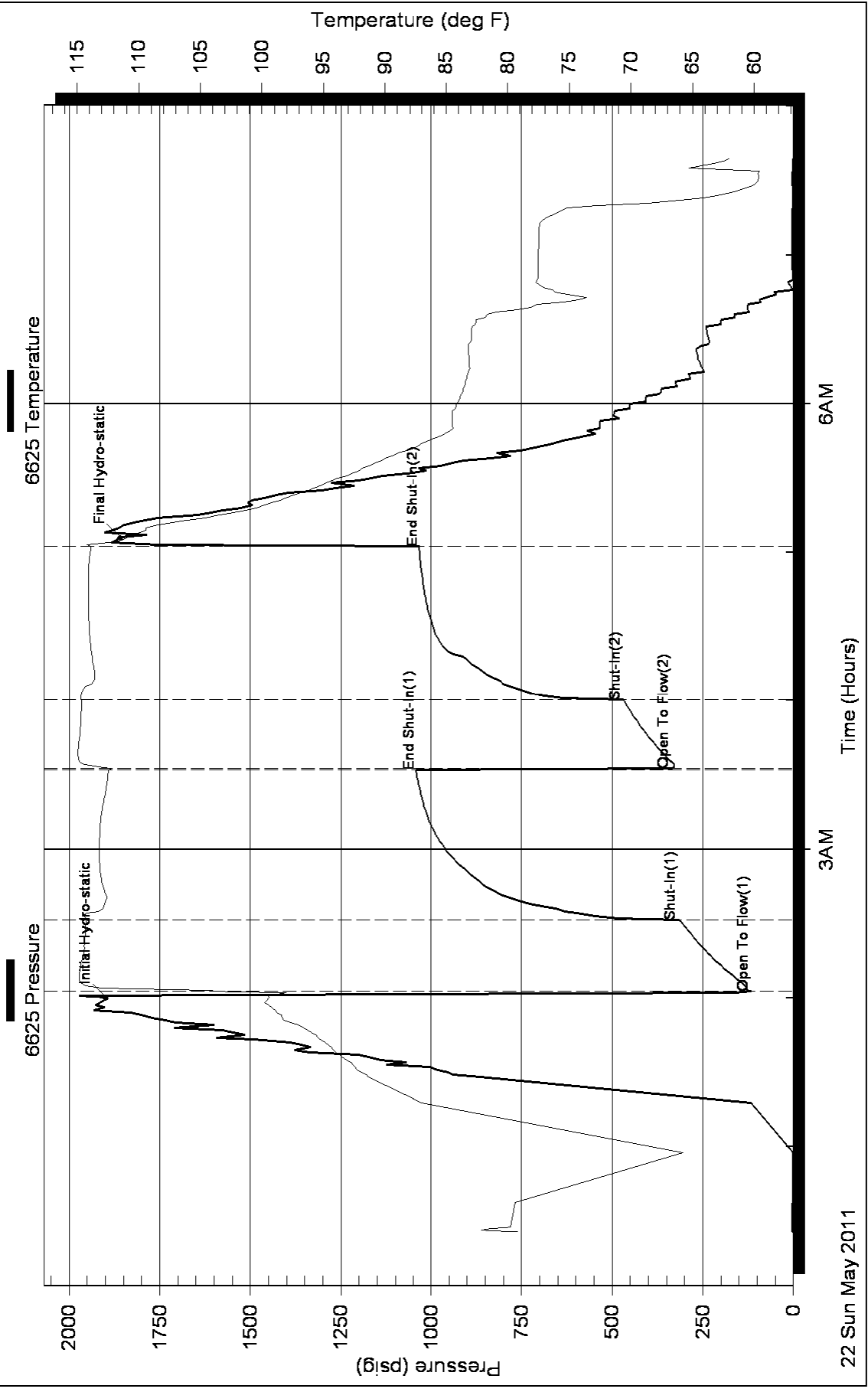
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	100'GIP	0.000
434.00	Water	4.995
124.00	OCM 10%O90%W	1.739
124.00	HOCW 25%O75%W	1.739
330.00	CO	4.629

Total Length: 1012.00 ft Total Volume: 13.102 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW .28@68F

Pressure vs. Time



22 Sun May 2011