

For KCC Use:
Effective Date: 10/11/2011
District # 4
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1063127

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 10/24/2011
month day year

OPERATOR: License# 5086
Name: Pintail Petroleum, Ltd.
Address 1: 225 N MARKET STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Innes Phillips
Phone: 316-263-2243

CONTRACTOR: License# 4958
Name: Mallard, J. V., Inc.

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Enh Rec ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☐ Disposal ☒ Wildcat ☐ Cable
☐ Seismic ; # of Holes ☐ Other
☐ Other:
☐ If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
NW - NE - SE - SE Sec. 33 Twp. 15 S. R. 25 ☐ E ☒ W
(Q/Q/Q/Q) 1305 feet from ☐ N / ☒ S Line of Section
500 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Trego

Lease Name: Basinger 'DN' Well #: 1-33

Field Name: Unknown

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 500

Ground Surface Elevation: 2430 Surveyed Surveyed feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 840

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe (if any):

Projected Total Depth: 4500

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
☐ Well ☐ Farm Pond ☒ Other: Hauling

DWR Permit #: (Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-195-22735-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 200 feet per ALT. ☐ I ☒ II
Approved by: Rick Hestermann 10/06/2011
This authorization expires: 10/06/2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date:
Signature of Operator or Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

33 15 25 ☐ E ☒ W



1063127

For KCC Use ONLY

API # 15 - 15-195-22735-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Pintail Petroleum, Ltd.

Lease: Basinger 'DN'

Well Number: 1-33

Field: Unknown

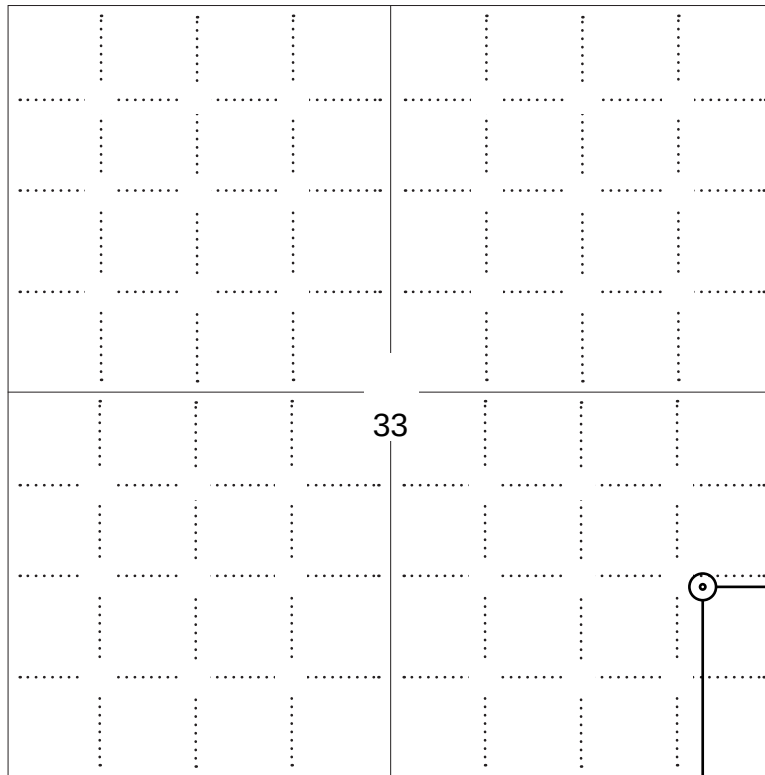
Number of Acres attributable to well: 160

QTR/QTR/QTR/QTR of acreage: NW - NE - SE - SE

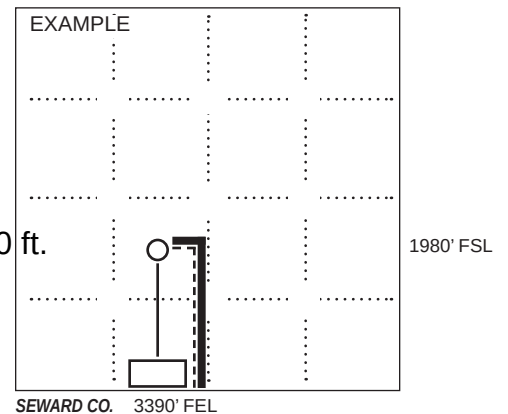
Location of Well: County: Trego

1305 feet from ☐ N / ☒ S Line of Section500 feet from ☒ E / ☐ W Line of SectionSec. 33 Twp. 15 S. R. 25 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**NOTE: In all cases locate the spot of the proposed drilling location.****LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



1305 ft.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1063127

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Pintail Petroleum, Ltd.		License Number: 5086	
Operator Address: 225 N MARKET STE 300		WICHITA KS 67202	
Contact Person: Innes Phillips		Phone Number: 316-263-2243	
Lease Name & Well No.: Basinger 'DN' 1-33		Pit Location (QQQQ): NW - NE - SE - SE Sec. 33 Twp. 15 R. 25 ☐ East ☒ West 1305 Feet from ☐ North / ☒ South Line of Section 500 Feet from ☒ East / ☐ West Line of Section Trego County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: Pit capacity: 4100 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Mud and bentonite	
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 5070 feet Depth of water well 90 feet		Depth to shallowest fresh water 24 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water & drilling mud Number of working pits to be utilized: 3 Abandonment procedure: Evaporate and backfill Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: 09/30/2011 Permit Number: 15-195-22735-00-00 Permit Date: 10/06/2011 Lease Inspection: ☒ Yes ☐ No
☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION 1063127
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address 1: 225 N MARKET STE 300
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Innes Phillips
Phone: (316) 263-2243 Fax: (316) 263-6479
Email Address: pintail@pintailpetroleum.com

Well Location:
NW NE SE SE Sec. 33 Twp. 15 S. R. 25 ☐ East ☒ West
County: Trego
Lease Name: Basinger 'DN' Well #: 1-33
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Dwaine Basinger
Address 1: 218 N. Ohio Ave
Address 2: _____
City: Utica State: KS Zip: 67584 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

PINTAIL PETROLEUM, LTD
BASINGER LEASE
SE-1/4, SECTION 33, T15S, R25W
TREGO COUNTY, KANSAS

GRAVEL (DD ROAD) ROAD

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N., S. & W. lines, Sec. 33.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION! Various pipelines in Sec. 33.
6. Contact landowner for best access.
7. Location fell 15' south of the flowline of a creek (dry). set alternate 75' south.

GRAVEL (DD ROAD) ROAD

ROAD NO

Basinger 'DN' #1-33

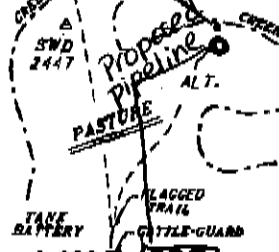
1305' FSL 500' FEL

Ground Elevation = 2430

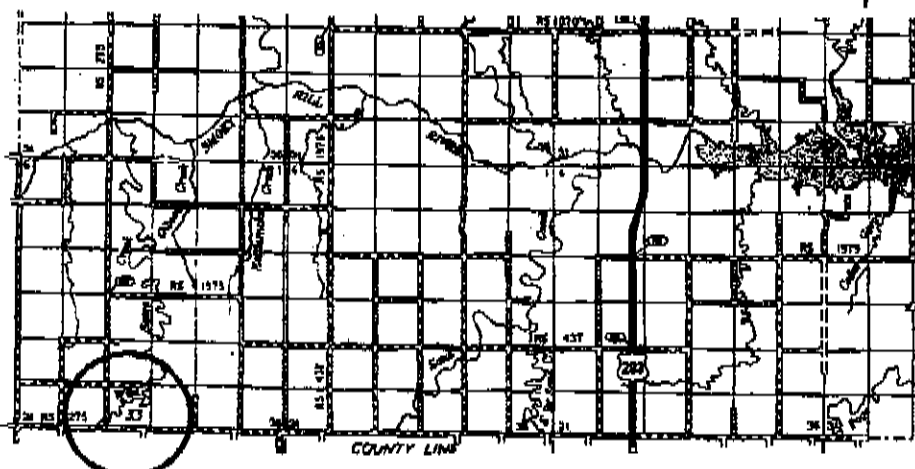
Y = 140661 X = 1400742

State Plane-NAD 27-Kansas North
(Mapping Grade GPS Used)

GRAVEL (DD ROAD) ROAD



Proposed Tank Battery



- Controlling data is based upon the best data and photographs available to us and upon a regular section of land measuring 140 acres.
- Horizontal and vertical lines were determined using the normal standard of care of oilfield surveyors practicing in the State of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the original location in the section is not guaranteed. Therefore, the operator assuming this service and operating in the section is parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and hold us harmless from any liability from incidental or consequential damages.
- Elevations derived from National Geographic Vertical Datum.

Date September 27, 2011

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)782-1977

October 06, 2011

Innes Phillips
Pintail Petroleum, Ltd.
225 N MARKET STE 300
WICHITA, KS 67202-2024

Re: Drilling Pit Application
Basinger 'DN' 1-33
SE/4 Sec.33-15S-25W
Trego County, Kansas

Dear Innes Phillips:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.