

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Sectio
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Vame:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes N
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OWWO. Old Well IIIIOTTIALIOTT as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	VVCII   Tallit Tolia   Ottici.
f Yes, true vertical depth:	BWK1 GIIIIL #.
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken? Yes N
	If Yes, proposed zone:
	AFFIDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:			Location of Well: County:	
Lease:			feet from N / S Line	of Section
Well Number:			feet from E / W Line	of Section
Field:			SecTwpS. R E	W
Number of Acres attributa QTR/QTR/QTR/QTR of ac			Is Section: Regular or Irregular	
			If Section is Irregular, locate well from nearest corner bound Section corner used: NE NW SE SW	dary.
		•	e or unit boundary line. Show the predicted locations of ed by the Kansas Surface Owner Notice Act (House Bill 2032).	
			LEGEND	
			O Well Location Tank Battery Location	
	· ·		Pipeline Location Electric Line Location Lease Road Location	
		' <u> </u>	EXAMPLE :	
	1	4		
				1980' FSL
			660 \$\ftward co. 3390' FEL	

200 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

063472

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	itei		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallo	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS				
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



## Kansas Corporation Commission Oil & Gas Conservation Division

1063472

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
	County:			
Address 1:	Lease Name: Well #:			
Address 2:  City: State: Zip: +				
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				
	_			

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843—4847 \* OUT OF STATE (800) 654—3219
Certificate of Authorization No. LS—99, Exp. Dec 31, 2011
HARPER
COUNTY KONSOS County, Kansas 35S Range 200'FSL-660'FEL-SE/4 Township 660 E AND S **GRID** Scale: = 1000' State Line P Township Line P Township Line P TOWNSHIP LINE TASS-RZW

This location has been very corefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed.

Review this plat and notify us immediately of any possible discrepancy. LOT 2 1998 PHARPER CO 200 Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured. **ELEVATION:** Operator: SANDRIDGE ENERGY, INC. 1330' Gr. at Stake Well No.1 - 14H HOPKINS Lease Name:\_ Loc. fell in sloped moize field Topography & Vegetation\_ Reference Stakes or Alternate Location Stakes Set None Good Drill Site? \_\_ 14-T35S-R7W Date of Drawing: Oct. 3, 2011

Best Accessibility to Location From South off state line road Distance & Direction from Hwy Jct or Town From the Jct. of St. Hwy. 132 South & Oklahoma-Kansas State Line, go ±0.1 mile East to the SE Cor. of Sec. The following information was gathered using a GPS receiver Accuracy ±2-3 Meters. LC Invoice # 173297 Date Staked: Sep. 29, 2011 **GPS CERTIFICATE:** DATUM: NAD-27 LAT: \_36'59'56.2"N I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location T. Wayne Fisch LONG: 98'02'21.9"W LAT: 36,998930970 LONG: 98.039428393 was surveyed and staked on the ground as shown herein STATE PLANE COORDINATES: Kansas Reg. No. 1213 ZONE: KS SOUTH X: 2134515 Y: 121317

SURVE

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843—4847 \* OUT OF STATE (800) 654—3219

Certificate of Authorization No. LS—98, Exp. Dec 31, 2011

HARPER
CRUINTY KORSOS \_ County, Kansas p \_\_35S Range 200'FSL-660'FEL-SE/4 Section \_ 14 7W\_P.M. Township X 2135104 Y 129744 330' X 2129807 Y 129713 BOTTOMHOLE INFORMATION P BY OPERATOR LISTED, NOT S CORNER COORDINATES ARE I LAND GRID, NOT SURVEYED 1988 660' BHL:330'FNL-660'FEL 37'01'16.2" N 98'02'22.3" W Lat: 37.021163705 Long: 98.039520904 X=2134448 Y=129412 2307 179 -\$-N-3-557 1958 X 2135157 Y 124484 X 2129858 Y 124432 GRID Scale 1"= 1000' 14 529 LOT 1 X 2129864 Y 121074 LOT 2 1996 Township Line & State Line County Line & HARPER GRANI X 2135176 X 121124 Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured. **ELEVATION:** Well No.1\_-14H 1330' Gr. at Stake HOPKINS Reference Stakes or Alternate Location Stakes Set None

TANSAS TASS-RTW

KANSAS TASS-RTW

OKLAHOMA TASM-R6W

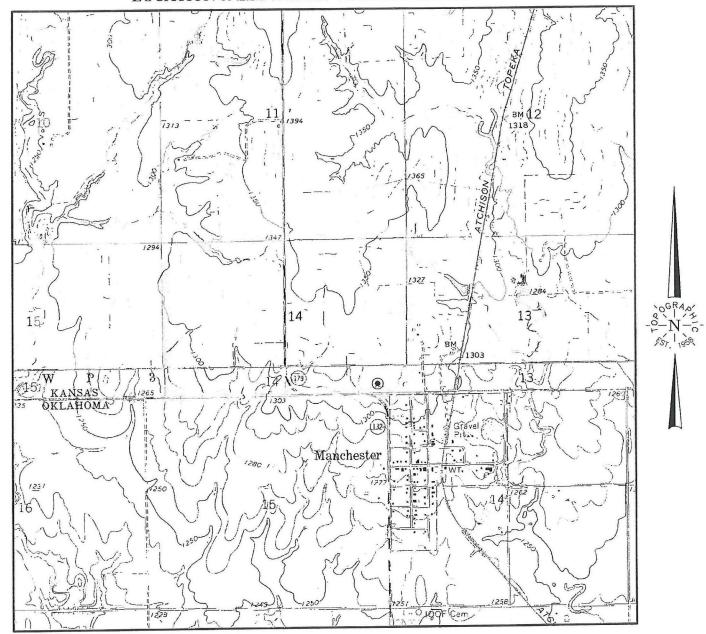
This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plot and notify us immediately of any possible discrepancy. Operator: SANDRIDGE ENERGY, INC. Lease Name: \_ Topography & Vegetation Loc. fell in sloped maize field Good Drill Site? \_\_\_\_ Best Accessibility to Location From South off state line road from Hwy Jct or Town From the Jct. of St. Hwy. 132 South & Oklahoma-Kansas State Line, go ±0.1 mile East to the SE Cor. of Sec. 14-T35S-R7W The following information was gathered using a GPS receiver Accuracy ±2-3 Meters. Date of Drawing: Oct. 3, 2011 Invoice # 173297 Date Staked: Sep. 29, 2011 DATUM: NAD-27 **CERTIFICATE:** I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein. LAT: \_36'59'56.2"N \_\_ LONG: 98'02'21.9"W LAT: 36.998930970 LONG: 98.039428393 STATE PLANE COORDINATES: SURVE Kansas Reg. No. 1213 ZONE: KS SOUTH

X: 2134515 Y: 121317

# TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

# LOCATION & ELEVATION VERIFICATION MAP



Sec. 14	Twp	35S	Rng	7W
County	HARPER		State	KS
Operator	SANDRIDGE	E ENER	RGY, INC.	
Description_	200'FSL-6	660'FE	L-SE/4	
Lease	HOPKINS	1-14		
ElevationU.S.G.S. Topograph Quadrangle Map				

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval 10'

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown hereon it is the ground elevation of the location stake.

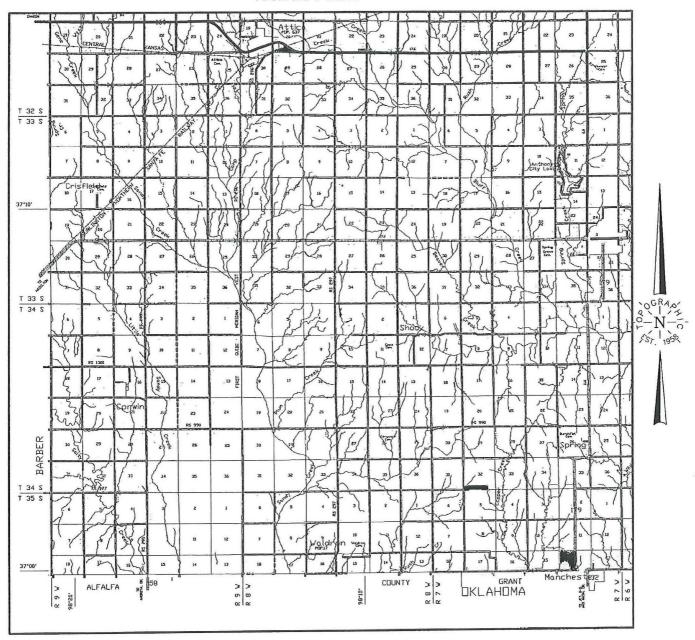
Review this plat and inform us immediately of any possible discrepancy.

TOPOGRAPHIC
SURVEYING • MAPPING • GIS • GPS

# TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

### VICINITY MAP



Scale: 1'' = 3 Miles

Sec	14	_ Twp	35S	Rng	7W	
County_		HARPER		State	KS	
Operator		SANDRIDGE	ENER	RGY, INC.		



TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843–4847 \* OUT OF STATE (800) 654–3219

Certificate of Authorization No. LS-99, Exp. Dec 31, 2011

HARPER

County Konsos County, Kansas 200'FSL-660'FEL-SE/4 Section 14 7W PM Township Range 330 X 2135104 Y 129744 X 2129807 Y 129713 BOTTOMHOLE INFORMATION F BY OPERATOR LISTED, NOT CORNER COORDINATES ARE LAND GRID, NOT SURVEYED 1988 660' BHL:330'FNL-660'FEL 37'01'16.2" N 98'02'22.3" W Lat: 37.021163705 Long: 98.039520904 X=2134448 Y=129412 2307 779 X 2135157 Y 124484 X 2129858 Y 124432 GRID Scale: 1"= 1000' no elec XXX 660 525 LOT 1 aires X 2129864 Y 121074 State Line Township Line KANSAS 1355-R7W OKLAHOMA 129V-R6W
This location has been very corefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed.

Review this plat and notify us immediately of LOT 2 1996 Township Line P County Line & HARPER CO Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured. **ELEVATION:** Operator: SANDRIDGE ENERGY, INC. 1330' Gr. at Stake HOPKINS Well No.1-14H Lease Name: \_ Topography & Vegetation Loc. fell in sloped maize field Reference Stakes or Alternate Location None Yes Good Drill Site? \_ Stakes Set Best Accessibility to Location From South off state line road Distance & Direction from Hwy Jct or Town From the Jct. of St. Hwy. 132 South & Oklahoma-Kansas State Line, go ±0.1 mile East to the SE Cor. of Sec. 14-T35S-R7W The following information was gathered using a GPS receiver Accuracy ±2-3 Meters. Date of Drawing: Oct. 3, 2011 LC Invoice # 173297 Date Staked: Sep. 29, 2011 DATUM: NAD-27 LAT: \_\_36'59'56.2"N LONG: \_\_98'02'21.9"W **CERTIFICATE:** I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein. LAT: 36.998930970 LONG: 98.039428393 STATE PLANE COORDINATES: SURVE Kansas Reg. No. 1213 ZONE: KS SOUTH

X: 2134515 Y: 121317 Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

December 27, 2011

Gil Messersmith SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Hopkins 1-14H SE/4 Sec.14-35S-07W Harper County, Kansas

#### Dear Gil Messersmith:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 1 week after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.