



KANSAS CORPORATION COMMISSION 1063610
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1063610

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Geological Report

Gammon #20-1
SW, NE, SW, SW Quarter, Sec. 20; T34S; R7E
970 FSL; 985' FWL
Cowley County, KS
API #15-035-24400-00

Operator: B-C Steel, LLC, C/O Bert Carlson, 209 North Fry, Yates Center, KS, 66783.

Drilling Contractor: Landmark Drilling Company, Mud Rotary Rig #2.

Wellsite Geologist: Mark Brecheisen.

Dates Drilled: April 15th, 2011 to April 18th, 2011.

Size Hole: 7 7/8"

Total Depth: 2650'; RTD 2654'

Elevation: 1307'

Drilling Fluid: Freshwater bentonite and additives.

Surface Casing: 450' of 8-5/8" casing cemented with 250 sx of cement to surface.

Formation Tops: Formation tops were picked from the electric logs.

Field Name: Donelson West.

Status: Oil Well.

Oil Shows: Altamont Limestone @2585'-2591'

Gas Shows: Layton Sandstone @2182'-2200', 60 unit gas kick on hot wire.
Altamont Limestone @2585'-2591', 450 unit gas kick on hot wire.

Water Encountered: No appreciable water encountered upon drilling.

On Location: April 15th, 2011, 1:00 pm. Left location after TD and logging @4:30 am.
April 19th, 2011.

ST#121
@
9.00

0-1000: Samples not examined.

1000-1108: (Topoka Limestone Section) Limestone, pale yellowish brown to moderate olive brown, fine to medium crystalline, mottled in part, hard, fairly dense, glauconitic in part. No visible porosity or staining present. Few traces of black bitumen on few sample surfaces. Interbedded shale present, medium to dark gray with dusky green, red and black shale scattered throughout, soft, greasy. Traces of pyrite present. Traces of interbedded sandstone present, very light gray to moderate brown, very fine grained, well-sorted with sub-angular to well rounded grains, fairly friable, glauconitic in part, micritic to clean. Overall, 20% mottled to even, variegated mineral fluorescence. No petrolierous odor/show.

1108-1129: Shale, medium gray to black, soft, greasy, fissile and carbonaceous in part. Limestone present, pale yellowish brown to olive gray, fine crystalline, fairly friable, mottled, no visible staining present. Trace sandstone present. Overall, 30% even, dull, yellow mineral fluorescence. No petrolierous odor/show.

1200
1200
920

1129-1154: Elgin Sandstone, off-white to very light gray, very fine to medium grained, fair sorting with sub-angular to well-rounded grains, very friable. Lots of unconsolidated sand grains in sample, very clean, poorly cemented, no staining present. Traces of medium dark gray shale present. Less than 3% even, dull mineral fluorescence. No petrolierous odor/show.

1200
1200

1154-1179: Shale, medium gray to black with traces of red shale present, soft, greasy, carbonaceous and fissile in part. Traces of interbedded limestone present. Sandstone with sub-angular to well-rounded grains, fairly friable, glauconitic in part, very clean, lots of unconsolidated sand grains present in sample, calcite cemented, no visible stain present. 3% even, dull mineral fluorescence. No petrolierous odor/show.

1179-1208: Sandstone, off-white to very light gray, very fine to fine grained, well sorted with sub-angular to well-rounded grains, very friable, very clean, glauconitic in part. No visible staining present. Traces of shale and limestone present. Overall, trace of even, dull mineral fluorescence. No petrolierous odor/show.

1200
1200

1242-1260: Sandstone, very light gray, very fine grained, well sorted with sub-angular to well rounded grains. Sample mostly unconsolidated sand grains. No visible staining present. Traces of limestone and shale present. Overall, 5% even, variegated yellow mineral fluorescence. No petrolierous odor/show.

1260-1330: Shale, medium gray to dark gray with traces of red and black shale present, soft, greasy, fissile in part. Traces of pyrite present. Limestone partings and sandstone laminae present. No visible staining present. Overall, 10% even, medium bright yellow mineral fluorescence. No petrolierous odor/show.

Top of Oread Limestone @1330'(-23')

1330'-1334': Limestone, pale yellowish brown to olive gray, fine crystalline, mottled in part, fairly friable, few traces of pinpoint porosity present. No visible staining present. 5% even, medium bright, yellow mineral fluorescence. No petrolierous odor/show.

1334'-1346': Shale, medium dark to dark gray with traces of black shale present, soft, greasy to gritty, fissile and carbonaceous in part. Trace amount of pyrite present. No fluorescence.

1346'-1348': Limestone, pale yellowish brown, fine crystalline, mottled in part, fairly friable, no visible staining present. 5% even, medium bright, yellow mineral fluorescence. No petrolierous odor/show.

1348'-1468': Shale, medium dark gray and red with traces of black shale present, soft and greasy to silty/sandy, carbonaceous in part. Scattered limestone and sandstone partings present throughout section. Traces of black bitumen on few limestone samples, presenting itself in mottled patches. No cut to these samples. Overall, less than 3% even, variegated, yellow mineral fluorescence. No petrolierous odor/show.

Base of the Shawnee Group/Top of the Douglas Group @1468'(-161')

1468'-1480': Limestone, pale yellowish brown to olive gray, fine crystalline, mottled in part, fairly friable, no visible staining present. Shale partings present, medium dark gray and red with traces of black shale present, soft and greasy to silty. Traces of sandstone present. 12% even, variegated, yellow mineral fluorescence. No petrolierous odor/show.

1480'-1498': Sandstone, very light gray, very fine grained, well sorted with sub-angular to well rounded grains, very friable, very clean, glauconitic in part, no visible staining present. Shale partings present, medium dark gray and red. Trace limestone present. Less than 5% even, very dull, bluish yellow mineral fluorescence. No petrolierous odor/show.

1498'-1576': Shale, medium dark gray and red with traces of dark gray and black shale present. Traces of pyrite present. Interbedded sandstone present, very light gray, very fine grained, well-sorted with sub-angular to well-rounded grains, very friable, very clean. Traces of black bitumen on few rock samples, no cut. Interbedded limestone present, pale yellowish brown to moderate yellowish brown, fine crystalline, mottled and fossiliferous in part, fairly friable. No visible staining present throughout this interval. Overall, trace of very dull, bluish yellow mineral fluorescence present. No petrolierous odor/show.

1576'-1636': Shale, medium dark gray to dark gray with red shale present, soft, greasy. Few scattered traces of limestone and sandstone present. No fluorescence. No petrolierous odor/show.

- 1613'- Swivel problem—stopped drilling on Saturday April 16th, 2011 @ 12:45 pm. Resumed drilling @ 7:39 pm on April 16th, 2011.

Top of Latan Limestone @1636'(-329') Top of the Pedee/Lansing Groups (undifferentiated)

- 1636'-1644': Limestone, dark yellowish brown, fine crystalline, mottled, hard, sucrosic, no visible porosity or staining present. 10% even, very dull, bluish yellow mineral fluorescence. No petrolierous odor/show.
- 1644'-1672': Shale, medium-dark to dark gray, with red shale present, soft, greasy. Interbedded sandstone present, very light gray, very fine grained, well-sorted with sub-angular to well-rounded grains, fairly friable, slightly micritic. No fluorescence. No petrolierous odor/show.
- 1672'-1707': Stalnakker Sandstone, very light gray, very fine grained, well-sorted with sub-angular to well-rounded grains, good to excellent friability, argillaceous in part, no visible staining present. Trace limestone and shale partings present. No fluorescence. No petrolierous odor/show.
- 1707'-1725': Shale, medium to medium-dark gray and red. Traces of thinly banded vitrain coal present. Traces of interbedded sandstone and limestone present. Trace, even, medium bright yellow mineral fluorescence. No petrolierous odor/show.
- 1725'-1758': Shale, medium to medium-dark gray and red, soft, greasy, silty in part. Interbedded sandstone and limestone present. Trace of even, medium bright yellow mineral fluorescence. No petrolierous odor/show.
- 1758'-1910': Shale, medium dark gray and red, soft, greasy to silty/sandy in part. Traces of interbedded sandstone and limestone present. Overall, no visible staining present. No fluorescence. No petrolierous odor/show.
- 1910'-1928': Perry Sandstone, very light gray, very fine grained, well-sorted with sub-angular to well-rounded grains, good friability, clean, no visible oil stain present. Few minor shale partings present. No fluorescence. No petrolierous odor/show.
- 1928'-1938': Shale, medium dark gray to dark gray and red, soft, greasy.
- 1938'-1960': Sandstone, very light gray, very fine grained, well-sorted with sub-angular to well-rounded grains, very friable, clean, no oil stain present. Some pinpoint traces of black bitumen on few rock samples. Traces of interbedded medium dark to dark gray shale present. No fluorescence. No petrolierous odor/show.
- 1960'-1976': Shale, medium to medium dark gray and red, soft, greasy, silty/sandy in part. Few scattered sandstone laminae present. No fluorescence. No petrolierous odor/show.
- 1976'-1980': Limestone, olive gray, fine crystalline, very hard, dense, dolomitic, no visible porosity. Trace of even, very dull, bluish yellow mineral fluorescence. No petrolierous odor/show.
- 1980'-1998': Shale, medium dark gray and red. Interbedded sandstone present, very light to light gray, fine grained, well-sorted with sub-angular to well-rounded grains, fairly

Base of the Lansing Group/Top of the Kansas City Group @1980' (-637')

1998'-2180': Shale, medium dark gray and red, soft and greasy. Traces of black shale present, carbonaceous and pyritic in part. Interbedded limestone and sandstone scattered throughout interval. No fluorescence. No petroliferous odor/show.

2180'-2182': Limestone, moderate yellowish brown, fine to medium crystalline, mottled, fairly friable, no visible porosity or staining present. No fluorescence. No petroliferous odor/show.

2182'-2200': Cottage Grove/Upper Layton Sandstone, very light gray, very fine grained, well-sorted with sub-angular to sub-rounded grains, excellent friability, glauconitic, micaceous in part. Traces of black bitumen on few sample surfaces. No fluorescence. No petroliferous odor/show. A brief 60 unit gas kick was observed when drilling this interval. The electric logs show no real clear indications of gas, so I would not recommend completion in this zone.

2200'-2231': Shale, medium dark to dark gray and red. Traces of black, carbonaceous shale present. Interbedded limestone and sandstone present. No fluorescence.

2231'-2292': Lower Layton Sandstone, very light gray, very fine grained, well-sorted with sub-angular to well-rounded grains, excellent friability, glauconitic in part. Black bitumen on several sample surfaces. No light brown oil stain present. Traces of black shale and pyrite present. Traces of limestone present. No fluorescence. No petroliferous odor/show. No gas indication.

2292'-2388': Shale, medium dark to dark gray with traces of pyrite present, soft, greasy to silty/sandy. Scattered sandstone and limestone laminae throughout section. No fluorescence. No petroliferous odor/show.

2388'-2390': Limestone, pale yellowish brown to dark brown, fine to medium crystalline, mottled in part, very hard, dense, slightly dolomitic, very fossiliferous, no visible porosity. No fluorescence. No petroliferous odor/show.

2390'-2398': Sandstone, light to medium gray, very fine grained, well sorted with sub-angular to well-rounded grains, calcareous, argillaceous in part, glauconitic in part, poor to fair friability. Traces of black bitumen on some sample surfaces. No fluorescence. No petroliferous odor/show.

2398'-2421': Shale, medium to medium dark gray, soft and greasy to silty/sandy. No fluorescence.

2421'-2478': Shale, medium dark to dark gray, fissile in part, gritty texture, calcareous in part. No fluorescence.

Top of Iola Limestone @2180'(-873')

500' of 666' of F=11
2,000' of 241' of F=11
2,000' of 241' of F=11
2,000' of 241' of F=11

6.15.11
20:30 AM

Base of the Kansas City Group @2478'(-1171)

2478'-2482': Shale, black, carbonaceous, calcareous in part. Vitrain coal present, thinly banded with many conchoidal fractures, pyrite veins present on surface of some coal samples. Fair petrolierous odor in sample/shale would bare a very slight cut in acetone test. No real saturation to samples. Overall, no fluorescence. Fair petrolierous odor/no show.

2482'-2500': Shale, dark gray, soft, greasy. Traces of limestone and sandstone present. No fluorescence. No petrolierous odor/show.

Top of the Lenapah Limestone@2500'(-1193)

2500'-2512': Limestone, pale yellowish brown to olive gray, fine to medium crystalline, mottled in part, very fossiliferous, hard dense, sucrosic, no visible porosity or staining present. Dark gray to black shale present, fissile and carbonaceous in part. Trace pyrite present. No fluorescence. Very slight petrolierous odor/no show.

2512'-2575': Shale, medium to medium-dark gray, silty to sandy, fairly hard, micaceous in part. Traces of dark gray and black shale present. Trace pyrite present. Scattered sandstone laminae present. No fluorescence.

- Bit Trip@2571' @ 12:57 pm, April 18th, 2011. Resumed drilling @ 4:30 pm April 18th, 2011.

Top of Altamont Limestone @2575'(-1268)

2575'-2602': Limestone, pale yellowish-brown to olive gray, fine to coarse crystalline, mottled in part, very hard, dense, sucrosic, fossiliferous in part. A drilling break was encountered from 2585'-2591' a description of that interval is as follows:

- Limestone, pale yellowish brown to light brown, fine crystalline, good friability. Pinpoint and vugular porosity observed in samples with light brown oil stain. Saturation good. Gas bubbles and oil observed popping out on surface of freshly broken sample faces. Samples exhibited a fast, even, good to strong, milky blue cut. Good residual oil show to tray after cut. Oil cut was visible in dimple tray under white light after hydrochloric acid cut. 40-45% mottled to even, bright yellow hydrocarbon fluorescence. Strong petrolierous odor/good oil show.

It should be noted the hot wire alarm went off at 2589'. It showed a 450 unit gas kick that lasted several minutes. When I stepped out of the geotrailer, I could immediately smell oil. I proceeded to the pits and observed a slight oil sheen on them. Scooped samples directly out of shale shaker, and they exhibited a very strong oil odor. The decision was made to drill to 2595' to get through the drilling break, and then circulate for one hour examining 30 and 60 minute samples respectively. The 30 and 60 minute circulation samples showed very few samples with oil staining present. Conclusion—the total time elapsed to drill from 2585' to 2595' allowed the samples with the oil show to already circulate to the surface before the 30 and 60 minute tests.

2602'-2650': Perm Sandstone, very light gray, very fine grained, well-sorted with sub-angular to well-rounded grains, excellent friability, glauconitic. Traces of black bitumen on

Handwritten notes:
5 to 6' Blue
Oil water well
Hot wire

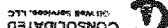
Handwritten notes:
5 in
and even in samples

few sample surfaces. Traces of dark gray shale present. No fluorescence. No petroliiferous odor/show.

TD 2650' @ 10:20 pm, Monday, April 18th, 2011.
RTD @ 2654'

(Mark D. Brecheisen)

TREATMENT REPORT
FRAC AND ACID



Customer	B.C. Steel	Stage	11
Customer Acct #	0	Section	Cowley County, Kansas
Well No.	Gammons #20-1	TWP	20
Mailing Address		RGE	34S
City and Stage		County	7E
Zip Code	0	Formation	Altamont Lime
Dispatch Location	Bartlesville	ARRIVED ON LOCATION	1:31:30 PM DEPARTED

Type of Treatment	
Chemicals	
BACHCDE	
FOMER (FA-410)	
15% HCL ACID (CHARGE FOR INHIBITOR IN ADDITION)	
ACID INHIBITOR (AI-260)	
IRON CONTROL (SP-950)	
STIMFLO (FBA)	
Well Data	4.5
CASING SIZE	
CASING WEIGHT	
TUBING SIZE	
TUBING WEIGHT	
TOTAL DEPTH	
PLUG DEPTH	
PACKER DEPTH	
OPEN HOLE	

TRUCK #	DRIVER	TRUCK #	DRIVER
513-115	Dallas		Randy D
553-75	Dusty		
396	Russell		
475	Brandon		
421-119	Lenny		
413-125	Big John		
403-111	Rob		
454-109	Mark		
Parts and Formation			
2585-2591			

Stage	BCL'S Pumped	Proppant PPG	INJ Rate	Sand/Stage	PSI	TIME	PSI
Acid	2800		10-14		1475-1468		
Flush	8		14		1468-1544		
Acid	2800		14.5-15		1544-1603		
Flush	8		15		1603-1593		
Acid	2800		15		1593-1620		
Flush	8		15		1620-1612		
Acid	3000		15		1612-1634		
Flush	8		15		1634-1621		
Acid	3500		15		1621-1638		
Flush			15		1638-1612		
MAX RATE							
MIN RATE							
15 MIN							
10 MIN							
5 MIN							
ISIP							1,017
ROCK SALT							
BALL OFF							
END PRESS.							
START PRESS.							
BREAKDOWN							1,274
DISPLACEMENT							41.33

Remarks

Authorization _____ Title _____ Date _____

CurrentJobRpt.RPT

STAGE #	CARRIER		FINAL JOB TOTAL REPORT		SOLIDS		WEIGHT		SLURRY		JOB AVERAGES		SOLIDS	
	PUMPED	DESIGNED	FLA	CONCENTRATION	PUMPED	DESIGNED	PUMPED	DESIGNED	PUMPED	DESIGNED	SLR-RATE	STP		BHP
	BBLs	BBLs	gal	ppa	ppa	ppa	LBS	LBS	BBLs	BBLs	bpm	psi	psi	ppa
1	74.8	66.7	0.00	0.00	0.00	0.00	0.00	0.00	137.9	66.7	19.6	649.76	1233.01	0.00
2	7.1	8.3	0.00	0.00	0.00	0.00	0.00	0.00	19.8	8.3	39.6	1540.81	957.16	0.00
3	68.0	66.7	0.00	0.00	0.00	0.00	0.00	0.00	184.9	66.7	39.3	1573.01	1017.12	0.00
4	10.1	8.3	0.00	0.00	0.00	0.00	0.00	0.00	26.4	8.3	39.6	1600.67	1060.17	0.00
5	68.5	66.7	0.00	0.00	0.00	0.00	0.00	0.00	178.8	66.7	39.4	1609.16	1072.11	0.00
6	9.3	8.3	0.00	0.00	0.00	0.00	0.00	0.00	24.2	8.3	39.3	1618.72	1097.36	0.00
7	73.7	66.7	0.00	0.00	0.00	0.00	0.00	0.00	191.3	66.7	39.2	1626.82	1107.64	0.00
8	10.5	8.3	0.00	0.00	0.00	0.00	0.00	0.00	27.4	8.3	39.1	1629.20	1119.20	0.00
9	83.0	66.7	0.00	0.00	0.00	0.00	0.00	0.00	215.0	66.7	39.1	1632.65	1119.01	0.00
10	23.7	50.0	0.00	0.00	0.00	0.00	0.00	0.00	109.6	50.0	38.2	8467.85	8711.61	0.00
FractJob	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00
TotalJob	428.7	416.7	0.00	0.00	0.00	0.00	0.00	0.00	1115.2	416.7	34.8	3684.54	3587.45	0.00

B.C. Steel Gammon #20-1.dat Gammon #20-1 Altamont Lime

