



KANSAS CORPORATION COMMISSION 1063779
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1063779

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Company **Scott's Production, LLC**
 Address **P.O. Box 136**
 CSZ **Roxbury, KS 67476**
 Attn. **Frank Mize**

Lease Name **Lee Johnson**
 Lease # **5**
 Legal Desc **E/2 NW SW NW**
 Section **8**
 Township **16S**
 County **Saline**
 Drilling Cont **C & G Drilling #2**
 Job Ticket **3429**
 Range **1W**
 State **KS**

Comments **Field: Hunter North**

GENERAL INFORMATION

Test # **1** Test Date **5/6/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **48.0**
 Filtrate **12.2** Chlorides **1000**

Drill Collar Len **306.0**
 Nght Pipe Len **0**

Formation **Mississippian**
 Interval Top **2671.0** Bottom **2685.0**
 Anchor Len Below **14.0** Between **0**
 Total Depth **2685.0**
 Blow Type **Weak blow building to 1 1/2 inches initial flow period. No blow building to weak surface blow final flow period. Times: 30, 30, 45, 65.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **11027**
 Mid Recorder #
 Bott Recorder # **w1023**

Mileage **224** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **5:10 AM**
 Tool Picked Up **6:40 AM**
 Tool Layed Dwn **12:00 PM**

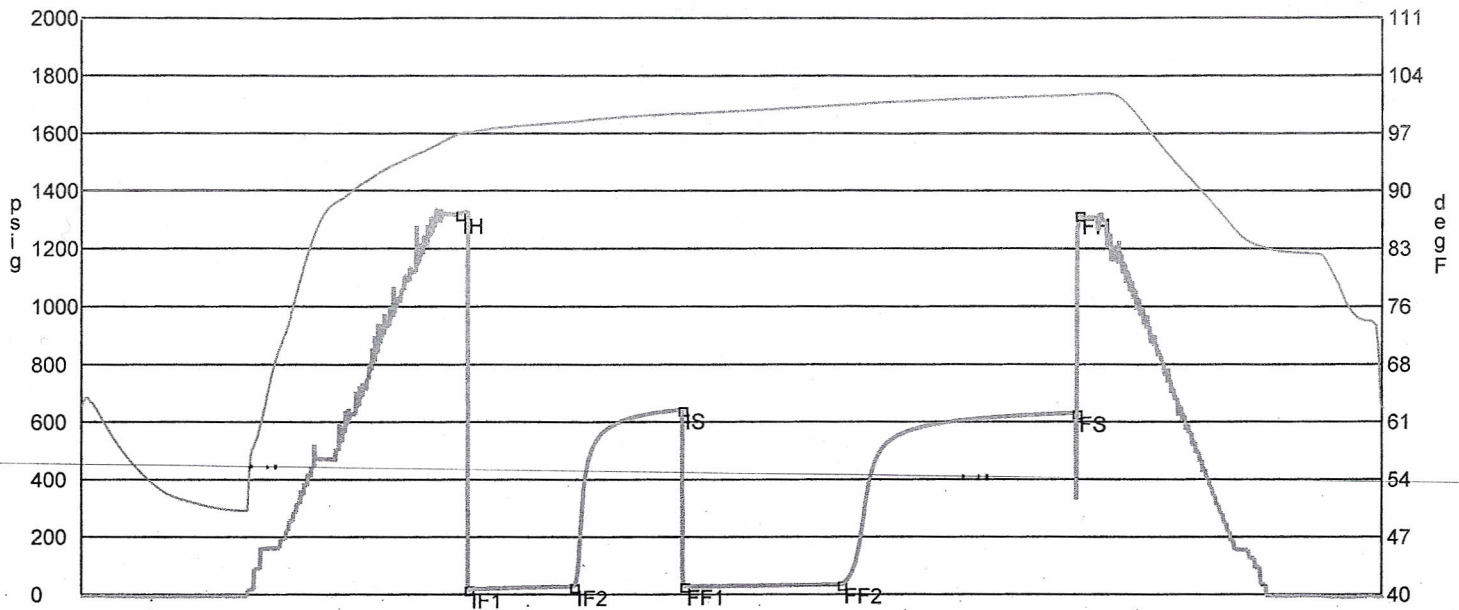
Elevation **1314.00** Kelley Bushings **1323.00**

Start Date/Time **5/6/2011 6:16 AM**
 End Date/Time **5/6/2011 12:19 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1	Clean oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
35	Oil cut mud	0% 0ft	2% 0.7ft	0% 0ft	98% 34.3ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	5/6/2011 8:00:50 AM	1.747222	1317.901	96.719	Initial Hydro-static
IF1	5/6/2011 8:03:30 AM	1.791667	18.028	96.894	Initial Flow (1)
IF2	5/6/2011 8:33:00 AM	2.283333	26.815	98.265	Initial Flow (2)
IS	5/6/2011 9:03:20 AM	2.788889	642.584	99.263	Initial Shut-In
FF1	5/6/2011 9:04:00 AM	2.8	28.979	99.205	Final Flow (1)
FF2	5/6/2011 9:48:00 AM	3.533333	34.704	100.287	Final Flow (2)
FS	5/6/2011 10:53:40 AM	4.627778	631.004	101.546	Final Shut-In
FH	5/6/2011 10:54:20 AM	4.638889	1316.855	101.644	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 241159

=====
Invoice Date: 05/10/2011 Terms: 0/0/30,n/30 Page 1
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SCOTT'S WELL SERVICE, INC.
P.O. BOX 136
ROXBURY KS 67476
(785) 254-7828

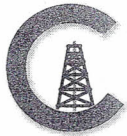
LEE JOHNSON #5
30491
8-16S-1W
05-06-11
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	18.3000	2287.50
1110A	KOL SEAL (50# BAG)	625.00	.4400	275.00
1111A	SODIUM METASILICATE	100.00	1.9000	190.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4130	CENTRALIZER 5 1/2"	3.00	48.0000	144.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	975.00	975.00
445 EQUIPMENT MILEAGE (ONE WAY)	80.00	4.00	320.00
515 TON MILEAGE DELIVERY	549.60	1.26	692.50

=====
Parts: 3494.50 Freight: .00 Tax: 255.10 AR 5737.10
Labor: .00 Misc: .00 Total: 5737.10
Sublt: .00 Supplies: .00 Change: .00
=====

Signed Pd 5-12-11 ck# 6832 Date _____



CONSOLIDATED
Oil Well Services, LLC

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Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 241219

=====
Invoice Date: 05/11/2011 Terms: 0/0/30,n/30

Page 1

SCOTT'S WELL SERVICE, INC.
P.O. BOX 136
ROXBURY KS 67476
(785) 254-7828

LEE JOHNSON #5
30989
8-16-1E
05-02-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	145.00	14.2500	2066.25
1102	CALCIUM CHLORIDE (50#)	400.00	.7000	280.00
1118B	PREMIUM GEL / BENTONITE	300.00	.2000	60.00
1107	FLO-SEAL (25#)	50.00	2.2200	111.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
446 EQUIPMENT MILEAGE (ONE WAY)	85.00	4.00	340.00
502 TON MILEAGE DELIVERY	578.85	1.26	729.35

Parts:	2517.25	Freight:	.00	Tax:	183.76	AR	4545.36
Labor:	.00	Misc:	.00	Total:	4545.36		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed Pd 5-16-11 CK# 6835

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/639-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30989

LOCATION # 80 E Dorado

FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-2-11	7922	Lee Johnson #5	8	16	1E	Saline

CUSTOMER
Scott's well service

MAILING ADDRESS
P.O. Box 136

CITY
Roxbury

STATE
KS

ZIP CODE
67476

Safety meeting
12
J.S.
J.D.

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Jeff		
502	Teril		
511	Jacob		

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 222 ft CASING SIZE & WEIGHT 8 5/8

CASING DEPTH 211 ft DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____

DISPLACEMENT 13.98 DISPLACEMENT PSI 200psi MIX PSI 150 psi RATE 4bpm

REMARKS: Safety meeting, break circulation, pumped 10 bbl water flush, mixed 145 sks class A 2x gel 3x cc 1/4 lb poly per sack, displaced with 13 bbl water and shut in after circulating cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	775.00	775.00
5406	85 mile	MILEAGE	4.00	340.00
5407 A	85 mixc	X 6.81 ton delivery X	1.26	729.35
1104 S	145 sacks	class A	14.25	2066.25
1102	400 lbs	calcium chloride	0.70	280.00
1118 B	300 lbs	gel	0.20	60.00
1107	50 lbs	poly-Flake	2.22	111.00
			Subtotal	4361.60
			SALES TAX	183.76
			ESTIMATED	
			TOTAL	4545.36

Ravin 3737

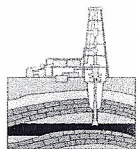
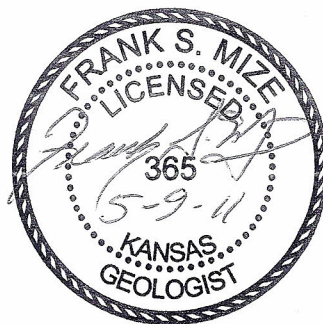
AUTHORIZATION Dick Cutler

TITLE 241219

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Scott's Production, LLC



GEOLOGICAL REPORT DRILLING TIME & SAMPLE LOG

REPORT PREPARED BY FRANK S. MIZE/GEOLOGIST

API#: 15-169-20,324

COMPANY Scott's Production, LLC		ELEVATION
LEASE Lee Johnson #5		K.B. 1323
FIELD _____		D.F. _____
LOCATION 1,650' FNL & 570' FWL		G.L. 1314
SEC 8 TWSP 16S RGE 1W	DEPTH MEASURED FROM KB	
COUNTY Saline STATE Kansas	Log _____ Drilling <input checked="" type="checkbox"/>	
CONTRACTOR C&G Drilling Rig #2		CASING
SPUD 5-02-11 COMP 5-07-11	Surface 8 5/8" @ 220' w/145sx	
SAMPLES SAVED FROM 1750' TO RTD		Production 5 1/2" @ 2707' w/125sx
		Electric Logs
		NONE

FORMATION	SAMPLE	E LOG	DATUM	A. ELOG	B. ELOG	C. DT
Heebner	1827		-504	-514	-507	
Douglas	1857		-534	-544	-538	
Brown	1969		-646	-664	-658	
Lansing	2036		-713	-727	-716	
Stark	2296		-973	-986	-978	
Hushpuckney	2327		-1004	-1017	-1011	
BKC	2373		-1050	-1056	-1053	
Marmaton	2385		-1062	-1070	-1067	
Cherokee	2553		-1230	-1239	-1238	
Mississippian	2659		-1336	-1342	-1357	
Miss Dolomite	2672		-1349	-1362		
RTD	2710		-1387	-1441	-1494	

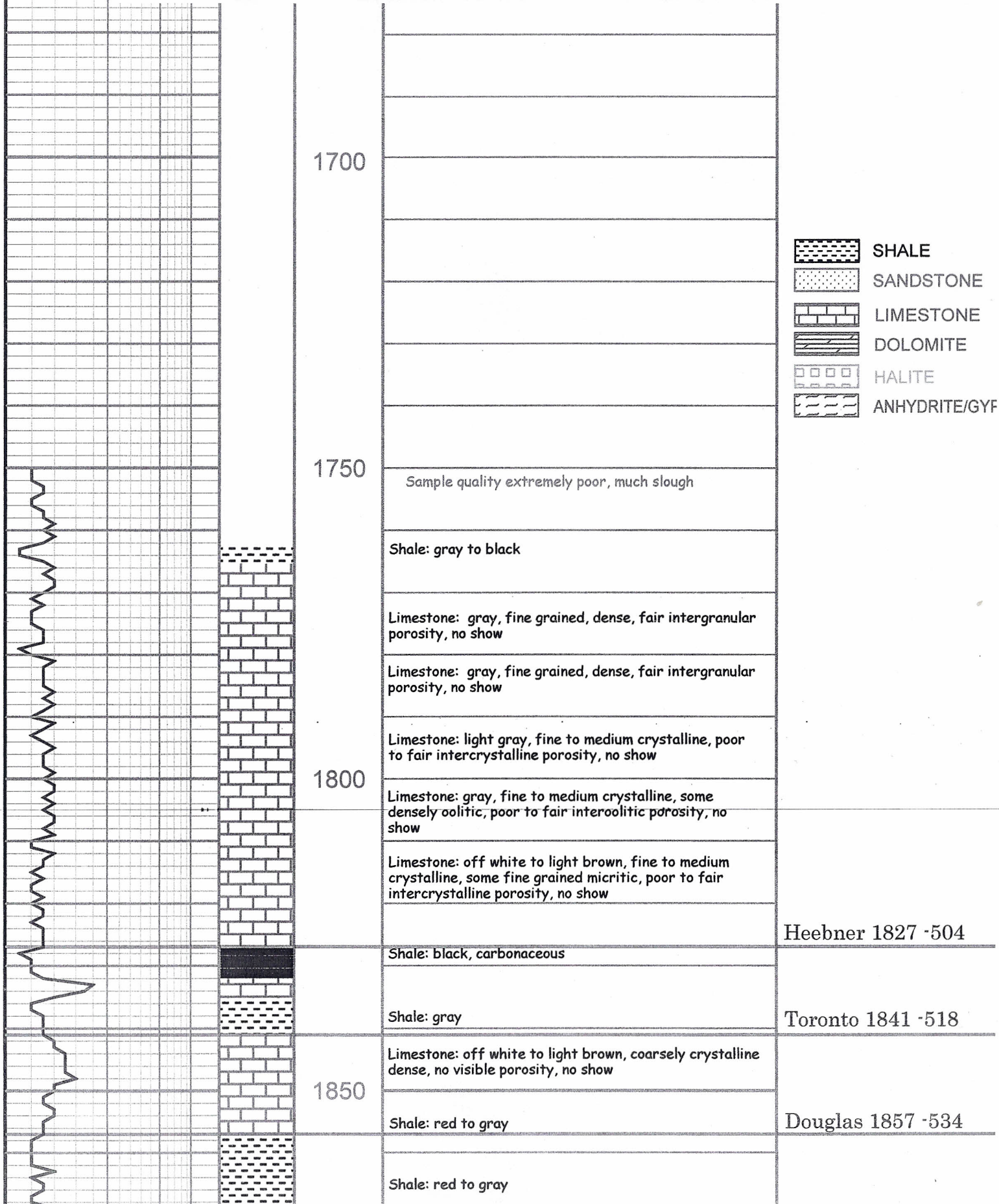
REFERENCE WELLS

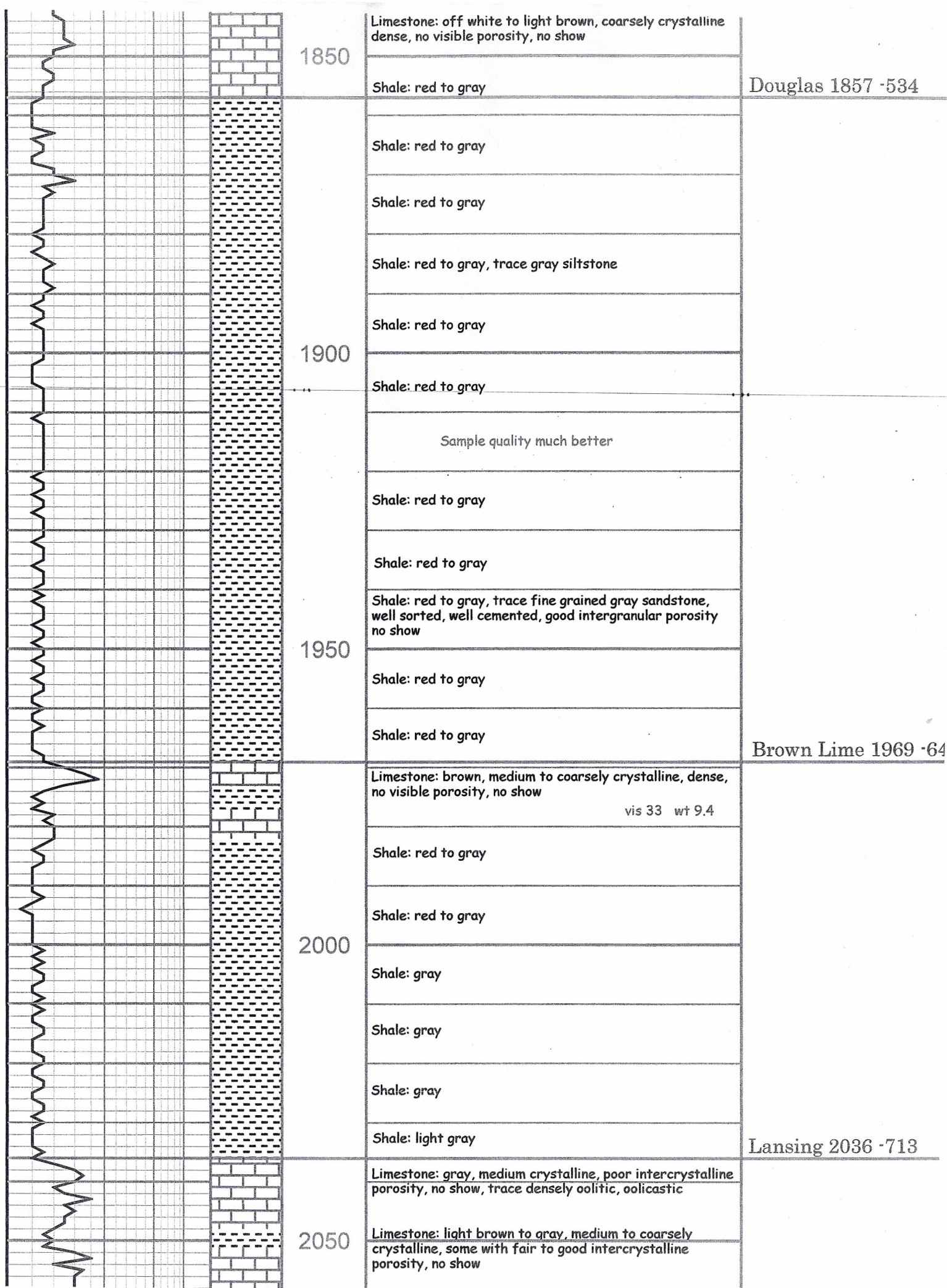
- A. 1320' FNL & 330' FEL 7-16S-1W BOP West, Harbin #1
 B. C SE NW SE 8-16S-1W Mallard Drlg, Swisher #4
 C.

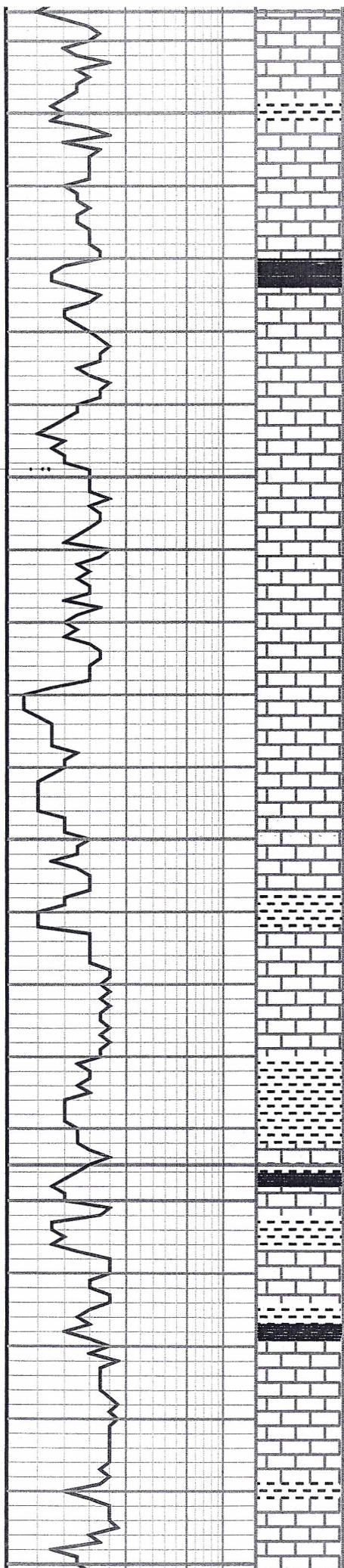
Completion Recommendation

It is recommended that this well be completed through casing, and perforated from 2672'-2676', drilling measurements, then stimulated with HCl.

Frank S. Mize



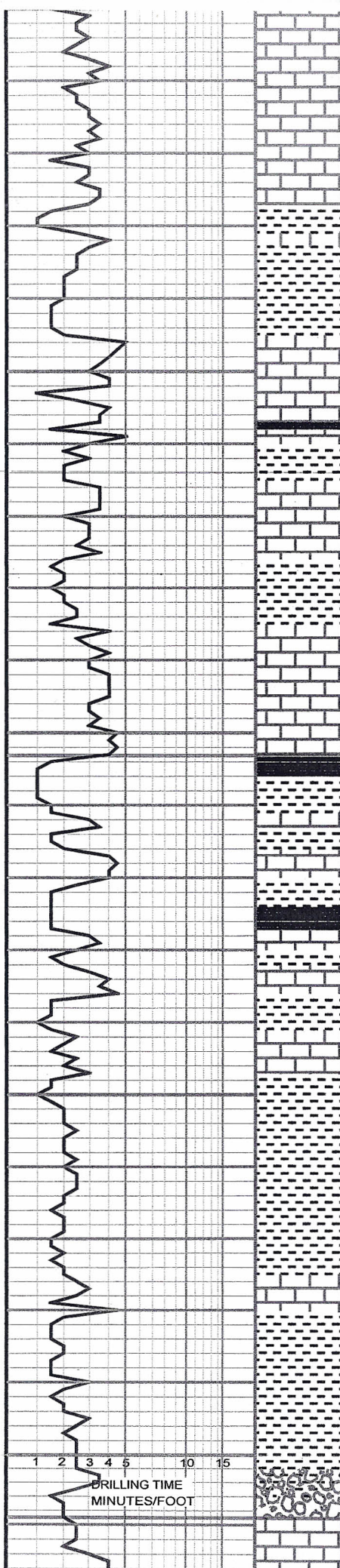




	Limestone: gray, medium crystalline, poor intercrystalline porosity, no show, trace densely oolitic, oolitic
2050	Limestone: light brown to gray, medium to coarsely crystalline, some with fair to good intercrystalline porosity, no show Limestone: gray, fine to medium crystalline, fair to good intercrystalline porosity, no show Limestone: gray, coarsely crystalline, dense, no visible porosity, no show, trace pyrite Shale: black, carbonaceous Limestone: gray, medium to coarsely crystalline, dense, poor intercrystalline & trace pin point porosity, 1 piece w/ very poor show free oil, no odor, fluorescence in >5% spl Limestone: gray, fine grained, dense, little visible porosity no show, fossiliferous with fusulinids, trace chert and pyrite
2100	Limestone: off-white to gray, medium to coarsely crystalline, very hard, dense, trace densely oolitic, oolitic, fossiliferous w/fusulinids Limestone: gray, medium to coarsely crystalline, very dense, very poor intercrystalline porosity, no show Limestone: gray, medium to coarsely crystalline, very dense, very poor intercrystalline porosity, no show Limestone: off white, fine grained, chalky, excellent intergranular porosity, no show Limestone: light brown to tan, densely oolitic, oolitic, little visible porosity, no show
2150	vis 42 wt 9.2 Limestone: light brown to tan, densely oolitic, oolitic, with little visible porosity, some chalky, no show Limestone: gray, fine to medium crystalline, very dense, no porosity, no show, trace chert and pyrite Limestone: gray, fine to medium crystalline, some fine grained, micritic, very dense, no porosity, no show, trace chert Shale: gray to black, calcareous Limestone: off white to gray, medium crystalline, oolitic, fair to good oomoldic porosity, no show
2200	Shale: black, carbonaceous Limestone: gray to dark gray to brown, cxln, dnese Shale: dark gray Limestone: gray to dark gray, coarsely crystalline, dense, no visible porosity, no show Shale: gray to dark gray, to black carbonaceous Limestone: off white to gray, fine grained, dense, very poor intergranular porosity, no show, trace pyrite Limestone: off white to gray, fine grained, dense, very poor intergranular porosity, no show Shale: gray Limestone: off white to gray, fine grained, dense, very poor intergranular porosity, no show, trace pyrite
2250	

Muncie Creek 2195 -8

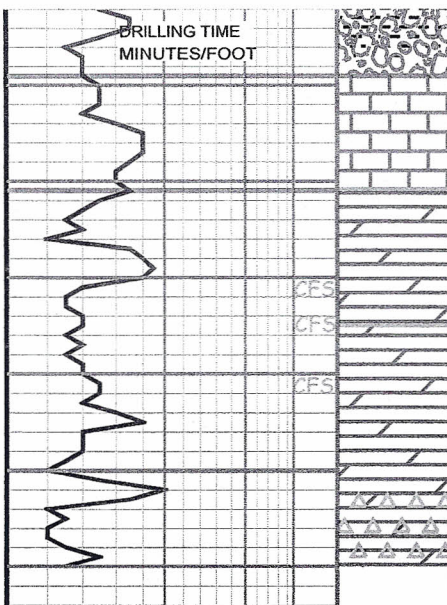
DRILLING TIME MINUTES/FOOT											
1	2	3	4	5	10	15			2250	Limestone: off white to beige, fine to medium crystalline, poor intercrystalline porosity, no show, much gray shale	Stark 2296 -973
									Limestone: off white to beige, fine to medium crystalline, poor intercrystalline porosity, no show, much gray shale		
									Limestone: off white to gray, fine grained, dense, very poor intergranular porosity, no show, trace pyrite		
									Limestone: off white to gray, fine grained, dense, very poor intergranular porosity, no show, trace pyrite		
									Limestone: off white to gray, fine grained, dense, very poor intergranular porosity, no show, trace pyrite		
1	2	3	4	5	10	15			2300	Shale: black, carbonaceous	Hushpuckney 2327 -10
									Limestone: off white to gray, medium to coarsely crystalline, poor to fair intercrystalline porosity, no show		
									Limestone: off white to gray, medium crystalline, poor intercrystalline porosity, no show, trace pyrite		
1	2	3	4	5	10	15			2350	Shale: black, carbonaceous	vis 35 wt 9.2 wl 12.2 lcm 1#
									Limestone: fine to medium crystalline, soft, fair to good intercrystalline porosity, no show, trace pyrite		
									Limestone: brown, coarsely crystalline, dense, no visible porosity, no show		
									Limestone: off white to gray, trace light brown, coarsely crystalline, dense, no visible porosity, no show		
1	2	3	4	5	10	15				Shale: black, carbonaceous to dark gray	BKC 2373 -1050
									Limestone: gray, trace light brown, coarsely crystalline, dense, no visible porosity, no show		
1	2	3	4	5	10	15				Shale: red to brown to gray	Marmaton 2385 -1062
1	2	3	4	5	10	15			2400	Limestone: off white to dark gray to dark brown, coarsely crystalline, dense, no porosity, no show trace pyrite and black chert	
									Limestone: brown, coarsely crystalline, dense, no visible porosity, no show		
									Limestone: gray, coarsely crystalline, dense, no visible porosity, no show, trace pyrite & gypsum		
									Limestone: off white to gray, slightly chalky, medium crystalline, poor intercrystalline porosity, no show, trace pyrite		
									Limestone: off white to gray, coarsely crystalline, dense no porosity, no show		
									Shale: red to gray		
1	2	3	4	5	10	15			2450	Limestone: off white to gray, fine crystalline, very poor intercrystalline porosity, no show, trace pyrite	
									Shale: red to gray		
									Limestone: off white to gray, coarsely crystalline, some micritic, dense, no visible porosity, no show		
1	2	3	4	5	10	15				Limestone: off white to gray, fine crystalline, very poor	



2700	Limestone: off white to gray, coarsely crystalline, some micritic, dense, no visible porosity, no show
	Limestone: off white to gray, fine crystalline, very poor intercrystalline porosity, no show, trace pyrite
	Limestone: off white to gray, fine crystalline, very poor intercrystalline porosity, no show, trace pyrite
	Shale: light gray vis 38 wt 9.2 lcm 2#
	Limestone: gray, coarsely crystalline, dense, no porosity
	Shale: light gray
2500	Limestone: beige to light brown, coarsely crystalline, dense, little visible porosity, no show
	Shale: black, carbonaceous
	Shale: light gray
	Limestone: beige to light brown, coarsely crystalline, dense, little visible porosity, no show
	Limestone: gray to light brown, coarsely crystalline, dense, no visible porosity, no show
	Shale: gray to light brown
	Limestone: beige to light brown, micritic, very dense, no porosity, no show
	Limestone: gray to light brown, coarsely crystalline, dense, no visible porosity
2550	
	Shale: black, carbonaceous
	Shale: light gray
	Limestone: light brown, coarsely crystalline, dense
	Shale: light gray
	Limestone: gray, coarsely crystalline, dense, no porosity
	Shale: gray to greenish gray
	Shale: black, carbonaceous
	Limestone: gray, coarsely crystalline, dense, no porosity
	Shale: yellow, red to gray
	Limestone: gray, coarsely crystalline, dense, no porosity
	Shale: yellow, red to gray
	Limestone: gray to light brown, coarsely crystalline, dense, some argillaceous, no visible porosity, no show
2600	
	Shale: red to gray, trace yellow vis 43 wt 9.2 lcm 2#
	Shale: red to gray, trace yellow
	Shale: red to gray, trace yellow
	Limestone: brown to gray, coarsely crystalline, very dense, some argillaceous, no porosity, no show
	Shale: red to gray to greenish yellow
	Shale: red to gray to greenish yellow
2650	
	Limestone: brownish gray, micritic, no visible porosity, no show, some fine crystalline, slightly dolomitic w/ very poor intercrystalline porosity, no show vis 43 wt 9.4 lcm 2#
	Shale/Conglomerate: vari-colored + light purple, trace highly calcareous sandstone, coarsely crystalline

Cherokee 2553 -1230

Mississippian 2659



Limestone: brownish gray, micritic, no visible porosity, no show, some fine crystalline, slightly dolomitic w/ very poor intercrystalline porosity, no show

Shale/Conglomerate: vari-colored + light purple, trace highly calcareous sandstone, coarsely crystalline limestone, 1 piece w/heavy black gilsonitic stain

Dolomite: light brown with oil stain, medium crystalline, poor to fair intercrystalline porosity, good show free oil, strong odor, fluorescence in 60% of 15" sample

Dolomite: brown with oil stain, fine to medium crystalline, poor to fair intercrystalline porosity, poor vuggy porosity, good show free oil, gas bubbles, strong odor, fluorescence in 30% of 15" sample

Dolomite: gray, fine to medium crystalline, poor to fair intercrystalline porosity, no show, trace black chert

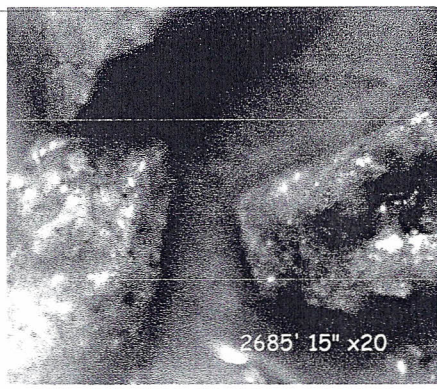
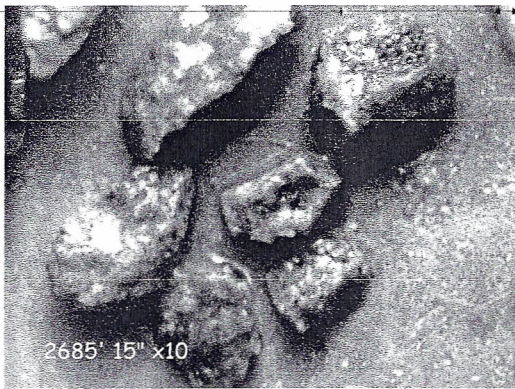
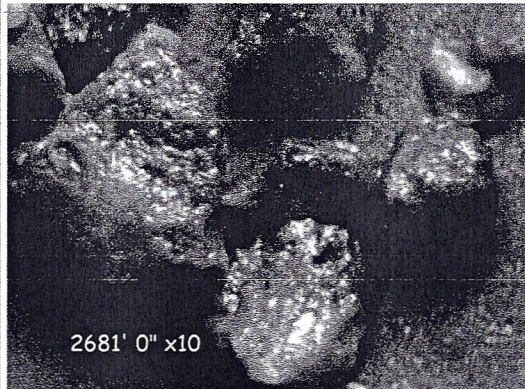
Dolomite: gray, medium to coarsely crystalline, very little visible porosity, no show, trace chert

Dolomite: gray, medium to coarsely crystalline, poor to fair intercrystalline porosity, 3 pieces w/spotted show free oil, no odor, much gray to off white chert

Mississippian 2659 - 19

Miss Dolomite 2672 - 15" trace fine crystalline sucrosi with good show free oil, strong or 30" much coarsely crystalline, ve dense, little visible porosity, but porosity oil saturated, fair odor

2791: Dolomite: fine to medium c little visible porosity, NO SHOW



Scott's Production, LLC
Lee Johnson #5
1650' FNL & 570' FWL 8-16S-1W
Saline County, Kansas

1323 KB

Comments:

GENERAL INFORMATION

Test # 1	Test Date 5/6/2011	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # 11027	
Test Type Conventional Bottom Hole		Mid Recorder #	
	Successful Test	Bott Recorder # w1023	
# of Packers 2.0	Packer Size 6 3/4	Mileage 224	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.4	Viscosity 48.0	Extra Equipmnt Jars & Safety Joint	
Filtrate 12.2	Chlorides 1000	Time on Site 5:10 AM	
Drill Collar Len 306.0		Tool Picked Up 6:40 AM	
Wght Pipe Len 0		Tool Layed Dwn 12:00 PM	
Formation Mississippian		Elevation 1314.00	Kelley Bushings 1323.
Interval Top 2671.0	Bottom 2685.0	Start Date/Time 5/6/2011 6:16 AM	
Anchor Len Below 14.0	Between 0	End Date/Time 5/6/2011 12:19 PM	
Total Depth 2685.0			
Blow Type Weak blow building to 1 1/2 inches initial flow period. No blow building to weak surface blow final flow period. Times: 30, 30, 45, 65.			

RECOVERY

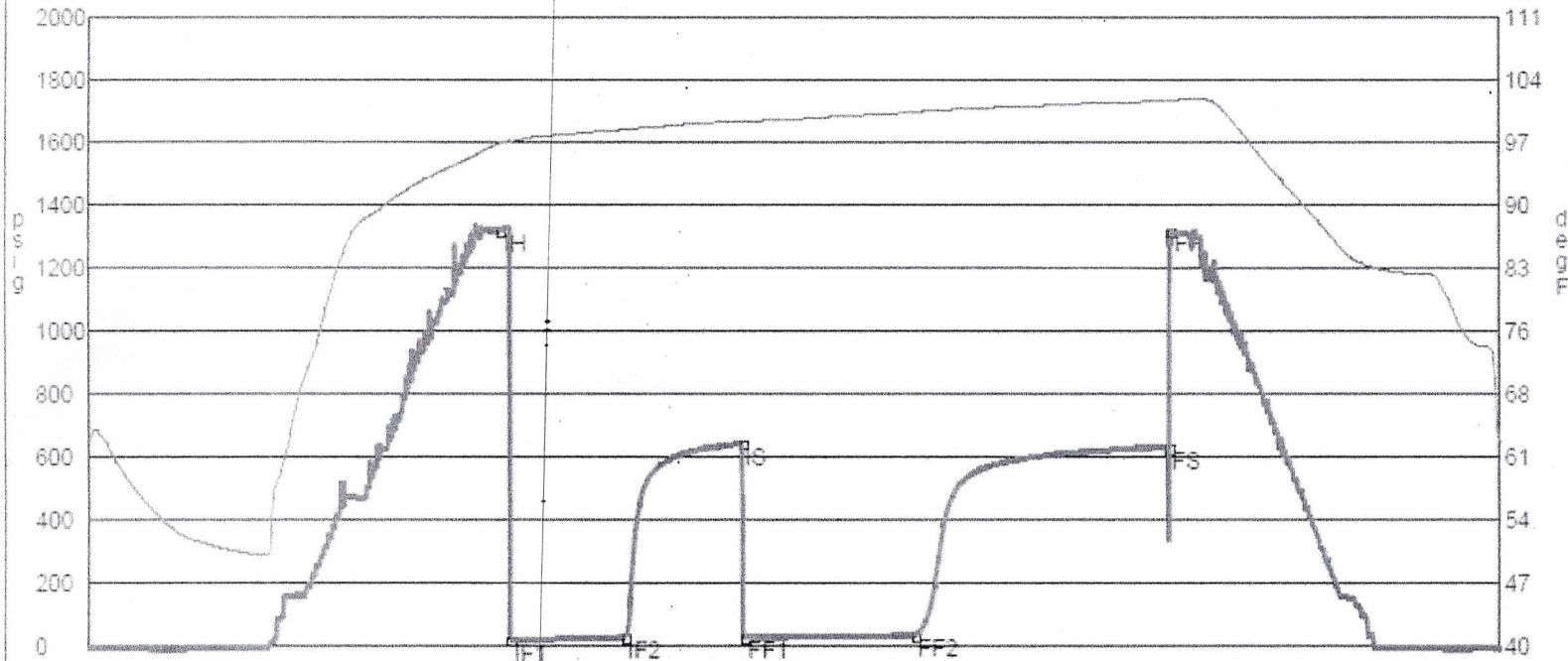
RECOVERY

Feet	Description	Gas		Oil		Water		Mud	
1	Clean oil	0%	0ft	100%	1ft	0%	0ft	0%	0ft
35	Oil cut mud	0%	0ft	2%	0.7ft	0%	0ft	98%	34.3ft

RICKETTS TESTING

(620) 326-5830

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	Date	Time	Pressure	Temp	
IH	5/6/2011 8:00:50 AM	1.747222	1317.901	96.719	Initial Hydro-static
IF1	5/6/2011 8:03:30 AM	1.791667	18.028	96.894	Initial Flow (1)
IF2	5/6/2011 8:33:00 AM	2.283333	26.815	98.265	Initial Flow (2)
IS	5/6/2011 9:03:20 AM	2.788889	642.584	99.263	Initial Shut-In
FF1	5/6/2011 9:04:00 AM	2.8	28.979	99.205	Final Flow (1)
FF2	5/6/2011 9:48:00 AM	3.533333	34.704	100.287	Final Flow (2)
FS	5/6/2011 10:53:40 AM	4.627778	631.004	101.546	Final Shut-In
FH	5/6/2011 10:54:20 AM	4.638889	1316.855	101.644	Final Hydro-static