

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1063780

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

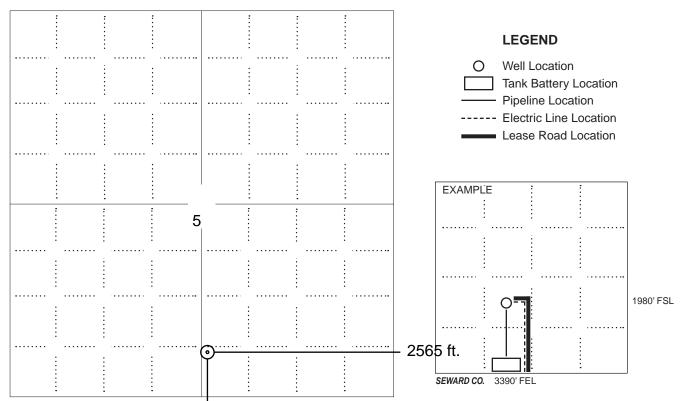
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

612 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1063780

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Emergency Pit Burn Pit Proposed Settling Pit If Existing, date con Workover Pit Haul-Off Pit		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY		
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1063780

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	_



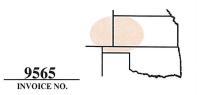
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Palomino Petroleum

Ness County, KS

AUTHORIZED BY:

COUNTY

OPERATOR

e091611-b

PLAT NO.

17s25w Twp.

#1 Peach Grove LEASE NAME 612' FSL - 2565' FEL

LOCATION SPOT

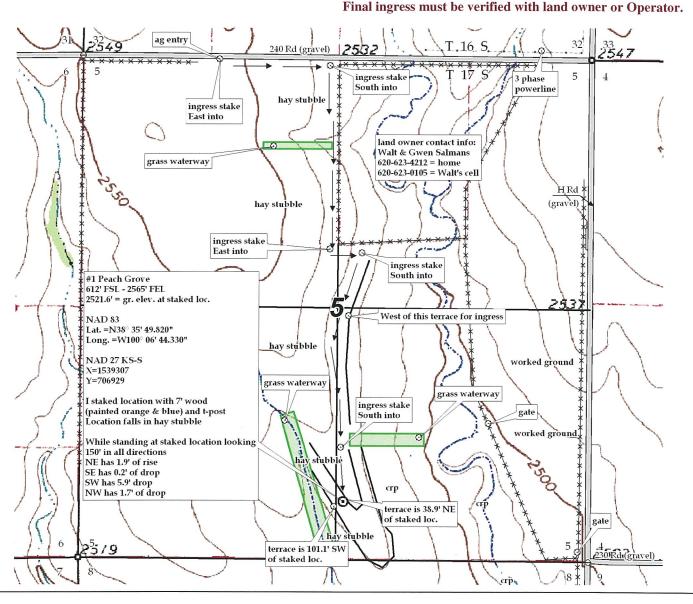
1" =1000' SCALE: Sept. 14th, 2011 DATE STAKED: Ben R. MEASURED BY: Luke R. DRAWN BY: Klee W.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: <u>2521</u>.6'

Directions: From the SW corner of Utica, Ks at the intersection of Hwy 4 & Jackson Ave. - Now go 4 miles East on Hwy 4 - Now go 2 miles South on H Rd to the NE corner of section 5-17s-25w - Now go 0.8 mile West on 240 Rd to ingress stake East into - Now go approx. 1150' East through hay stubble to ingress stake South into - Now go approx. 1950' South through hay stubble to ingress stake East into -Now go approx. 200' East through hay stubble to ingress stake South into - Now go approx. 2060' S-SW & South through hay stubble to ingress stake South into -Now go approx. 560' South through hay stubble into staked location.





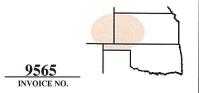
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Palomino Petroleum

Ness County, KS

COUNTY

OPERATOR

e091611-b

PLAT NO.

5 17s 25w Sec. Twp. Rng. #1 Peach Grove

612' FSL - 2565' FEL

LOCATION SPOT

SCALE: 1" = 1000"

DATE STAKED: Sept. 14th, 2011

MEASURED BY: Ben R.

DRAWN BY: Luke R.

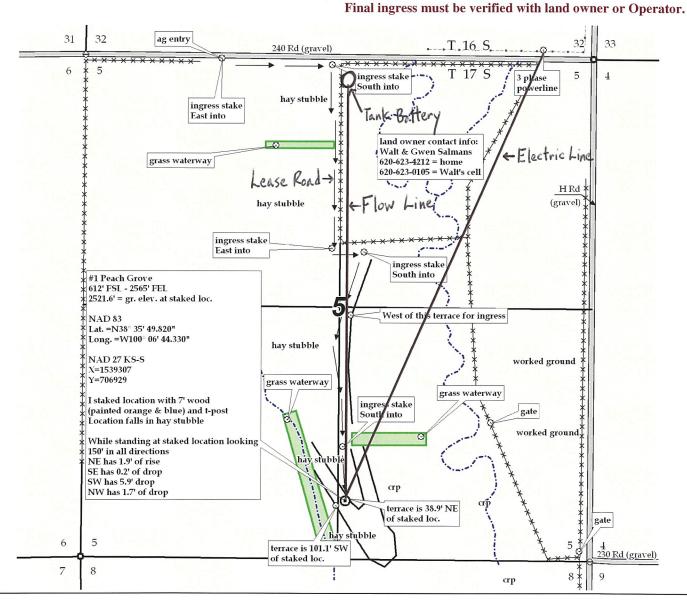
AUTHORIZED BY: Klee W.

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Reorder No. 09-115 Ransas Blue P 700 S. Broadway PO Boo Wichila, KS 67201-073 316-204-9344-294-5108 www.kbp.com -kbp@kbp.	x 793 93 5 fax
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		2~2		0-4-1				_
AGREEMENT, Made			day of	October			-	20
nd between	Gwendolyn	C. Salm	ans and Walt	Salmans,	her husband			
e mailing address is	Hanston,	Kansas 6	7849					
e mannig address is	Palomino	Petroleu	m Inc.		herein	after called Less	or (whether one or	mor
						 ,	hereinafter caller	Less
vestigating, exploring by ituent products, injecting hings thereon to produce,	ne royalties herein provingeophysical and other gas, water, other fluids save, take care of, treatom, and housing and o	vided and of the means, prospect, and air into sub manufacture, p	ting drilling, mining and osurface strata, laying pig rocess, store and transpo for its employees, the fol	herein contained, he doperating for and se lines, storing oil, in t said oil, liquid hyd	Dollars (\$One_(1.ereby grants, leases and le producing oil, liquid hydubuilding tanks, power stati trocarbons, gases and their nd, together with any rever Kansas	ts exclusively un recarbons, all ga ons, telephone l' respective const resionary rights ar	ses, and their resp nes, and other stn ituent products and	urpo: pectiv acture d other ateres
		Townsh	ip 17 South,	Range 25	West			
		***************************************	n 5: SE/4	90	11000			
					-	160		
ions thereto.			_, Range		aining		cres, more or less,	
Subject to the provision liquid hydrocarbons, gas In consideration of the	ns herein contained, the	is lease shall rer nstituent produc	nain in force for a term ts, or any of them, is pro	of Three (3)	years from this date (calle d or land with which said	d "primary term land is pooled.	"), and as long the	reafi
Ist. To deliver to the he leased premises.	credit of lessor, free of	cost, in the pipe	line to which lessee ma	y connect wells on s	aid land, the equal one eig	hth (%) part of a	ll oil produced and	i sav
alty One Dollar (\$1.00)	per year per net mine:	ral acre retained	hereunder, and it such	payment or tender	ell producing gas only is r is made it will be consider	reu that gas is o	enig produced with	11111 3
This lease may be mas sease or any extension in paying quantities, thi If said lessor owns a idd lessor owns a warmer of the sease shall have the in the sease shall have the if the estate of either tors, administrators, such as been furnished with respect to the assigned potential of the sease as to such all express or implied toole or in part, nor lessee lation. Lessor hereby warrant mortgages, taxes or other dlessors, for themselves id right of dower and hon Lessee, at its option, i diate vicinity thereof, we wry at one of oil, gas or of its not exceeding 40 acrd 4 in the conveyance reced into a tract or unit shi on the pooled acreage, in on the pooled acreage, in on the pooled acreage, in the contract or unit shi on the pooled acreage, in the contract or unit shi on the pooled acreage, in on the pooled acreage, in the contract or unit shi on the pooled acreage, in on the pooled acreage, in the contract or unit shi on the pooled acreage, in the contract or unit shi on the pooled acreage, in the	intained during the phethereof, the lesses she seems hall continue eless interest in the ab series which lesses is sight to use, free of cossor, lesses shall bury he nearer than 200 feet umages caused by lesseight at any time to rei party hereto is assigned to the seems of the	il have the right in and be in force wove described la interest bears to to, t, gas, oil and we see's operations to the house or bee's operations to move all machined, and the prit to change in assignment or any subsequent to the sear or part of the title to the lescribed lands, in seors and assign that the prit the title to the lescribed lands, in secret and that me that the power to the title to the lescribed lands, in secret and that me are the purpose of the purp	the drill such well to col- tic drill such well to col- tic drill such well to col- tich like effect as if such ad than the entire and the whole and undivided the produced on said in below plow depth. arn now on said premis growing crops on said gry and fixtures placed of vilege of assigning in the ownership of the le true copy thereof. In ca the date of assignment. ce of record a release or all obligations as to the tt on all Federal and Sta comply therewith, if con ands herein described, a the event of default of ns, hereby surrender an osess for which this lease pool or combine the acr ary or advisable to do up be produced from sai nto a unit on units not herein leased is situate the payment of royalties d from this lease, wheth	well had been compundivided fee simple fee. In the seed of the se	leted within the term of ye e estate therein, then the r tion thereon, except water in the remain of the remains of the	ars first mention oyalties herein properties of the wells	ed. rovided for shall lessor. all extend to their the lesse until al extend to their the lesse until al extended all oblights and the shall not be term such Law, Order, em for lessor, by prer thereof, and the scribed herein, in and, lease or lease tess so as to promher and to be intelled to be intelled. The control of the scribe thereof, in the scribe thereof, in the scribe lesser. If produce the property of the scribe there is the scribe thereof.	r hei fter t gatio there ayme a und s in (o) a u ing a eage
is lease or any extension is lease or any extension in paying quantities, thi If said lessor owns a aid lessor only in the project of the paying the paying the paying the lesses shall have the interest of the lesses shall have the if the estate of either store, administrators, such as been furnished wiff respect to the assigned pc Lesses may at any time this lease as to such all express or implied hole or in part, nor lessed lation. Lessor hereby warrant mortgages, taxes or other dlessors, for themselves id right of dower and hon Lessee, at its option, it did in the conveyance reced into a tract or unit shi d in the conveyance reced into a tract or unit shi on the pooled acreage, it lies elsswhere herein ap in the unit or his royalt in the unit or his royalt.	intained during the phethereof, the lesses has lease shall continue less interest in the about the street in the street	il have the right and be in force wove described la interest bears to it, gas, oil and we see's operations to the house or bee's operations to move all machined, and the prit to change in assignment or any subsequent to the see of the see's operations to the see of the see o	the drill such well to col- tic drill such well to col- tic drill such well to col- tich like effect as if such ad than the entire and the whole and undivided the produced on said in below plow depth. arn now on said premis growing crops on said gry and fixtures placed of vilege of assigning in the ownership of the le true copy thereof. In ca the date of assignment. ce of record a release or all obligations as to the tt on all Federal and Sta comply therewith, if con ands herein described, a the event of default of ns, hereby surrender an osess for which this lease pool or combine the acr ary or advisable to do up be produced from sai nto a unit on units not herein leased is situate the payment of royalties d from this lease, wheth	well had been compundivided fee simple fee of the seeds o	leted within the term of yee e estate therein, then the ration thereon, except water it in the ration thereon, except water is onsent of lessor. Industry to draw as expressly allowed, the covortents or royalties shall is lease, in whole or in part any portion or portions of the original of the covortents of the covo	ars first mention oyalties herein properties of the wells of a remove casing enants hereof st ib be binding on the lessee shall be the above describes of the hold not be result of, any time to redeights of the hold not be removed in the premises of the well. Lessee shall be the above describes of the hold not properties of the hold not propert	ed. rovided for shall lessor. all extend to their the lesse until al extend to their the lesse until al extended all oblights and the shall not be term such Law, Order, em for lessor, by prer thereof, and the scribed herein, in and, lease or lease tess so as to promher and to be intelled to be intelled. The control of the scribe thereof, in the scribe thereof, in the scribe lesser. If produce the property of the scribe there is the scribe thereof.	r hei fter t gatio there ayme a und s in (o) a u ing a eage
This lease may be mais lease or any extension is lease or any extension it in paying quantities, thi If said lessor owns a did lessor only in the project of the said lessor only in the project of the said lessor only lease shall have the in the said lease shall have the has been furnished wift respect to the assigned potential to the said lease as to such all express or implied noile or in part, nor lesse lation. Lessor hereby warrant mortgages, taxes or other diessors, for themselves diright of dower and hon Lesse, at its option, i didate vicinity thereof, we wration of oil, gas or off its not exceeding 40 acrd of in the conveyance reced into a tract or unit shi on the pooled acreage, it is elsswhere herein ap din the unit or his royalt	intained during the phethereof, the lesses has lease shall continue less interest in the about the street in the street	il have the right and be in force wove described la interest bears to: t, gas, oil and we see's pipe lines to the house or be se's operations to move all machined, and the prit t no change in assignment or a group subsequent to the lessor or plad be relieved of the service on production is he coincided the service of the service on production is he ceive on production is he ceived the service of the service on production is he ceived the service of the	the drill such well to col- tich thise effect as if such ad than the entire and the whole and undivided the whole and undivided the produced on said in below plow depth. arn now on said premis the symmetry of the least true copy thereof. In cathe date of assigning in the ownership of the le true copy thereof. In cathe date of assignment. ce of record a release or the obligations as to the tt to all Federal and Sta comply therewith, if con ands herein described, a the event of default of ns, hereby surrender an osces for which this leas pool or combine the acr ary or advisable to do ay be produced from sai the aunit or units not therein leased is situate the payment of royalties d from this lease, wheth tition from a unit so presents to the total acreage	well had been compundivided fee simple fee of the seeds o	leted within the term of yee e estate therein, then the ration thereon, except water it in the ration thereon, except water is onsent of lessor. Industry to draw as expressly allowed, the covortents or royalties shall is lease, in whole or in part any portion or portions of the original of the covortents of the covo	ars first mention oyalties herein properties of the wells of a remove casing enants hereof st ib be binding on the lessee shall be the above describes of the hold not be result of, any time to redeights of the hold not be removed in the premises of the well. Lessee shall be the above describes of the hold not properties of the hold not propert	ed. rovided for shall I lessor. all extend to their the lessee until at relieved of all oblined premises and the shall not be term such Law, Order, em for lessor, by pier thereof, and the searibed herein, in md, lease or lease was as as to promher and to be intil execute in writing. The entire archine lesses in the search of the search	r hei fter t gatio there sayme t so i t toote t so i u t ing a seage ction u of t

State of Kansas - Ness County

Book: 312 Page: 557

Recoript #: 3192
Pages Recorded: 2
Cashier Initials: MH

Date Recorded: 10/11/2007 10:40:00 AM

63U (Rev. 1993)



			OI	L AND G	ias I	LEAS	E	(P.	316-264-9344 · 264-5165 fax www.kbp.com · kbp@kbp.com
AGREEMENT, M	lade and ente	red into the	2nd da	y of		cober				2007
by and between Patr	cicia A	nn Stut:	z, Truste	Patricia	Ann	Stutz	Revocable	Living	Trust	7-21-2006
William	Robert	Stutz,	Trustee V	Villiam Ro	bert.	Stutz	Revocable	Living	Trust	7-21-2006
whose mailing address is	RR	l, Box	46 Utica	a, Kansas	67584	1		hereinafter o	alled Leger	(whether one or more)
and	Pa.	lomino I	Petroleum	Inc.					and Design	(whether one or more)
			^ 1.	•					, he	ereinafter caller Lessee
Lessor, in consider, is here acknowledged and of investigating, exploring constituent products, inject and things thereon to products manufactured the therein situated in County	ting gas, wate uce, save, tak erefrom, and l	er, other fluids, e care of, treat, nousing and of	and air into subsu manufacture, proc herwise caring for	rface strata, laying ress, store and trans its employees, the f	pipe lines	, storing oil,	n producing on, inqu building tanks, pow drocarbons, gases ar and, together with ar	ver stations, te nd their respect ny reversionar	ons, all gases dephone line ctive constitu- y rights and	s, and their respective es, and other structures
			Townshir	o 17 South	. Rar	nge 25				
			Section		i rai	ige 25	West			
In Section	, Tov	vnship	, i	Range		, and con	16 taining	0	acre	s, more or less, and all
Subject to the provaso oil, liquid hydrocarbons oil, liquid hydrocarbons In consideration oil lst. To deliver to from the leased premises. 2nd. To pay lesso at the market price at the premises, or in the manufasor of the preceding in the premises, or in the manufasor of the preceding in the premises, or in the premises, or in the premises, or in the premises, or in the premises or any extensional in paying quantities. If said lease or any extensional in paying quantities when the said leaser only in the Lessee shall have to When requested by No well shall be dr. Lessee shall have to Lessee shall have to Lessee shall have to the saigness of the premise of the extensional paying the said in the property of the estate of eigenstances. Lessee may at any surrender this lease as to said right of dower and mortgages, taxes or of tigned leasors, for themsel is said right of dower and said	f the premises the credit of or for gas of well, (but, as acture of proc. 00) per year paragraph. maintained is minimized to the properties of the properti	s the said lesse lessor, free of whatsoever nat to gas sold by lucts therefrom per net miner: during the pri-habitation of the lessee shall hall continue a: est in the about the same of	e covenants and a cost, in the pipe list ture or kind product lessee, in no ever a constant and a cost, and a cost, and a cost, and a cost, and a cost a c	grees: ne to which lessee reced and sold, or us the more than one-ei to be made monthly reunder, and if su- without further pa drill such well to c like effect as if su than the entire an whole and undivid reproduced on said I low plow depth. I now on said prem owing crops on sai and fixtures placed ege of assigning ir ownership of the le copy thereof. In e date of assignmer of record a release biligations as to the pall pederal and S ply therewith, if co is herein described, e event of default o lereby surrender a es for which this les al or combine the al or advisable to do peproduced from s a unit or units no ein leased is situa anyment of royaltic rom this lesse, who from a unit so or for our tire hor royaltic rom this lesse, who from a unit so or for a unit so or not seen as or combine the al or advisable to do produced from s a unit or units no ein leased is situa anyment of royaltic rom this lesse, who	ed off the ghth (%) o. Where g ch payme to recompletion completion of the well had dundivided fee. I and for le ises without did not said in whole on land or a case lesse at the Laws ompliance and agree of paymen and releas ase is maderican or so in or or so in or could premit texceedin text.	premises, or of the processor with a safform a wint or tender drilling open and of the processor with the safform a wint or tender drilling open and the safform a wint reason of the safform and the safform	said land, the equal or used in the manufeds received by less well producing gas or is made it will be erations. If the less mable diligence and pleted within the tere is estate therein, the tion thereon, except consent of lessor. cluding the right to expressly allowed, to rentals or royalti is lease, in whole or any portion or porticular of the consent of dower and be subrogated to dower and homes did herein. is lesse or any porticarily develop and opoling to be of tracts each in the event of lentifying and descend the pooled unit, as be located on the provint or or you the pooled unit, as be located on the provint or or the pooled unit, as be located on the provint or the pooled unit, as be located on the provint of the royalty	one-eighth (% facture of any ee from such a less and commit dispatch, and m of years fire the royaltie water from the draw and rem the covenants es shall be bi in part, lessed ons of the abo gulations, and ure is the resu right at any tit to the rights o stead in the p on thereof wit perate said let contiguous te contiguous te f a gas well. I ribing the poo tif it were inc remises covere	products the sales), for the doruged, less alses), for the doruged, less also, for the doruged, less being a sales), for the doruged, less also also also also also also also al	oil produced and saved crefrom, one-eighth (%), e gas sold, used off the see may pay or tender groduced within the a well within the term s, or either of them, be l. vided for shall be paid ssor. I extend to their heirs, e lessee until after the level of all obligations a premises and thereby hall not be terminated, ch Law, Order, Rule or 1, for lessor, by payment thereof, and the underribed herein, in so far l, lease or leases in the so as to promote the r and to be into a unit execute in writing and The entire acreage so lease. If production is se or not. In lieu of the se or not. In lieu of the
								Control of the contro	S. S	
IN WITNESS WH Witnesses: Patricia Ani Patricia Ani Patricia Ani	My J	t.t.	Truste	ent as of the day a	Year	Will	Robert	for Stutz,	Trust cable	Tuntes ee Living Trus

State of Kansas - Ness County

Book: 312 Page: 555

Recording Fee: \$12.00
Pages Recorded: 2
Cashier Initials: MH

63U (Rev.	1993)	OIL AND G	AS LEASE	Reorder No. 09-115	B 700 S	Sas Blue Print Broadway PO Box 793 Ichita, KS 67201-0793 264-9344-264-5165 fax
	3rd		May		www.	kbp.com·kbp@kbp.com 2010
AGREEMENT, Made and		day of	Robert Stutz Sr.			
by and between	Gweir Barina	no and william	RODELL SEULZ ST.			
whose mailing address is	Hanston, Ka	nsas 67849				
and	Palomino Pe	troleum Inc.		hereinalter	called Lessor (w	hether one or more)
					, herei	nafter caller Lessee:
Lessor, in consideration of s here acknowledged and of the n of investigating, exploring by geo constituent products, injecting gas, und things thereon to produce, saw products manufactured therefrom, herein situated in County of	water, other fluids, and air i e, take care of, treat, manufac and housing and otherwise of	nto subsurface strata, laying p	ind operating for and producing pipe lines, storing oil, building tar port said oil, liquid hydrocarbons, ollowing described land, together	oil, liquid hydrocar iks, power stations,	bons, all gases, a telephone lines, a ective constituent ary rights and afte	and their respective and other structures products and other er-acquired interest,
	Tor	wnship 17 South	n, Range 25 West			
		ction 5: SW/4				
				160		
n Section			Three (3)			nore or less, and all
	mises the said lessee covena	nts and agrees:				
om the leased premises.			nay connect wells on said land, the			
t the market price at the well, (but the market price at the well, (but remises, or in the manufacture of s royalty One Dollar (\$1.00) per seaning of the preceding paragrap	ut, as to gas sold by lessee, i f products therefrom, said pa year per net mineral acre re	in no event more than one-ei syments to be made monthly	ghth (¼) of the proceeds received . Where gas from a well producin	by lessee from such ig gas only is not so	n sales), for the gr old or used, lessee	as sold, used off the may pay or tender
This lease may be mainta f this lease or any extension ther ound in paying quantities, this lea	tined during the primary ter reof, the lessee shall have th ase shall continue and be in	e right to drill such well to c force with like effect as if suc	h well had been completed withir	nce and dispatch, as the term of years f	nd if oil or gas, o irst mentioned.	r either of them, be
ne said lessor only in the proporti	on which lessor's interest be	ars to the whole and undivid	d undivided fee simple estate the ed fee. and for lessee's operation thereon			
When requested by lessor,	lessee shall bury lessee's pip	e lines below plow depth.			are went or ressor	•
Lessee shall pay for dama	ges caused by lessee's operat	ions to growing crops on said				
	ty hereto is assigned, and to ors or assigns, but no chan written transfer or assignmen	the privilege of assigning in ige in the ownership of the nt or a true copy thereof. In	case lessee assigns this lease, in v	lowed, the covenan royalties shall be	ts hereof shall ex binding on the le	ssee until after the
urrender this lease as to such port	tion or portions and be reliev	red of all obligations as to the				
All express or implied cover whole or in part, nor lessee held egulation.	enants of this lease shall be I liable in damages, for failt	subject to all Federal and Sure to comply therewith, if co	tate Laws, Executive Orders, Rule empliance is prevented by, or if s	es or Regulations, as uch failure is the re-	nd this lease shall sult of, any such l	l not be terminated, Law, Order, Rule or
Lessor hereby warrants an ny mortgages, taxes or other lien igned lessors, for themselves and s said right of dower and homeste	s on the above described lar I their heirs, successors and	nds, in the event of default o assigns, hereby surrender a	nd release all right of dower and	ogated to the rights	of the holder the	reof, and the under-
nmediate vicinity thereof, when	in lessee's judgment it is	necessary or advisable to do	creage covered by this lease or an	and operate said l	lease premises so	as to promote the
onservation of oil, gas or other n r units not exceeding 40 acres es ecord in the conveyance records ooled into a tract or unit shall b ound on the pooled acreage, it sha	ach in the event of an oil we of the county in which the se treated, for all purposes ex	ell, or into a unit or units not land herein leased is situa scept the payment of royaltie	exceeding 640 acres each in the ted an instrument identifying ar son production from the pooled	event of a gas well. nd describing the punit, as if it were in	. Lessee shall exe coled acreage. Th cluded in this les	cute in writing and se entire acreage so see. If production is
oyalties elsewhere herein specific laced in the unit or his royalty in	ed, lessor shall receive on i	producition from a unit so I	pooled only such portion of the	royalty stipulated h	erein as the amo	ount of his acreage
			An-			
		C. C. C.				
IN Witness marded	the undersigned execute this	is instrument as of the day as	nd year first above written.			
Vitnesses: Swen	Salman	20UN	Weller	E Bake	Jel	Gef, Sr
GW	en Salmans	State of Kansas - Book: 333 F	- Ness County	Robert St	utz. Sr.	<u> </u>
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Date Recorded: 6/7/2010 8:30:00 AM