

For KCC Use:

Effective Date: _____

District # _____

SGA? ☐ Yes ☐ No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

1063834

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _ _ _ _

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

☐ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary
☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☐ Disposal ☐ Wildcat ☐ Cable

☐ Seismic ; _____ # of Holes

☐ Other

☐ Other: _____

☐ If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☐ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W
(Q/Q/Q/Q) _____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Is SECTION: ☐ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? ☐ Yes ☐ No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: ☐ Yes ☐ No

Public water supply well within one mile: ☐ Yes ☐ No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: ☐ I ☐ II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☐ Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☐ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. ☐ I ☐ II

Approved by: _____

This authorization expires: _____

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ **Well will not be drilled or Permit Expired** Date: _____

Signature of Operator or Agent: _____

**Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202**

☐ E
☐ W



1063834

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

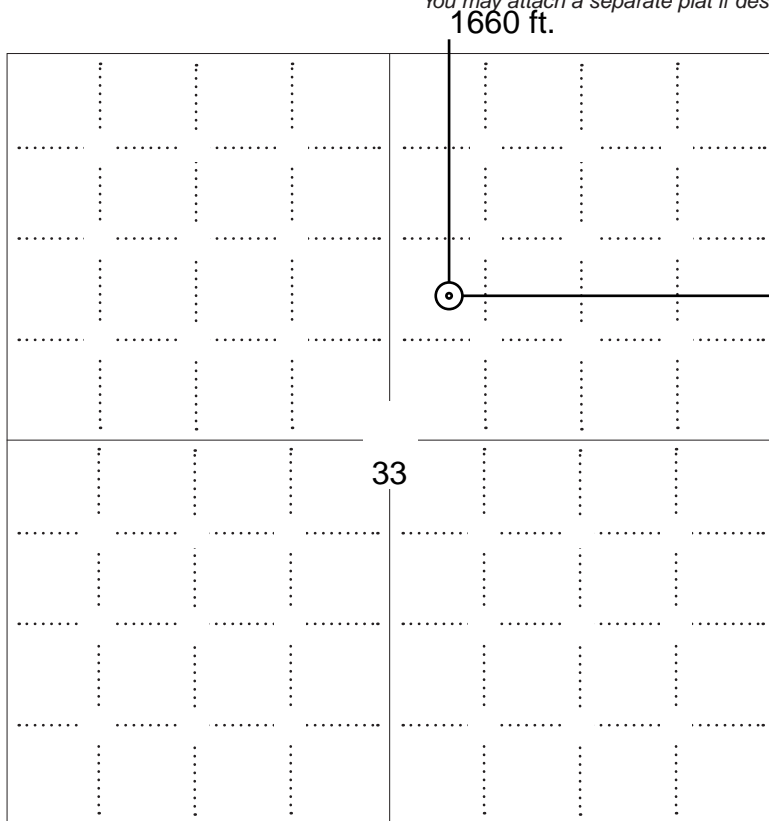
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

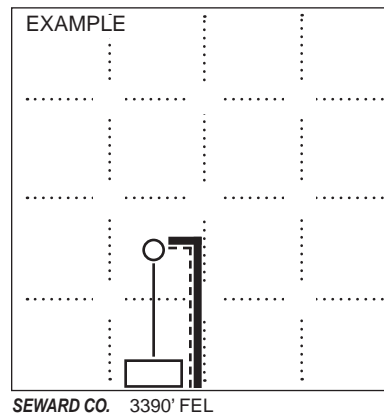
Location of Well: County: _____

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionSec. _____ Twp. _____ S. R. _____ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1063834

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ <input type="checkbox"/> East <input type="checkbox"/> West ____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section ____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section ____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1063834

Form KSONA-1

July 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

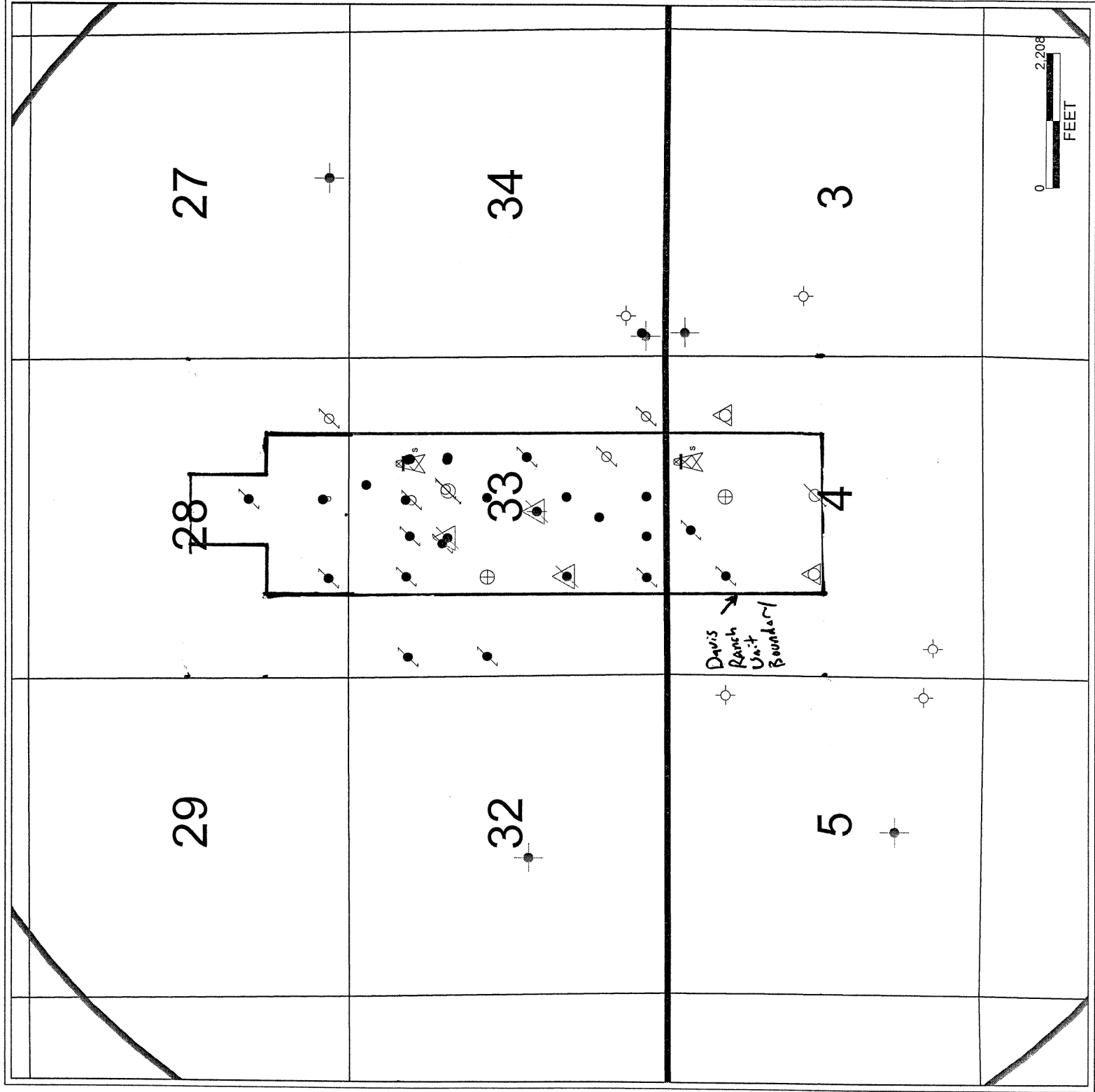
☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

DAVIS "B" 7



STATE OF KANSAS } ss.
WABAUNSEE COUNTY }
FILED FOR RECORD THIS DAY
OF JUN 26 1961 A. D.
at 9:50'clock A. M., and recorded in
Book 28 of Deeds, Page 235
Charles Steiner
Register of Deeds

AMENDMENT TO

ROYALTY OWNERS' UNITIZATION AGREEMENT

WHEREAS, on July 6, 1950, Royalty Owners, as First Parties, owning a mineral interest in the following described lands, to-wit:

South Half of the Southwest Quarter (S/2 SW) of Section 27 and all of Section 28, Township 13 South, Range 10 East; All of Section 33 and the Northwest Quarter (NW/4) of Section 34, Township 13 South, Range 10 East; West Half and the Northeast Quarter (NE/4) of Section 4 and all of the Southeast Quarter (SE/4) of said Section 4 except a tract of land described as follows: Commencing at the Southeast corner of said quarter section and running thence North 88 $\frac{1}{2}$ feet; thence South 70 West 660 feet; thence South 290 East 275.8 feet; thence East 143.75 feet to the place of beginning, containing 2.33 acres more or less, said exception being intended to cover all that part of said Southeast Quarter (SE/4) which lies East of Public Road No. 593; and the North Half (N/2) of Section 9, and all that part of the Southwest Quarter (SW/4) of Section 3 described as follows: Beginning at the Northwest corner of said quarter section and running thence East a distance of 495.1 feet; thence in a Southwesterly direction on and along the center line of Public Road No. 529 to its intersection with the West line of said quarter section; thence North on and along the West line of said quarter section a distance of 1009.4 feet to the place of beginning, containing 5.41 acres, more or less, in Township 14 South, Range 10 East, all in Wabaunsee County, Kansas,

and The Carter Oil Company, owning oil and gas leases covering said lands, covenit:

Oil and Gas Lease dated May 21, 1948, between G. H. Davis and Elizabeth O. Davis, his wife, as lessors, to R. C. Tack, as lessee, which lease is recorded in Book 16 at Page 15 of the records of the Register of Deeds in Wabaunsee County, Kansas;

Oil and Gas Lease dated May 21, 1948, between G. H. Davis and Elizabeth O. Davis, his wife, as lessors, to R. C. Tack, as lessee, which lease is recorded in Book 16 at Page 13 of the records of the Register of Deeds in Wabaunsee County, Kansas;

Oil and Gas Lease dated May 21, 1948, between G. H. Davis and Elizabeth O. Davis, his wife, as lessors, to R. C. Tack, as lessee, which lease is recorded in Book 16 at Page 14 of the records of the Register of Deeds in Wabaunsee County, Kansas;

entered into that certain Royalty Owners' Unitization Agreement which was recorded on July 27, 1950 in Book 18 at Page 270 in the Office of the Register of Deeds of Wabaunsee County, Kansas; and,

WHEREAS, the undersigned First Parties are now the owners of all of the mineral interests in said lands; and,

WHEREAS, Humble Oil & Refining Company, a Delaware corporation, successor by merger to The Carter Oil Company, owns all oil and gas leasehold rights covering said lands; and,

6-7391D

WHEREAS, First Parties and Humble Oil & Refining Company desire to amend said Royalty Owners' Unitization Agreement by deleting from the purview thereof the following described lands, to-wit:

South Half of the Southwest Quarter (S/2 SW) of Section 27; North Half (N/2) of Section 28; Northwest Quarter (NW/4) of Section 34, all in Township 13 South, Range 10 East; and All of the South Half (S/2) of Section 4 except the following described tract: Commencing at the Southeast corner of the Southeast Quarter (SE/4) and running thence North 884.58 feet; thence South 7° West 660 feet; thence South 29° East 275.8 feet; thence East 143.75 feet to the place of beginning, containing 2.33 acres more or less, said exception being intended to cover all that part of said Southeast Quarter (SE/4) which lies East of Public Road No. 593; the North Half (N/2) of Section 9; Part of the Southwest Quarter (SW/4) of Section 3 described as beginning at the Northwest corner of said quarter section and running thence East a distance of 495.1 feet; thence in a southeasterly direction on and along the center line of Public Road No. 529 to its intersection with the West line of said quarter section; thence North on and along the West line of said quarter section a distance of 1009.4 feet to the place of beginning, containing 5.41 acres, more or less, in Township 14 South, Range 10 East, Wabaunsee County, Kansas;

and,

WHEREAS, First Parties and Humble Oil & Refining Company desire that said Royalty Owners' Unitization Agreement remain in full force and effect as to all lands covered thereby except those deleted by this instrument.

NOW, THEREFORE, Know all men by these presents that the undersigned First Parties and Humble Oil & Refining Company do hereby amend that certain Royalty Owners' Unitization Agreement hereinabove referred to by deleting from the purview thereof the following described lands, to-wit:

South Half of the Southwest Quarter (S/2 SW) of Section 27; North Half (N/2) of Section 28; Northwest Quarter (NW/4) of Section 34, all in Township 13 South, Range 10 East; and All of the South Half (S/2) of Section 4 except the following described tract: Commencing at the Southeast corner of the Southeast Quarter (SE/4) and running thence North 884.58 feet; thence South 7° West 660 feet; thence South 29° East 275.8 feet; thence East 143.75 feet to the place of beginning, containing 2.33 acres more or less, said exception being intended to cover all that part of said Southeast Quarter (SE/4) which lies East of Public Road No. 593; the North Half (N/2) of Section 9; Part of the Southwest Quarter (SW/4) of Section 3 described as beginning at the Northwest corner of said quarter section and running thence East a distance of 495.1 feet; thence in a southeasterly direction on and along the center line of Public Road No. 529 to its intersection with the West line of said quarter section; thence North on and along the West line of said quarter section a distance of 1009.4 feet to the place of beginning, containing 5.41 acres, more or less, in Township 14 South, Range 10 East, Wabaunsee County, Kansas.

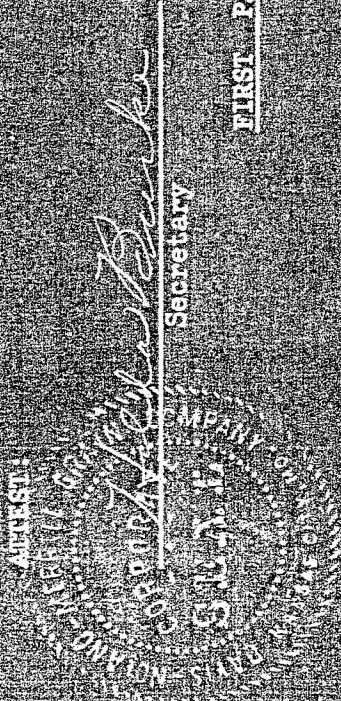
Said Royalty Owners' Unitization Agreement shall remain in full force and effect as to all lands covered thereby other than the lands herein deleted, and it is agreed that the lands remaining subject to the Royalty Owners' Unitization Agreement are considered to be fully developed and Humble shall be under no obligation to drill any additional well or wells on said lands unless said lands in the future suffer drainage by wells located on lands of other owners. Humble shall not be relieved of the implied covenants contained in the leases to develop the property as to any commercial production that may hereafter be encountered on or offsetting said lands in formations not now producing.

IN WITNESS WHEREOF the parties hereto execute this instrument this 24th day of May, 1961.

DAVIS-NOLAND-MERRILL GRAIN COMPANY

By: E. J. Mullane
President

ATTEST:



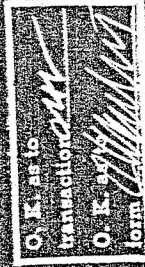
Secretary

FIRST PARTIES

HUMBLE OIL & REFINING COMPANY

By: J. J. Mullane
Attorney In Fact

ATTEST:



CAP. PROC. 1956-11

STATE OF Missouri }
COUNTY OF Jackson }

On this 24th day of June, 1961, before me, a Notary Public in and for said County and State, personally appeared Robert F. Hackett known to be the identical person who subscribed the name of the major interest in the foregoing instrument and who is President of DAVIS-NOLAND-MERRILL GRAIN CO. and who acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation and who acknowledged the foregoing to be true and correct and that he was duly authorized to execute the same and that he was duly authorized to execute the same and that he was duly authorized to execute the same.

3-7-65

Robert F. Hackett
Notary Public

OKLAHOMA-KANSAS-NEBRASKA ACKNOWLEDGMENT
(CORPORATE)

1951

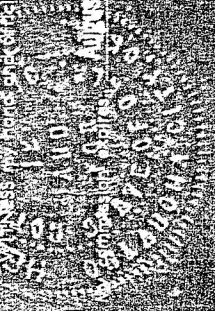
STATE OF Oklahoma } ss.
COUNTY OF Oklahoma }
On this 1st day of June

1961, before me, a Notary Public in and for said County and State, personally appeared

J. J. Mullens to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as his free and voluntary act and deed and as the free and voluntary act and deed of such

is attorney, it last and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such

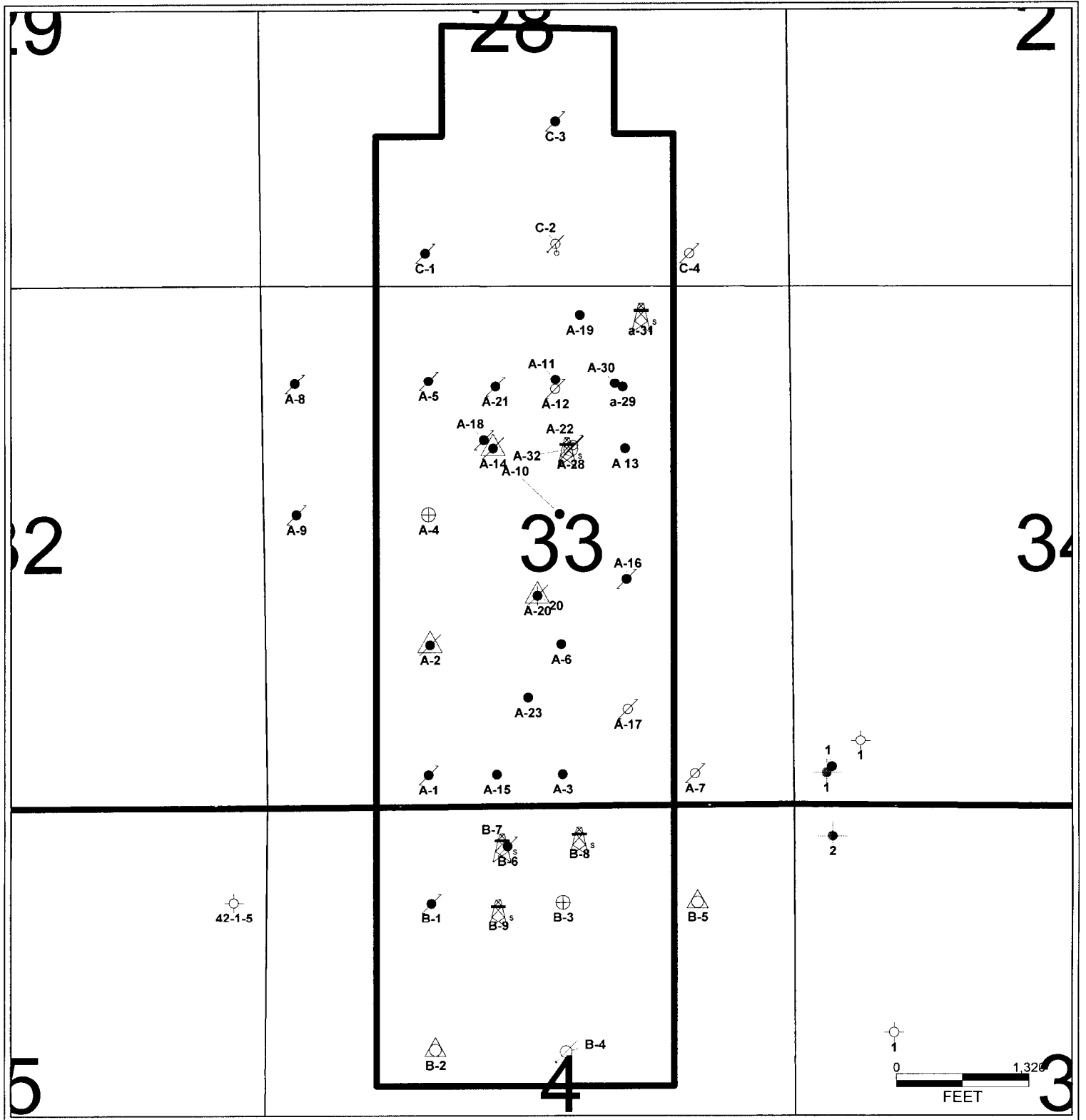
and that he was duly and lawfully authorized to execute the same as his free and voluntary act and deed and as the free and voluntary act and deed of such

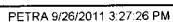


Shelton E. Smith
Notary Public

OKLAHOMA-KANSAS-NEBRASKA ACKNOWLEDGMENT
(ATTORNEY IN FACT)

1951





September 27, 2011

Brian Rickard
Blake Production Co., Inc.
1601 NW EXPRESSWAY STE 1200
OKLAHOMA CITY, OK 73118-1463

Re: Drilling Pit Application
Davis A-32
NE/4 Sec.33-13S-10E
Wabaunsee County, Kansas

Dear Brian Rickard:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.