



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1063852

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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ATTACHMENT TO ACO-1

Mothes #7  
**1250'FNL,1300'FWL**  
 Sec. 2-22S-24W  
 Hodgeman County, KS

<u>FORMATION</u>	SAMPLE TOPS	LOG TOPS
ANHYDRITE	1702 +734	1698 +738
ANHYDRITE BASE	1735 +701	1732 +704
TOPEKA	3591 -1155	3589 -1153
HEEBNER	3953 -1517	3952 -1516
LANSING	4004 -1568	4002 -1566
STARK	4274 -1838	4274 -1838
FT SCOTT	4536 -2100	4537 -2101
CHEROKEE SH		4560 -2124
MISSISSIPPI	4630 -2194	4626 -2190
MISSISSIPPI DOLO	4630 -2194	4638 -2202
TD	4656 -2220	4658 -2222

DST #1 4605-4656 Zone: MISS DOLOMITE(best dolo: 4648-56)

Times: 30-45-45-60

1<sup>st</sup> open: Btm of bkt in 6 ½ min ½" BB in 5 min

2<sup>nd</sup> open Btm of bkt in 12 min Weak BB

Rec.: 315' GIP, 191' CGO(38.6), 252' WGMCO(6-G,77-O,2-W,15-M)

126' WGMO(2-G, 87-O, 1-W, 10-M)

TOOL: 4-G, 95-O, 1-W

IHP: 2257

FHP: 2231

IFP: 20-128

FFP: 142-220

ISIP: 657

FSIP: 673

TEMP: 135

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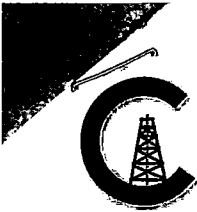
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

AUG 03 2011

INVOICE

Invoice # 243008

Invoice Date: 07/31/2011 Terms: 15/15/30,n/30 Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

MOTHES #7  
28111  
2-22-24  
7-26-11  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	300.00	16.8000	5040.00
1102	CALCIUM CHLORIDE (50#)	846.00	.8400	710.64
1118B	PREMIUM GEL / BENTONITE	564.00	.2400	135.36
4432	8 5/8" WOODEN PLUG	1.00	96.0000	96.00

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-897.30
9999-130	CASH DISCOUNT	-276.50

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1025.00	1025.00
463 EQUIPMENT MILEAGE (ONE WAY)	30.00	5.00	150.00
T-127 TON MILEAGE DELIVERY	1.00	668.34	668.34

Amount Due 8270.99 if paid after 08/30/2011

Parts:	5982.00	Freight:	.00	Tax:	378.80	AR	7030.34
Labor:	.00	Misc:	.00	Total:	7030.34		
Sublt:	-1173.80	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_





P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

AUG 05 2011

# Invoice

DATE	INVOICE #
8/3/2011	22176

BILL TO
Vess Oil Corporation 1700 Waterfront Parkway Building 500 Wichita, KS 67206

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#7	Mothes	Hodgeman	L.D. Drilling	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
579D	Pump Charge - Two-Stage				1	Job	1,850.00	1,850.00
402-5	5 1/2" Centralizer				9	Each	70.00	630.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
405-5	5 1/2" Formation Packer Shoe				1	Each	1,400.00	1,400.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,000.00	3,000.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
276	Flocele				107	Lb(s)	2.00	214.00T
283	Salt				1,000	Lb(s)	0.20	200.00T
284	Calseal				9	Sack(s)	35.00	315.00T
285	CFR-1				100	Lb(s)	4.00	400.00T
290	D-Air				4	Gallon(s)	35.00	140.00T
325	Standard Cement				200	Sacks	13.50	2,700.00T
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	16.50	3,712.50T
581D	Service Charge Cement				425	Sacks	2.00	850.00
583D	Drayage				647.65	Ton Miles	1.00	647.65
	Subtotal							17,914.15
	Sales Tax Hodgeman County						7.45%	1,071.79
<b>We Appreciate Your Business!</b>							<b>Total</b>	<b>\$18,985.94</b>



CHARGE TO: Vess Oil Corp.  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 N<sup>o</sup> 22176

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Ness City, KS COUNTY/PARISH HODGEMAN STATE KS. CITY SETMORE, KS. DATE 3 AUG 11 OWNER  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR LD DRILLING RIG NAME/NO. MOETHES #3 SHIPPED VIA LOCATION ORDER NO.  
 3. WELL TYPE DIL WELL CATEGORY DEVELOPMENT WELL PERMIT NO. 25,1E, S/E L10 WELL LOCATION N TO RDY W/LS 2W  
 4. INVOICE INSTRUCTIONS S 2 LONGSTRINGS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1			30	MIL			60 <sup>00</sup>	180 <sup>00</sup>
579		1		MILEAGE #110	1	SRB			1850 <sup>00</sup>	1850 <sup>00</sup>
402		1		PUMP CHARGE	9	EA.			70 <sup>00</sup>	630 <sup>00</sup>
403		1		CENTRALIZERS	3	EA.			250 <sup>00</sup>	750 <sup>00</sup>
405		1		CEMENT BASKETS	1	EA.			1400 <sup>00</sup>	1400 <sup>00</sup>
408		1		FORMATION PACKER SHOE	1	EA.			3000 <sup>00</sup>	3000 <sup>00</sup>
417		1		DV TOOL & PLUG SET	1	EA.			200 <sup>00</sup>	200 <sup>00</sup>
281		1		DV LATCH DOWN PLUG & BAFFLE	500	PAK			1 <sup>25</sup>	625 <sup>00</sup>
221		1		MUD FLUSA	4	QAL			25 <sup>00</sup>	100 <sup>00</sup>
				LIQUID KIL						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 3 AUG 11 TIME SIGNED 1040  A.M.  P.M.

SWIFT OPERATOR Jason K. Kelly APPROVAL Casey Coats

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO  CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1 8735  
2 9179  
 subtotal 17914  
 Hodgeman TAX 7.45% 1071  
 TOTAL 18,985 94

Thank You!





JOB LOG

SWIFT Services, Inc.

DATE 3/26/11 PAGE NO. 1

CUSTOMER NESS OIL CORP WELL NO. LEASE MOTNES # 7 JOB TYPE 5 1/2 LONGSTRING TICKET NO. 22176

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							ON LOCATION
	0245							START PIPE 5 1/2 - 15.5 # RTD @ 4656 SET @ 4635 SHOE JOINT 41.12'
								CENTRALIZERS 1, 3, 5, 7, 10, 13, 69, 71, 92 CEMENT BASKETS 4, 69, 92 DV TOP OF ST # 70 @ 1750
	0455							CIRCULATE
	0525						1400	SET PACKER SHOE CIRCULATE
	0616	6	12		✓		200	Pump 500 GAL MUD FLUSH
	0618	6	20		✓		200	Pump 20 BBL KCL SPACER
	0621	5	48 1/2		✓			MIX 200 SX EAD
	0636							WASH OUT PUMPING LINES
	0638	6			✓			RELEASE PLUG START DISPLACEMENT
	0657	∅	108 1/2		✓		1500	PLUG DOWN PRESSURE UP LATCH PLUG IN
	0659				✓			RELEASE PRESSURE - DRY
	0701							WASH TRUCK
	0707							DROP DV OPENING TOOL
	0713				✓		1200	OPEN DV.
	0716							CIRCULATE
	0920	6	20		✓		100	Pump 20 BBL KCL SPACER
	0928		7					PLUG RH (30 SX)
	0930	5	108		✓			MIX 195 SX SMD
	0957							WASH OUT PUMPING LINES
	1000	6			✓			RELEASE PLUG START DISPLACEMENT
	1007	∅	41 1/2				1500	PLUG DOWN CLOSE DV - RELEASE PRESSURE
	1010							WASH TRUCK
	1040							JOB COMPLETE Circ 44 sx cement
								THANKS # 110
								JASON JEFF LANE