

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1063960 This Form must be Typed

Form CP-1 March 2010

Form must be Signed WELL PLUGGING APPLICATION All blanks must be Filled Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. OPERATOR: License #: ____ API No. 15 - ____ If pre 1967, supply original completion date: _____ Spot Description: ____ _-__- ___- ___ Sec. ____ Twp. ____ S. R. ____ East West _____ Feet from North / South Line of Section _____ State: _____ Zip: _____ + _ _ _ _ - Feet from East / West Line of Section Contact Person: ____ Footages Calculated from Nearest Outside Section Corner: _)___ NE NW SE SW County: ___ _____ Well #: ____ Lease Name: ____ Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ____ ENHR Permit #: _____ Gas Storage Permit #: ____ Set at: Conductor Casing Size: Cemented with: Sacks Cemented with: Surface Casing Size: ____ ___ Set at: __ Sacks Set at: Cemented with: Production Casing Size: Sacks List (ALL) Perforations and Bridge Plug Sets: Elevation: _____ (____G.L. / _____K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: ____ (Stone Corral Formation) Condition of Well: Good Poor Junk in Hole Casing Leak at: (Interval) Proposed Method of Plugging (attach a separate page if additional space is needed): Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission Company Representative authorized to supervise plugging operations: ____ _____ State: _____ Zip: _____ + _ _ _ _ ____ City: ___ _) __ Plugging Contractor License #: _____ Name: ____ _____ Address 2: ____ ____ State: _____ Zip: ____ ------+ Phone: (______) _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Name[.]

Address 1: _

Address 2:

Phone: (_____

Address: Phone: (____

Address 1: ____ City: ____

Proposed Date of Plugging (if known): ____

City: ____

Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: Zip: + Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

I

Form	CP1 - Well Plugging Application
Operator	Merit Energy Company, LLC
Well Name	CORNELL UNIVERSITY B 1
Doc ID	1063960

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5956	5964	Lower Morrow G	

P.O. Box 1706 **ORR ENTERPRISES, INC.** Shop Phone: 580-251-9618 Duncan, Oklahoma 73534 Fax: 580-252-4573 Tyler West JOB OR AUTH. NO. FOR 15-189-21543 Merit Energy Co ADT PAGE COMPAN 9/22/ SUBJECT Cornell BY <u>Romie</u> (1 325-38W University PXA NWISE ISE Stevens City, KS PtA Procedure w/ cast 1) MIRUSU NU BOP 2) RU Wireline Hrk, GIHWI 51/2 CIBP, Load csg wlinud & set CIBPE 5900. copiel 2 sks coment. 85k 3) NO BOP & unpack "B' section & weld on sile pull sub. Work (sy for freepoint. Cut &pull 542 css. 1754 4) TIH with e1784 & spot 80 sks cament, Pull up hole @ +1.650 a spot 60 x5 cement. POH wil the No Thy! & top out 64-4 w/ 20 sks convent. s) ROMOSU Dijout / cuto H cis head & weld ID Plate ros Leak Rig 35 his e 300 10,500 X 3104 Cementatoks (160 JKs) 6000 ŝ Mid Hun (avetuins (140 6h1) 2400 001 CIBP / Cut laing 6300 001 Backhoe, welder, water toll & BOP 2300 a, 27,500 Salvage 5956 2500'- 5'12 Cose 3 50/4+ ær 15964 MOrraw 5% 15.5 6205 310 JKS

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

October 07, 2011

Cheryl Patrick Merit Energy Company, LLC 13727 NOEL RD STE 500 DALLAS, TX 75240-7312

Re: Plugging Application API 15-189-21543-00-00 CORNELL UNIVERSITY B 1 SE/4 Sec.01-32S-38W Stevens County, Kansas

Dear Cheryl Patrick:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 04, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888