KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1064073

Form CP-111
March 2009
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30481
Name: Apollo Energies, Inc.
Address 1: 10378 N 281 HWY
Address 2:
City: PRATT State: KS Zip: 67124 + 7920
Contact Person: Kevin Fischer
Phone: (620) 672-9001
Contact Person Email: kevin@apolloenergies.com
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-047-20421-00-01
Spot Description:
SW - SE - SW Sec. 3 Twp. 26 S. R. 16 ☐ E ☑ W
330 feet from ☐ N / ☑ S Line of Section
1650 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: 37.806776 (e.g. xx.xxxxx), Long: 99.062399 (e.g. -xxx.xxxxx)
County: Edwards
Lease Name: GIBSON A Well #: 5
Elevation: ☐ GL ☐ KB
Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☑ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/31/1994 Date Shut-In: 2006

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	2.375
Setting Depth	0	427	4379	0	0	3500
Amount of Cement	0	300	125	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	427	4379	0	0	0

Casing Fluid Level: 1200 How Determined? Echometer Date: 09/17/2010
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4411 Plug Back Depth: Plug Back Method:

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. Lansing / KC	At: 3992	to 4034 Feet	Perforation Interval 3992 to 3998 Feet or Open Hole Interval _____ to _____ Feet
2. Lansing / KC	At: 3992	to 4034 Feet	Perforation Interval 4020 to 4034 Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Steve Pfeifer Comments: TA Approved: Yes ☑ Denied ☐

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933