

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
CCC DKT #:	
CC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	is Section.     Regular of     Integular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
Show location of the well. Show footage to the neares lease roads, tank batteries, pipelines and electrical lines, as a	PLAT  st lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032).  a separate plat if desired.
	LEGEND
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
26	EXAMPLE
	1980' FSL
958 ft. ——————	CENTRO 00 0000 FEI

NOTE: In all cases locate the spot of the proposed drilling locaton.

## 370 ft. In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1064121

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A		Existing  nstructed:  (bbls)	SecTwpRBastWest West Bast West West Line of Section Feet from East / West Line of Section County County mg/l mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?  Yes  N	10	How is the pit lined if a plastic liner is not used?	
	Length (fee		Width (feet)	
			dures for periodic maintenance and determining scluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of inforr	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation: Typ		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease: Num		Number of working pits to be utilized:		
Barrels of fluid produced daily: Ab		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically	- · · ·			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



#### Kansas Corporation Commission Oil & Gas Conservation Division

1064121

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

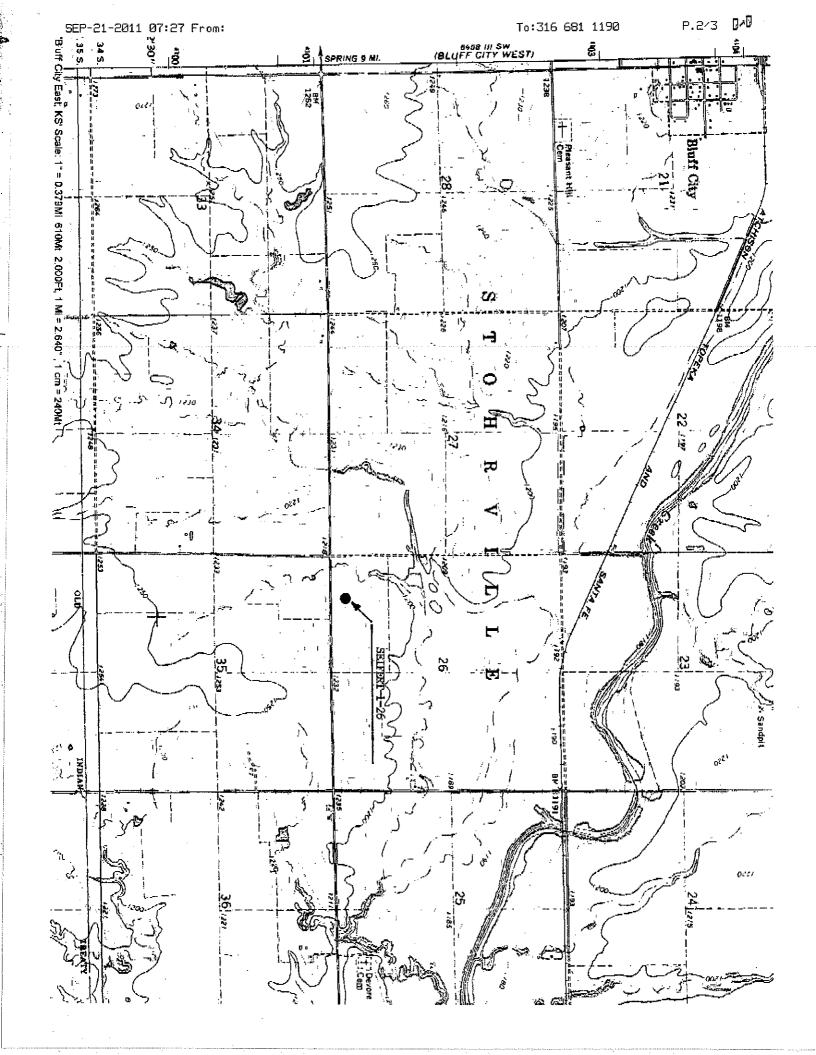


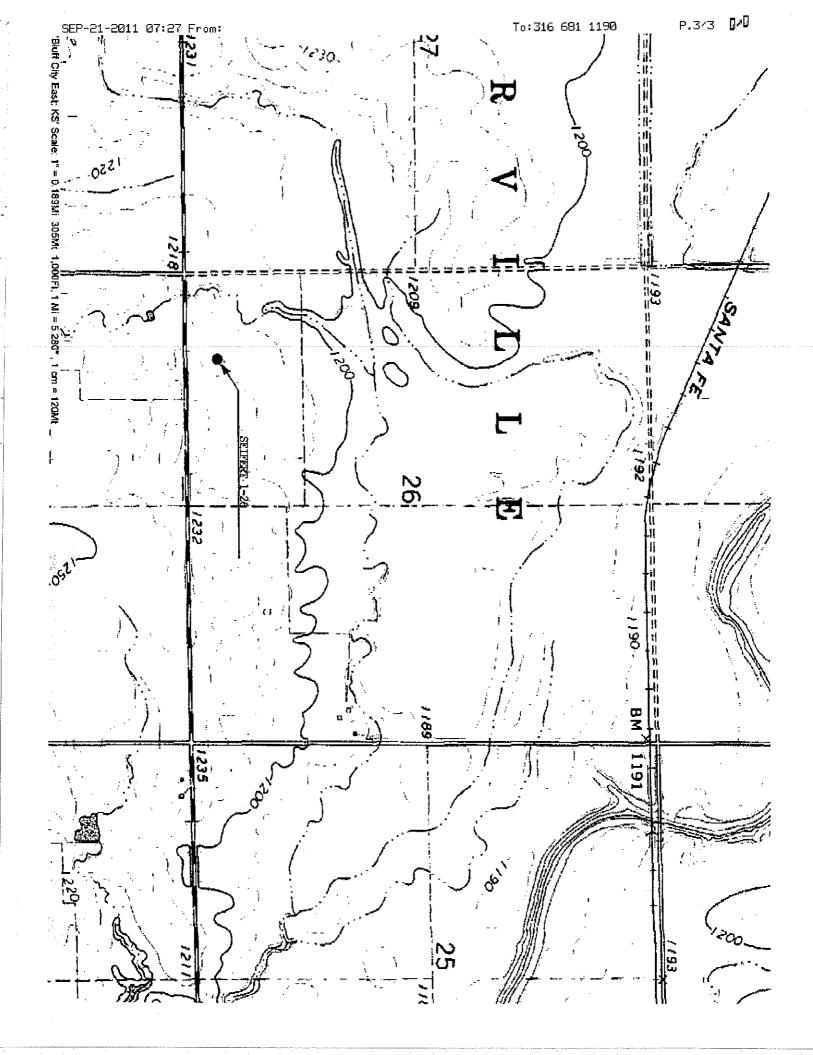
#### BOX 8604 - PRATT, K\$ 67124 (620) 672-6491

OIL FIELD SURVEYORS

920111 INVOICE NO.

SH	ORELINE ENERGY PA	RINERS LLC	1-26 NO	Seifert FARM	<del></del>
Ha	rper County	26 34s 5w		958' FWI. of Sec.	<del></del>
2	SHUREL 453 S.	INE ENERGY PARINERS Webb Rd. Ste 100 a, KS 67207		ELEVATION: 1215 G	R
<b>ለ</b> ሆነት	Hi Le	wis			·
		<b>SC</b>	ALE: 1" = 1000"	1	
		d and wood stake 0 by company represen	ntitive.		
	Slight to mode	rately sloping past.	re.		
			1 		
			26		- m m-a
		STAKE	     		
2 mi. east & 1½ mi. north to	ekctrcal	Flow Ine	       		
Bluff City, KS	leg O	e 1	Bla Staked 9/20/11	ektop Road	
DT L					···







#### SHORELINE ENERGY PARTNERS, LLC

453 South Webb Road Suite 100 Wichita, Kansas 67207 (316) 214-1738 fax (316) 681-1190

September 12, 2011

Mr. and Mrs. Galen D. Seifert 998 60 SE Road Bluff City, KS 67018

Re:

Intent to Drill C-1 Form Seifert 1-26 Well SW/4-Section 26-T34S-R5W

Harper County, Kansas

Dear Mr. and Mrs. Seifert:

As per Kansas Corporation Commission rules and regulations, this is to inform you that Shoreline Energy Partners currently holds an Oil and Gas Lease on the above property located in the SW/4 of Section 26-T34S-R5W, and we are finalizing plans to drill a new vertical well at this site.

We anticipate moving a rig to this location sometime during the week of September 26<sup>th</sup>.

If you have any questions about this well, please feel free to call me at any time. We do anticipate Inslee Dozer to begin building location sometime in the middle of next week.

Very truly yours,

Hiram W. Lewis

President

Cc: Kansas Corporation Commission



#### BOX 8604 · PRATT, KS 67124 (620) 672-6491

95112

HARON'S NO

SHORELINE ENERGY PARTNERS LLG. 1-26 SELFERT

Harper 26 349 W 330' FSL 8 330' FML of Sec.

CAVATERS EXOP! GR

SHORELINE ENERGY PARTNERS LLC 453 S Webb Rd. Ste 100 Wichita, KS 67207

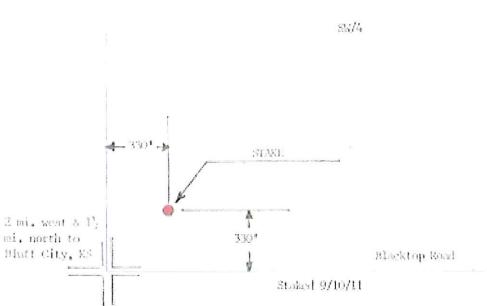
Accompany Hi Lewis

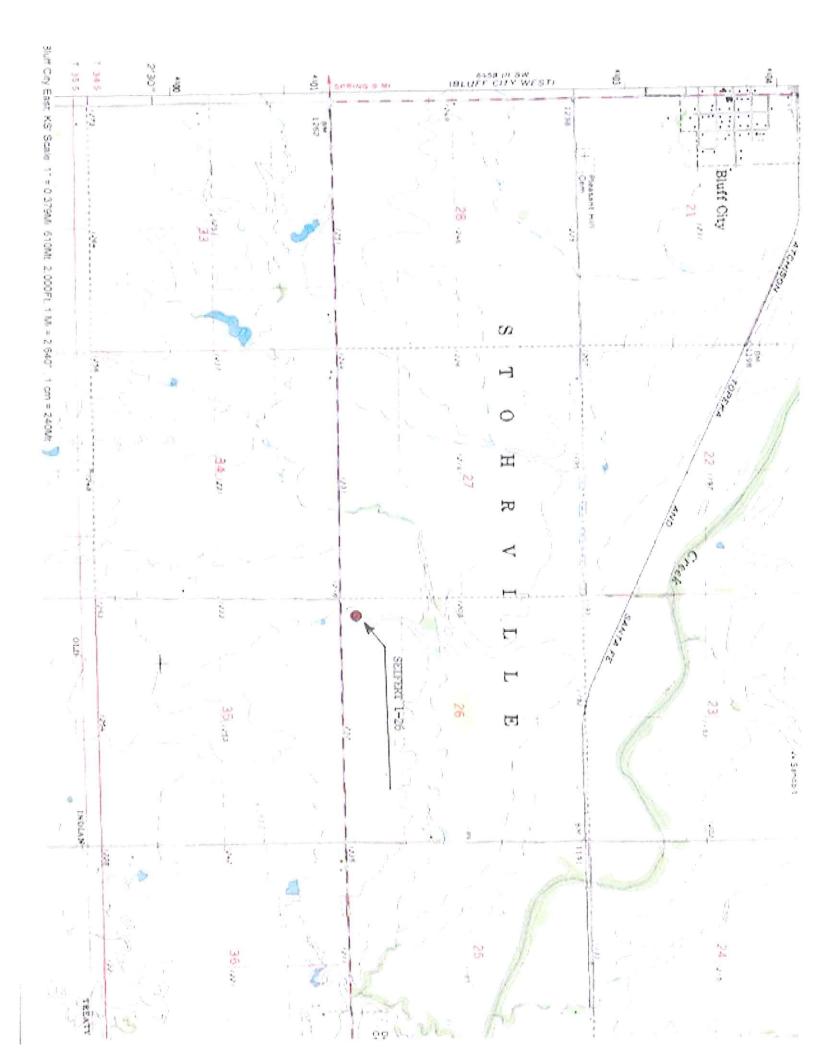
200

Set 5' iron red and wood stake.

Level to slight slope pasture.

Stake is south - southeast of draw,





Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

September 27, 2011

Hi Lewis Shoreline Energy Partners, LLC 453 S WEBB RD # 100 WICHITA, KS 67207-1310

Re: Drilling Pit Application Seifert 1-26 SW/4 Sec.26-34S-05W Harper County, Kansas

#### Dear Hi Lewis:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 1 week after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.