



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1064255

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Louie 8
Doc ID	1064255

Tops

Name	Top	Datum
Anhydrite	717	+1008
Tarkio Lime	2345	-620
Topeka	2611	-886
Heebner	2841	-1116
Toronto	2859	-1134
Lansing	2901	-1176
Base Kansas City	3141	-1429
Arbuckle	3154	-1429

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 28, 2011

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-167-23711-00-00
Louie 8
SW/4 Sec.34-14S-14W
Russell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations Inc.
Louie #8
2310' FSL & 1575' FWL, W/2-NW-NE-SW
Section 34-14s-14w
Russell County, Kansas
Page 1

5 1/2" Production Casing Set

Contractor: Southwind Drilling Company (Rig #2)
Commenced: May 16, 2011
Completed: May 22, 2011
Elevation: 1725' K.B; 1723 D.F; 1716' G.L.
Casing program: Surface; 8 5/8" @ 412'
Production; 5 1/2" @ 3225'
Sample: Samples saved and examined 2200' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2200 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were three (3) Drill Stem Tests ran by Trilobite Testing.
Electric Log: By Superior Well Services; Dual Induction, Compensated Density/Neutron Log, Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	717	+1008
Base Anhydrite	753	+972
Grand Haven	2274	-549
1 st Tarkio Sand	2281	-556
Dover	2299	-574
2 nd Tarkio Sand	2305	-580
Tarkio Lime	2345	-620
3 rd Tarkio Sand	2366	-641
Elmont	2406	-681
Howard	2549	-824
Topeka	2611	-886
Heebner	2841	-1116
Toronto	2859	-1134
Lansing	2901	-1176
Base Kansas City	3141	-1416
Arbuckle	3154	-1429
Rotary Total Depth	3225	-1500
Log Total Depth	3226	-1501

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

1ST TARKIO SECTION

2274-2283' Sand; gray, tan, very fine grained, slightly micaceous, shaley in parts, fair porosity, brown stain, trace of free oil and faint odor in fresh samples.

2ND TARKIO SECTION

2305-2316' Sand; gray, micaceous, "dirty", poor porosity, brown stain, no show of free oil and no odor in fresh samples.

3RD TARKIO SECTION

2366-2376' &
2380-2397' Sand; gray and grayish green, very fined grained, micaceous in part, trace brown stain, no show of free oil and no odor in fresh samples.

TOPEKA SECTION

2611-2615' Limestone; tan, buff, finely crystalline, chalky in part, slightly fossiliferous, poorly developed porosity, trace brown stain, slight show of free oil and faint odor.

2640-2654' Limestone, tan, cream, fine and medium crystalline, few granular, slightly dolomitic, poorly developed porosity, no shows.

2660-2680' Limestone; gray, cream, fossiliferous, few scattered vuggy type porosity, brown and gray stain, show of free oil and faint odor in fresh samples.

2790-2800' Limestone; cream, fossiliferous, chalky, few granular, fair porosity, golden brown stain, trace of free oil and no odor in fresh samples.

TORONTO SECTION

2859-2870' Limestone; cream, chalky, trace pinpoint and intercrystalline porosity, golden brown stain, slight show of free oil and no odor in fresh samples.

LANSING SECTION

2901-2906' Limestone; tan, buff, finely crystalline, cherty, dense.

2910-2916' Limestone; cream, tan, fine and medium crystalline, vuggy type porosity, fair brown stain, show of free oil and fair odor in fresh samples.

2923-2930' Limestone; cream, oomoldic, few dolomitic, good oomoldic porosity, golden brown stain, show of free oil and fair odor in fresh samples.

2936-2948' Limestone; cream, white, gray, oomoldic, chalky, few oolitic, good oomoldic porosity, brown stain, trace of free oil and faint odor in fresh samples.

Drill Stem Test #1 **2908-2950'**

Times: 45-45-45-45

Blow: Fair (7")

2nd Opening: (B.O.B. 42 mins, good)

Recovery: 60' slightly oil cut thin watery mud
(5%, 5% water, 90% mud)

Pressures: ISIP 936 psi
FSIP 894 psi
IFP 14-27 psi
FFP 65-39 psi
HSH 1436-1399 psi

2950-2970' Limestone; cream, gray, tan, finely crystalline, chalky, trace gray chert.

2989-3011' Limestone; gray, highly oolitic, poor visible porosity, brown stain, trace free oil and faint odor in fresh samples.

Drill Stem Test #2 **2968-3008'**

Times: 45-45-45-45

Blow: Fair

Recovery: 80' watery mud
30' mud

Pressures: ISIP 924 psi
FSIP 889 psi
IFP 14-37 psi
FFP 41-65 psi
HSH 1446-1426 psi

3010-3030' Limestone; gray, cream, chalky, poor porosity.

3030-3042' Limestone; as above, trace gray, opaque chert.

3050-3060' Limestone; light gray, cream, slightly oolitic, chalky, poorly developed porosity, no shows.

3063-3077' Limestone; buff, cream, fine and medium crystalline, few fossiliferous/oolitic, trace brown stain, trace of free oil and odor when samples broken.

3084-3098' Limestone; cream, white, highly oolitic, chalky, trace stain, slightly cherty, trace stain, trace of free oil and faint odor in fresh samples.

CONGLOMERATE SECTION

3141-3152' Loose unconsolidated, rounded, quartz grains, trace stain, trace of free oil and faint odor in fresh samples.

ARBUCKLE SECTION

3154-3164' Dolomite; light gray, white, medium and coarse crystalline, fair intercrystalline porosity, brown spotty stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #3 3133-3164'

Times: 45-45-45-45

Blow: Strong

**Recovery: 55' clean oil
15' oil cut mud
(15% oil, 85% mud)
55' oil and gas cut watery mud
(20% oil, 10% water, 70% mud)
50' very slightly oil cut muddy water
(3% oil, 77% water, 20% mud)**

**Pressures: ISIP 972 psi
FSIP 955 psi
IFP 15-55 psi
FFP 56-92 psi
HSH 1543-1499 psi**

3164-3180' Dolomite; tan, light gray, fine and medium crystalline, sandy in part, black stain, trace of free oil, fair odor in fresh samples.

3180-3200' Dolomite; cream, light gray, fine and medium crystalline, few scattered porosity, no shows.

3200-3210' Dolomite; gray, cream, finely crystalline, dense.

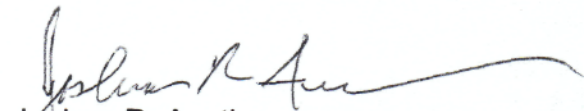
3210-3225' Dolomite; as above, fair intercrystalline porosity, plus white and gray boney chert.

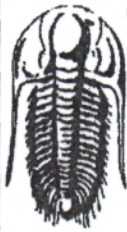
**Rotary Total Depth 3225
Log Total Depth 3226**

Recommendations:

5 1/2" production casing was set and cemented at 3225'.

Respectfully submitted;


Joshua R. Austin,
Petroleum Geologist



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Operations
 8411 Preston Rd. Ste. 800
 Dallas, TX 75225
 ATTN: Josh Austin

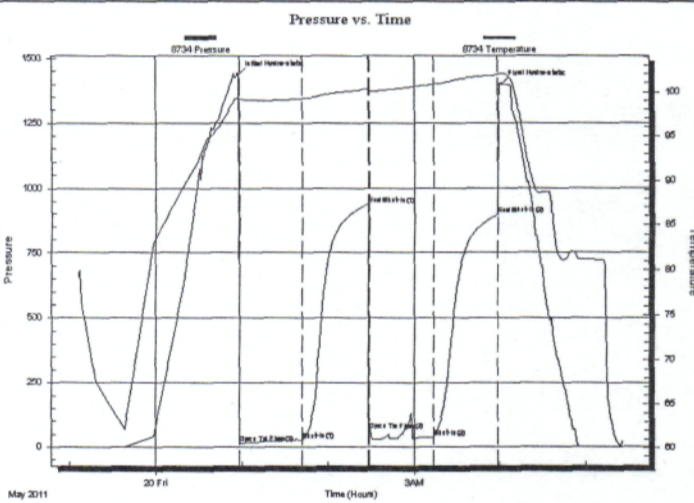
Louie #8
34-14-14 Russell, KS
 Job Ticket: 42570 **DST#: 1**
 Test Start: 2011.05.19 @ 23:06:11

GENERAL INFORMATION:

Formation: **LKC "A-C"**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 00:58:11
 Time Test Ended: 05:26:11
 Interval: **2908.00 ft (KB) To 2950.00 ft (KB) (TVD)**
 Total Depth: **2950.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Brian Fairbank**
 Unit No: **41**
 Reference Elevations: **1725.00 ft (KB)**
1716.00 ft (CF)
 KB to GR/CF: **9.00 ft**

Serial #: 8734 **Outside**
 Press@RunDepth: **39.22 psig @ 2911.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.05.19** End Date: **2011.05.20** Last Calib.: **2011.05.20**
 Start Time: **23:06:12** End Time: **05:26:11** Time On Btrn: **2011.05.20 @ 00:57:11**
 Time Off Btrn: **2011.05.20 @ 04:01:11**

TEST COMMENT: IFP - weak to good blow 1/4" - 7"
 ISI - no blow back
 FFP - BOB 42 min
 FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1435.66	99.44	Initial Hydro-static
1	14.30	99.11	Open To Flow (1)
45	27.21	99.24	Shut-In(1)
91	936.12	100.31	End Shut-In(1)
91	64.52	100.08	Open To Flow (2)
136	39.22	100.84	Shut-In(2)
181	893.90	101.89	End Shut-In(2)
184	1399.16	101.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SO & WCM 5%O, 5%W, 90%M	0.84

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations
8411 Preston Rd. Ste. 800
Dallas, TX 75225
ATTN: Josh Austin

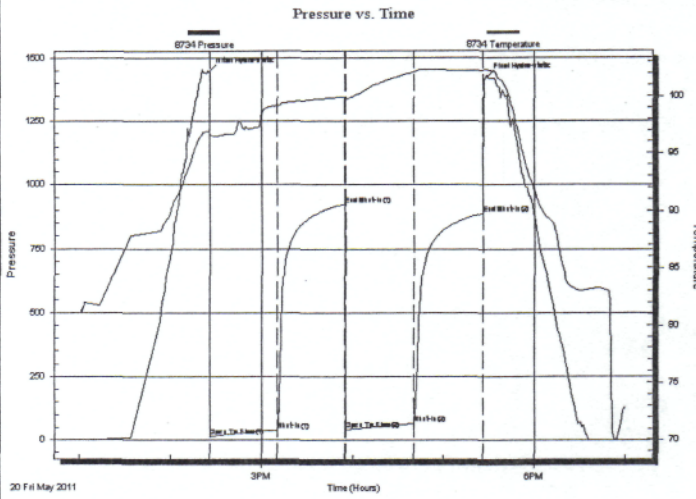
Louie #8
34-14-14 Russell,KS
Job Ticket: 42571 **DST#: 2**
Test Start: 2011.05.20 @ 13:01:23

GENERAL INFORMATION:

Formation: **LKC "F-G"**
Deviated: No Whipstock: ft (KB)
Test Type: Conventional Bottom Hole
Time Tool Opened: 14:25:53
Tester: Brian Fairbank
Time Test Ended: 19:00:23
Unit No: 41
Interval: **2964.00 ft (KB) To 3008.00 ft (KB) (TVD)**
Reference Elevations: 1725.00 ft (KB)
Total Depth: 3008.00 ft (KB) (TVD)
1716.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good
KB to GR/CF: 9.00 ft

Serial #: 8734 Outside
Press@RunDepth: 64.51 psig @ 2968.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.05.20 End Date: 2011.05.20 Last Calib.: 2011.05.20
Start Time: 13:01:24 End Time: 19:00:23 Time On Btm: 2011.05.20 @ 14:24:53
Time Off Btm: 2011.05.20 @ 17:28:23

TEST COMMENT: IFP - weak to good blow 1/4" - 6 1/2"
ISI - no blow back
FFP - weak to fair blow sur - 4 1/2"
FSI - no blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1445.79	96.88	Initial Hydro-static
1	14.09	96.52	Open To Flow (1)
45	39.45	99.11	Shut-In(1)
90	923.96	99.95	End Shut-In(1)
91	40.76	99.72	Open To Flow (2)
135	64.51	102.14	Shut-In(2)
181	888.74	102.24	End Shut-In(2)
184	1425.36	102.32	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
30.00	MUD 100%	0.42
80.00	MW 50%W, 50%M	1.12

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations
 8411 Preston Rd. Ste. 800
 Dallas, TX 75225
 ATTN: Josh Austin

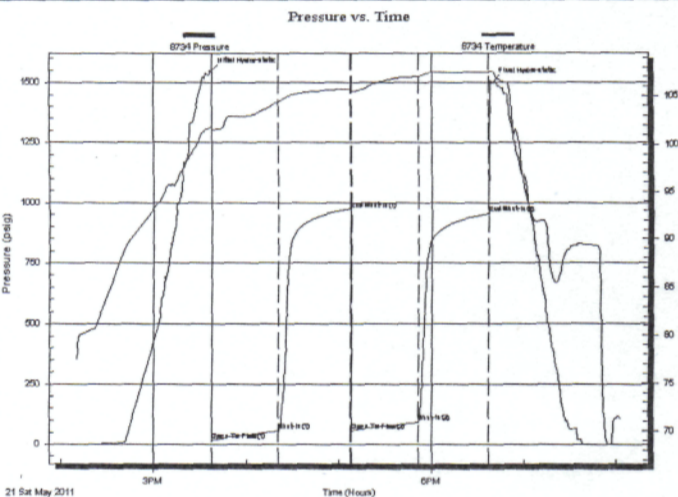
Louie #8
34-14-14 Russell,KS
 Job Ticket: 42572 DST#: 3
 Test Start: 2011.05.21 @ 14:10:14

GENERAL INFORMATION:

Formation: **Gorham Sand - Arbuck**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 15:37:44
 Tester: Brian Fairbank
 Time Test Ended: 20:03:14
 Unit No: 41
 Interval: **3133.00 ft (KB) To 3164.00 ft (KB) (TVD)**
 Reference Elevations: 1725.00 ft (KB)
 Total Depth: 3164.00 ft (KB) (TVD) 1716.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 9.00 ft

Serial #: 8734 Outside
 Press@RunDepth: 91.51 psig @ 3136.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.21 End Date: 2011.05.21 Last Calib.: 2011.05.21
 Start Time: 14:10:15 End Time: 20:03:14 Time On Btm: 2011.05.21 @ 15:36:44
 Time Off Btm: 2011.05.21 @ 18:39:14

TEST COMMENT: IFP - BOB 24 min
 ISI - sur blow back - died 17 min
 FFP - BOB 19 min
 FSI - 1" blow back - died 15 min



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1543.08	101.74	Initial Hydro-static
1	15.37	101.32	Open To Flow (1)
44	54.59	104.40	Shut-In(1)
91	971.94	105.75	End Shut-In(1)
91	56.11	105.51	Open To Flow (2)
135	91.51	107.05	Shut-In(2)
181	954.42	107.44	End Shut-In(2)
183	1499.17	107.52	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
10.00	MUD 100%	0.14
50.00	VSMCW 3%O, 77%W, 20%M	0.70
55.00	W & OCM 20%O, 10%W, 70%M	0.77
15.00	OCM 15%O, 85%M	0.21
55.00	FREE OIL 90%O, 5%M	0.77
0.00	215' GIP	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

5.5
38
49
3
11
64'0
43.5

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4912

Date	5-16-11	Sec.	34	Twp.	14	Range	14	County	Russell	State	Ks	On Location		Finish	5:45 PM
Lease	Louie		Well No.	#8		Location: Russell Ks - Sta River 1st Rd									
Contractor	Southwind		#2		Owner on S, S, W, N, E + N to Rig										
Type Job	Surface		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4"		T.D.	413'											
Csg.	8 5/8"		Depth	413'											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint	15'											
Meas Line			Displace	254 BLS											
			Cement Amount Ordered	225 SK 60/40 3% CC, 2% Gel											

EQUIPMENT

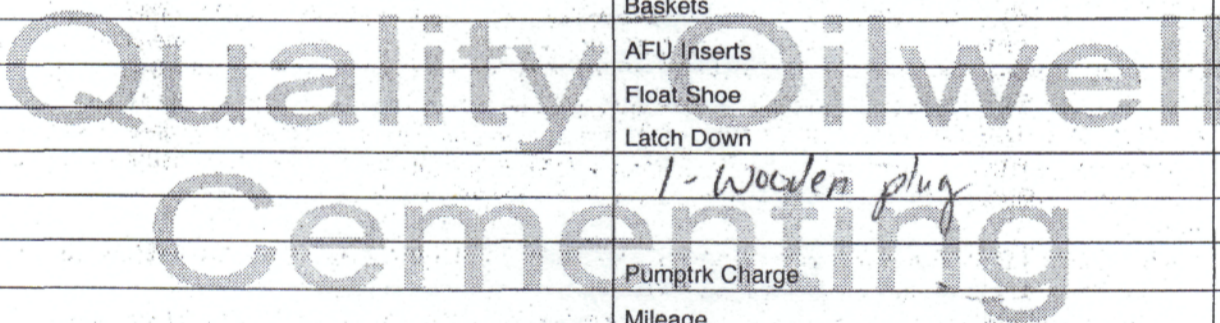
Pumptrk	1	No.	Cementer	Cisco	Helper	Common
Bulktrk	3	No.	Driver	Doug	Driver	Poz. Mix
Bulktrk	p.u.	No.	Driver	Rick	Driver	Gel.

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.		Calcium
Rat Hole			Hulls
Mouse Hole			Salt
Centralizers			Flowseal
Baskets			Kol-Seal
D/V or Port Collar			Mud CLR 48
			CFL-117 or CD110 CAF 38

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	1 - wooden plug
	Pumptrk Charge
	Mileage



X Signature	William S. [Signature]	Tax	
		Discount	
		Total Charge	

ALLIED CEMENTING CO., LLC. 039730

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-22-11</u>	SEC <u>34</u>	TWP. <u>14</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30pm</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>Louie</u>	WELL # <u>8</u>	LOCATION <u>Russell 10 N 10 1/2 N</u>			COUNTY <u>Russell</u>	STATE <u>K</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR <u>Southwind Pkg #2</u>	OWNER
TYPE OF JOB <u>Prod CSG</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3251</u>
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20</u>	
PERFS.	
DISPLACEMENT <u>78.17 bbls</u>	

EQUIPMENT

PUMP TRUCK # <u>372</u>	CEMENTER <u>Bill</u>
	HELPER <u>Wood</u>
BULK TRUCK # <u>378</u>	DRIVER <u>Todd Tuls</u>
BULK TRUCK # <u>410</u>	DRIVER <u>Mark</u>

CEMENT

AMOUNT ORDERED

150 sh 60/40 2% Gel 10% Seal 1/2" F10
100 sh 60/40 2% Gel 10% Seal 1/2" F10
100 gel w/...

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

HANDLING @ _____

MILEAGE @ _____

REMARKS:

Pipe out @ 3227
Shoe at 20
1-ASKET 3204
run 100 gal water cement up 105 sh
6/40 10% seal follow w 100 sh 10% seal
run plug w bbls of water
batch plug in @ 1500 sh
RH: 30
MA: 15

CHARGE TO: Mari Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

11-Turbo Cent @ _____

Float shoe @ _____

Batch plug @ _____

1-BASKET @ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

Conservation Division
Finney State Office Building
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Wichita, KS 67202-3802



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Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 03, 2011

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO-1
API 15-167-23711-00-00
Louie 8
SW/4 Sec.34-14S-14W
Russell County, Kansas

Dear Allen Bangert:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/16/2011 and the ACO-1 was received on September 28, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department