

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:		
Effective Date:			
District #			
SGA?	Yes No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1064325

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E V
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OMMO, old well information of fallering	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
f Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR)
	Will Cores be taken?
CCC DKT #:	Will Cores be taken? If Yes, proposed zone:
CCC DKT #:AFI	Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:
AFI The undersigned hereby affirms that the drilling, completion and eventual plu	Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Well Number:	Operator:	Location of Well: County:
Number of Acres attributable to well: Is Section:	Lease:	feet from N / S Line of Section
Number of Acres attributable to well:	Well Number:	feet from E / W Line of Section
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NR NW SE SW	Field:	Sec Twp S. R
PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. Tank Battery Location Pipeline Location Pi	Number of Acres attributable to well:	Is Section: Regular or Irregular
PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. Very compared to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND	QTR/QTR/QTR 01 acreage	
PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 1750 ft. LEGEND Well Location — Pipeline Location — Pipeline Location 1315 ft. — Lease Road Location EXAMPLE		
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 1750 ft. LEGEND Well Location Tank Battery Location Pipeline Location 1315 ft. Lease Road Location EXAMPLE		Section corner used: NE NW SE SW
LEGEND O Well Location Tank Battery Location Pipeline Location 1315 ft. Lease Road Location EXAMPLE 1980' FSL	Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as rec	lease or unit boundary line. Show the predicted locations of quired by the Kansas Surface Owner Notice Act (House Bill 2032).
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location Lease Road Location EXAMPLE 14 1980'FSL	: : : :	:
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location Lease Road Location EXAMPLE 14		LECEND
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location 1315 ft. — Lease Road Location EXAMPLE 14		LEGEND
Pipeline Location Electric Line Location 1315 ft. — Lease Road Location EXAMPLE 14 1980' FSL		: O Well Location
1315 ft. Example 14 Continue Location Lease Road Location Electric Line Location Electric Line Location Electric Line Location		
1315 ft. Lease Road Location EXAMPLE 1980' FSL		
14 EXAMPLE 1980' FSL		
14 EXAMPLE 1980' FSL	• • • • • • • • • • • • • • • • • • • •	1315 ft Lease Road Location
14 1980' FSL		
14 1980' FSL		
1980' FSL		EXAMPLE
1980' FSL		
1980' FSL	14	
1980' FSL		
1980' FSL		
1980' FSL		
		1980' FSL
SCHWARD CO. 2000/FEI		
		:

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1064325

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from the pit is lined give a brief description of the limaterial, thickness and installation procedure.	Artificial Liner? Yes N Length (fee	(bbls) No lo epest point:	SecTwpRBast WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l	
Distance to nearest water well within one-mile of	of pit:		west fresh water feet.	
feet Depth of water well	feet	Source of information measured	nation: well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all splow into the pit? Yes No		Type of materia Number of worl Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: I utilized in drilling/workover: I utilized	
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1064325

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

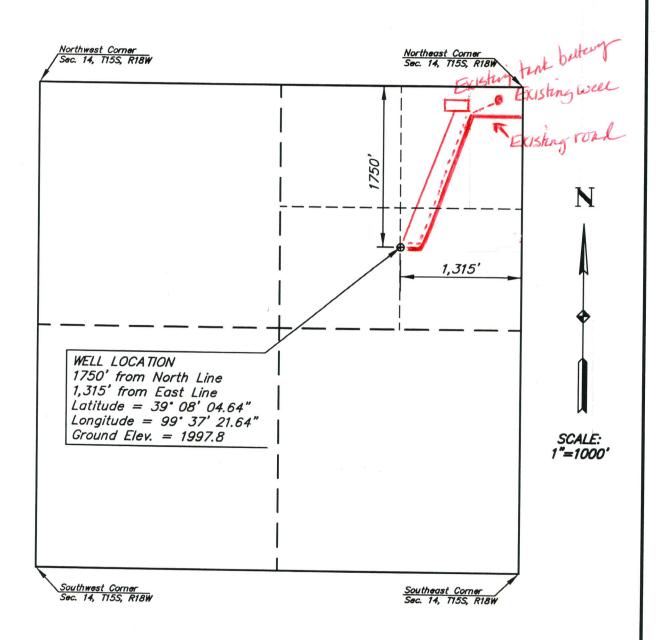
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County: Well #: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Address 2:			
City: State: Zip:+			
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: county, and in the real estate property tax records of the county tree.			
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. 1) cknowledge that, because I have not provided this information, the		
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

OIL WELL LOCATION

SOUTH HALF OF THE NE QTR. SECTION 14, T15S, R18W ELLIS COUNTY, KANSAS



RUDER ENGINEERING & SURVEYING, LLC

1376 Butterfield Trail Rd. Hays, Kansas 67601 785-259-1382