



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1064393

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04802 A

15-235-5W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-11-11		DISTRICT: Pratt, Kansas		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: L.D. Drilling, Incorporated				LEASE: Swanson O.W.W.O.				WELL NO.:		2-15
ADDRESS:				COUNTY: Reno		STATE: Kansas				
CITY:				STATE:		SERVICE CREW: C. Messick, M. Mattal, M. McGraw				
AUTHORIZED BY:				JOB TYPE: C.C.S.P.W. - Long String						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME	
37,216	1.25	19,907	1.25			8-10-11		AM	11:00	
						ARRIVED AT JOB	8-11-11	AM	3:30	
19,903-19,905	1.25					START OPERATION		AM	10:00	
						FINISH OPERATION		AM	11:15	
19,826-19,860	1.29					RELEASED	8-11-11	AM	12:00	
						MILES FROM STATION TO WELL			60	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	str	175		\$ 2,975.00
CP103	60/40 Poz Cement	str	50		\$ 600.00
CC102	Cellflake	Lb	44		\$ 162.80
CC105	Defoamer	Lb	42		\$ 168.00
CC111	Salt (Fine)	Lb	797		\$ 398.50
CC112	Cement Friction Reducer	Lb	50		\$ 300.00
CC115	Gas Blok	Lb	165		\$ 849.75
CC129	FLA-322	Lb	83		\$ 622.50
CC201	Gilsonite	Lb	875		\$ 586.25
CF103	Top Rubber Plug, 5 1/2"	ea	1		\$ 105.00
CF251	Regular Guide Shoe, 5 1/2"	ea	1		\$ 250.00
CF1451	Insert Float Valve, 5 1/2"	ea	1		\$ 215.00
CF1651	Turbolizer, 5 1/2"	ea	6		\$ 660.00
CF481	Port Collar, 5 1/2"	ea	1		\$ 3,500.00
CF1901	Basket, 5 1/2"	ea	1		\$ 290.00
CC151	Sugar	Lb	50		\$ 100.00

SUB TOTAL

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



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FIELD SERVICE TICKET

1718 04803 A

15-235-5W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-11-11		DISTRICT: Pratt, Kansas		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: L.D. Drilling, Incorporated				LEASE: Swanson O.W.W.O.				WELL NO. 1-15	
ADDRESS:				COUNTY: Reno		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Messick, M. Dattal, M. McGraw			
AUTHORIZED BY:				JOB TYPE: C.C.S.P.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CC 151	Mud Flush	Gal	1,000		860 -
P E 100	Pickup Mileage	mi	60	\$	255.00
P E 101	Heavy Equipment Mileage	mi	120	\$	840.00
P E 113	Bulk Delivery	tm	624	\$	998.40
P CE 204	Cement Pump: 3,000 Feet To 4,000 Feet	hrs	4	\$	2,160.00
P CE 240	Blending and Mixing Service	sk	225	\$	315.00
P CE 504	Plug Container	Job	1	\$	250.00
P S003	Service Supervisor	hrs	8	\$	175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 13,932.60
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Armando R. M. Madrid</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Rick Smith</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.

Customer L.D. Drilling, Incorporated	Lease No. Swanson O.W.W.O.	Well # 1-15	Date 8-11-11
Field Order # 4808	Station Pratt, Kansas	Casing 5 1/2 14Lb.	Depth 3902 feet
Type Job C.C.S.P.W. - Longstring	Formation	County Peno	State Kansas
		Legal Description 15-235-5W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2 14Lb./ft.	Tubing Size 4 1/2 11.75Lb./ft.	Shots/Ft 175	Acid 175 sacks AA2 with 5.8 FLA	Rate 32 gal./min.	Pressure 2800 psi	ISIP 15 Min.	Injection Reducer, 5 Min.
Depth 3902 ft.	Depth	From 285	8 De-foamer, 18 Gas. block, 108 Salt, 25Lb./st. cell flats	Max 108	Min 108	15 Min.	
Volume 9.5 Bbl.	Volume	From 5	Lb./st. Gilsonite	Min 5		10 Min.	
Max Press. 1400 psi	Max Press.	From 15.31	Lb./Gal., 5.44 Gal./st., 1.36 cu. ft./st.	Avg./st. 1.36	HHP Used	15 Min.	Annulus Pressure
Well Connection 1 1/2 on gainer	Annulus Vol. Packer Depth	From	To	Flush 9.5 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick			
Service Units 37216	19,903	19,905	19,826	19,860	Kevin Gordley
Driver Names Messick	Mattal	Mr Graw			19,907

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Cement and Float Equipment on location.
3:30					Trucks on location and hold safety meeting.
6:00					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Inse screwed into collar and a total of 93 Joints new 14Lb./ft. 5 1/2" casing. A Bash was installed above collar #74. A Turbolizer was installed on collars #1, 3, 5, 7, 9, 23. A Port Collar was installed on top of Joint #74 or 80 2 ft. down from surface.
9:00					Casing in wells. Circulate for 1 Hour. Shut in well. Pressure Test. Open well.
10:00	500		20	6	Start Fresh Water Pre Flush.
			44	6	Start Mud Flush.
			64		Start Fresh Water Spacer then mix 175 sacks AA2
	-0-		106		Stop pumping. Unscrew swedge from casing. Insert Top Rubber Plug into casing. Wash pump and lines. Reinstall swedge and 2" Valve.
10:23	100			6.5	Start Fresh Water Displacement.
				5	Start to lift cement.
10:40	800		95		Plug down.
	1,400				Pressure up.
					Release pressure. Insert hold.
			7	3	Plug Rat
					Wash up pump truck.
					Job Complete.



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P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04343 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-16-11		DISTRICT: PRATT, KS.		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: LD DRILLING				LEASE: SWANSON OWNED				WELL NO. H5			
ADDRESS:				COUNTY: RENO				STATE: KS.			
CITY:				STATE:				SERVICE CREW: KC JOE, JEFF			
AUTHORIZED BY:				JOB TYPE: CCSPW - SQUEEZE							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME		
19907		19759	7				8-16	PM	0600		
		21010	7					AM	0830		
33708								AM	0904		
20920	7							AM	1530		
								AM	1600		
						MILES FROM STATION TO WELL: 65					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE100	COMMON CEMENT	SK.	50		800.00
CE131	SUGAR	lb.	50		100.00
E100	PERKUP MILE	mile	60		255.00
E101	TRUCK MILE	mile	120		840.00
E113	BULK DELIVERY	TM	141		225.60
CE204	PUMP CHARGE	EA	1		2160.00
CE240	BLENDED CHARGE	SK	50		70.00
S003	SERVOLE SUPERVISOR	EA	1		175.00
CE500	SOLUBLE MANIFOLD	EA	1		430.00

SUB TOTAL DLS 4095.04

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: K. CONLEY	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer LD DRILLING Lease No. _____ Date 8-16-11
 Lease SWANSON OIL Well # 1-15
 Field Order # _____ Station PRATT, KS Casing 3 1/2 Depth _____ County KENO State KS
 Type Job CCSPW - SQUEEZE Formation HUNTON Legal Description 15-23-5

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>3 1/2</u>	<u>2 1/8</u>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
		<u>3746</u>	<u>3748</u>					
Volume	Volume	From	To	Pad	Min		10 Min.	
<u>1.7</u>	<u>2.2</u>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative LD Station Manager SCOTTY Treater GORDLEY
 Service Units 14907 33708-20920 19959-21010
 Driver Names KG JOE JEFF

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0830</u>					<u>ON LOCATION</u>
					<u>PKR-3674 PERFS-3746-48</u>
	<u>200</u>		<u>18</u>	<u>2</u>	<u>LOAD ANN. - 18 bbl.</u>
	<u>200</u>	<u>1000</u>	<u>30</u>		<u>TUBING CIRCULATE</u>
					<u>PULL 1 JT & RESET PKR</u>
	<u>100</u>	<u>1000</u>	<u>2</u>	<u>1</u>	<u>LOAD ANN - TBC CIRC.</u>
					<u>SET PKR BELOW PERFS</u>
	<u>1000</u>	<u>1000</u>	<u>1</u>	<u>1</u>	<u>LOAD TBC - ANN CIRC.</u>
					<u>PULL 20 JTS - SET PKR AT 2999</u>
	<u>500</u>	<u>1000</u>	<u>3</u>	<u>1</u>	<u>LOAD ANN - HOLD 500#</u>
	<u>1000</u>		<u>1</u>	<u>1</u>	<u>LOAD TBC TO 1000# -</u>
		<u>1000</u>			<u>ANN. MATCH TBC 1000#</u>
					<u>SHUT DOWN - BE FULL OF TOGETHER</u>
<u>1115</u>					<u>PULL TBC & PKR</u>
					<u>TIP RUBBER ON PKR MISSING</u>
					<u>RUN NEW PKR.</u>
					<u>SET PKR - 3674</u>
<u>1330</u>	<u>500</u>				<u>LOAD ANN - 4 bbl. - 500#</u>
		<u>1400</u>	<u>4</u>	<u>1/2</u>	<u>INJ. RATE TBC - 1/2 BPM - 1400#</u>
					<u>OPEN BYPASS ON PACKER</u>
<u>1400</u>		<u>500</u>	<u>10+9=19</u>	<u>1 1/2</u>	<u>SPRT 50 SEC CEMENT</u>

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energy services, L.P.

TREATMENT REPORT

Customer WD DREWING	Lease No.	Date 8-16-11
Lease SWANSON 0000	Well # 1-15	
Field Order # 4-3-73	Station PRATT KS	Casing 3 1/2
Type Job CCSPW - SQUEEZE	Formation ANWTON	Legal Description 15-23-5
	Depth	County RENO
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2	2 3/8							
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
		376	374					
Volume	Volume	From	To	Pad	Min		10 Min.	
1.7	2.2							
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **LD** Station Manager **SCOTT** Treater **GORDON**

Service Units								
Driver Names								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					CLOSE BYPASS
	500				PSI ANN TO 500#
		0	9	1/2	START DISP
		500	10	1/2	CATCH PSI
		600	11	1/2	1/2 BPM - 600#
		1300	16	1/2	1/2 BPM - 1300#
		1400	20		STOP - PUMP - PSI FALL TO 0
		0			WAIT 15 MINUTES
		0	20	1/2	START PUMP
		700	20 3/4	1/2	20 3/4 OUT - 700# - STOP
1430		1000			1000# - HOLD SOLID
					PLEASE - HOLD
1445	300		10	2	REVERSE OUT
					RUN 4 HS
1500	350		30	2	REVERSE CLEAN
					PULL 4 HS & SET PKR
1515		400	1/4	1/4	TEST SQUEEZE 400# - HOLD
					PULL TBC
1600					JOB COMPLETE - KEVIN