

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1064405

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Vell Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	18 Section. Negulai of Integulai
QTR/QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
Show location of the well. Show footage to the ne	earest lease or unit boundary line. Show the predicted locations of
	as required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may atta 2400	ch a separate plat if desired. Oft.
	: :
	LEGEND
	Tank Battery Location
	: : : : : : : : : : : : : : : : : : :
	: : : Electric Line Location
	Lease Road Location
• • • • • • • • • • • • • • • • • • •	2000ettample
32	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1064405

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit	Pit is:		SecTwp R	
Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	If Existing, date con Pit capacity:	(bbls)	Feet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No Artificial Liner? Yes No		0	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to deep	pest point:	(feet) No Pit	
			dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of work	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must b	pe closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numb	ber:	Permi	it Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1064405

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R 🔲 East 🗌 West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically	_		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

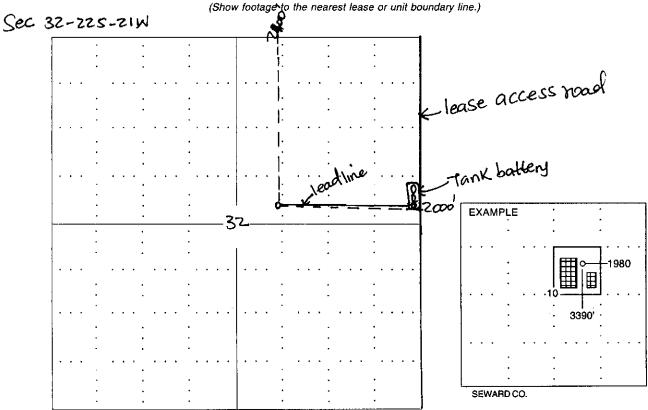
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Hodgeman
Operator: F.G. Holl Company, L.L.C.	feet from VN / S Line of Section
Lease: KEECE	feet from Feet from E / W Line of Section
Well Number:	Sec Twp S. R East
Field: Alice NE	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SZ - SW - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: ✓NE NW SE SW

PLAT

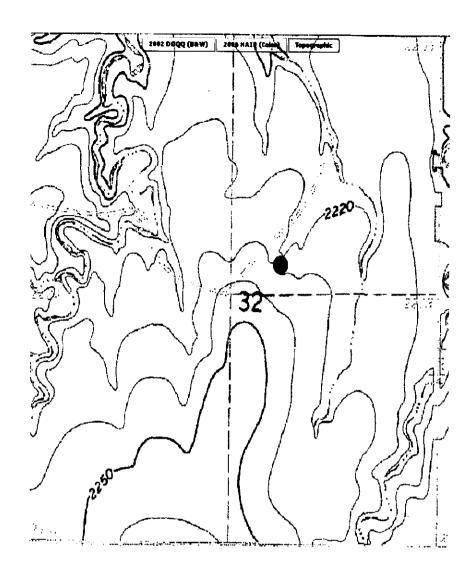
(Show location of the well and shade attributable acreage for prorated or spaced wells.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



DECLARATION FOR UNITIZED OPERATIONS

Reece - 32 Oil Unit Reece - 32 Gas Unit

KNOW ALL MEN BY THESE PRESENTS: THAT,

WHEREAS, F. G. Holl Company, L.L.C. is the owner of all working interest in the following described Oil and Gas Leases:

Reece NE-32

105108

Dated:

10/16/2008

Lessor:

Kent Reece aka Kent A. Reece and Annette Reece, h/w

Lessee:

F. G. Holl Company, L.L.C.

In Sec.

32-22S-21W: NE/4

Gross Acres:

160

Recorded:

Book: 62 Page: 154 in the Register of Deeds of Hodgeman County, KS

Reece SE-32

105208

Dated:

10/16/2008

Lessor:

Kent Reece aka Kent A. Reece and Annette Reece, h/w

Lessee:

F. G. Holl Company, L.L.C.

In Sec.

32-22S-21W: SE/4

Gross Acres:

160

Recorded:

Book: 62 Page: 156 in the Register of Deeds of Hodgeman County, KS

Bauer Tr-32

105308

Dated:

10/16/2008

Lessor:

The Bauer Family Trust dtd 9/6/2006

Lessee:

F. G. Holl Company, L.L.C.

In Sec.

32-22S-21W: SW/4

Gross Acres:

Recorded:

Book: 62 Page: 155 in the Register of Deeds of Hodgeman County, KS

Bauer NW-32

105008

Dated:

10/16/2008

Lessor:

Thomas L. Bauer and Karen Bauer

Lessee:

F. G. Holl Company, L.L.C.

In Sec. Gross Acres: 32-22S-21W: NW/4

160

160

Recorded:

Book: 62 Page: 157 in the Register of Deeds of Hodgeman County, KS

Hastings-32

108108

Dated:

11/05/2008

Lessor:

Jane Hastings James fka Jane A. Hastings and James Brooks w/h

Lessee:

F. G. Holl Company, L.L.C.

In Sec. Gross Acres: 32-22S-21W: SE/4

160

Recorded:

Book: 63 Page: 98 in the Register of Deeds of Hodgeman County, KS

Cooper SE-32

108008

Dated:

11/05/2008

Lessor:

Mary Kathryn Cooper fka Mary Kathryn Hastings, a married woman dealing in her sole

and separate property

Lessee:

F. G. Holl Company, L.L.C.

In Sec.

32-22S-21W: SE/4

Gross Acres:

Recorded:

Book: 63 Page: 97 in the Register of Deeds of Hodgeman County, KS

Hastings, CSE-32

107708

Dated:

11/05/2008

Lessor:

Carol Hastings and Richard Albert Stein, w/h

Lessee:

F. G. Holl Company, L.L.C.

In Sec.

32-22S-21W: SE/4

Gross Acres:

160

Recorded:

Book: 63 Page: 95 in the Register of Deeds of Hodgeman County, KS

Skinner SE-32

107508

Dated:

11/05/2008

Lessor:

Merle E. Skinner and William Alvin Skinner, w/h

Lessee:

F. G. Holl Company, L.L.C.

In Sec.

32-22S-21W: SE/4

Gross Acres:

Recorded:

Book: 63 Page: 39 in the Register of Deeds of Hodgeman County, KS

Hastings, G SE-32

107008

Dated:

11/05/2008

Lessor:

Gwendolyn Hastings, a widow F. G. Holl Company, L.L.C.

Lessee: In Sec.

32-22S-21W: SE/4

Gross Acres:

Recorded:

Book: 62 Page: 266 in the Register of Deeds of Hodgeman County, KS

Hastings, R SE-32

106908

Dated:

11/05/2008

Lessor:

Rae Marie Hastings, a widow F. G. Holl Company, L.L.C.

Lessee: In Sec.

32-22S-21W: SE/4

Gross Acres:

Recorded:

Book: 62 Page: 265 in the Register of Deeds of Hodgeman County, KS

Hastings, L SE-32

106008

Dated:

11/05/2008

Lessor:

Lora Belle Hastings, a widow F. G. Holl Company, L.L.C.

Lessee: In Sec.

32-22S-21W: SE/4

Gross Acres:

160

Recorded:

Book: 63 Page: 199 in the Register of Deeds of Hodgeman County, KS

Hastings, S SE-32

107908

Dated:

11/05/2008

Lessor:

Charles R. Hastings and Sandra Hastings, h/w

Lessee: In Sec.

F. G. Holl Company, L.L.C. 32-22S-21W: SE/4

Gross Acres:

Recorded:

Book: 63 Page: 96 in the Register of Deeds of Hodgeman County, KS

WHEREAS, under the terms of each of the above leases, the lessee is granted the right and privilege to consolidate the oil leasehold estate with other oil leasehold estates to form a consolidated oil leasehold estate not to exceed a total of eighty (80) acres, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections; and gas leasehold estate with other gas leasehold estates to form a consolidated gas leasehold estate not to exceed a total of six hundred forty (640) acres, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections;

WHEREAS, the undersigned desire to exercise the consolidation and pooling rights granted to them under each of the leases hereinabove specifically described;

NOW THEREFORE, the undersigned, pursuant to consolidation and pooling provisions of said oil and gas leases does hereby designate and describe Reece 32 Oil Unit:

In Section 32-T22S-R21W, Hodgeman County, Kansas: SW/4 NE/4 SE/4 SE/4 NW/4 NE/4 NE/4 SW/4 N/2 NW/4 SE/4

covering an area of 80 acres, more or less, as a consolidated and pooled oil leasehold estate for the purpose of exploration, development and production of oil, and do hereby consolidate and pool the oil leasehold estate under each of the above-described oil and gas leases with the other so as to form a consolidated and pooled oil leasehold estate of 80 acres, more or less, in accordance with the terms, provisions and conditions of said oil and gas leases.

NOW THEREFORE, the undersigned, pursuant to consolidation and pooling provisions of said oil and gas leases does hereby designate and describe Reece 32 Gas Unit:

In Section 32-T22S-R21W, Hodgeman County, Kansas: W/2 NE/4 SE/4 NW/4 NE/4 SW/4 NW/4 SE/4

covering an area of 200 acres, more or less, as a consolidated and pooled gas leasehold estate for the purpose of exploration, development and production of gas, and do hereby consolidate and pool the gas leasehold estate under each of the above-described oil and gas leases with the other so as to form a consolidated and pooled gas leasehold estate of 200 acres, more or less, in accordance with the terms, provisions and conditions of said oil and gas leases.

EXECUTED this day of October, 2011.

F. G. Holl Company, L.L.C.

By: Franklin R. Greenbaum

Exploration Manager

State of KANSAS County of SEDGWICK

This instrument was acknowledged before me this 6 day of October, 2011, by Franklin R. Greenbaum, Exploration Manager for F.G. Holl Company, L.L.C.

My commission expires: 4/30/2014

Bettý H. Spotswood, Notary Public