



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1064427
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASIC
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04721 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-25-11 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: L.D. Drilling		LEASE: H J L WELL NO. 1-22								
ADDRESS:		COUNTY: Stafford STATE: KS								
CITY: STATE:		SERVICE CREW: Orlando, Lawrence, Hunter								
AUTHORIZED BY:		JOB TYPE: CNW - 8 5/8 Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						8-25-11			12:30
2846										
19840-19889	1									AM PM 3:00
19826-19860	1									AM PM 3:30
										AM PM 4:30
										AM PM 5:00
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CPI01	ACON Blend	SK	150		2700.00
CPI00	Commons	SK	150		2400.00
CE102	Cellulose	Lb	75		277.50
CE109	Calcium Chloride	Lb	846		888.30
CE200	Cement bag	Lb	282		70.50
CE153	Wooden Cement Plug 8 5/8	ea	1		160.00
CE131	Sugar	Lb	50		100.00
E100	Pickup Mileage	Mi	45		191.25
E101	Heavy Equipment Mileage	Mi	90		630.00
E113	Bulk Delivery	Tn	635		1015.20
CE200	Depth Charge 0-500	ea	1		1000.00
CE240	Cement Service Charge	SK	300		420.00
CE504	Plus Container	ea	1		250.00
5003	Service Supervisor	ea	1		175.00
SUB TOTAL					8119.42

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: Steve Delgado	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer <i>L. D. Drilling</i>	Lease No.	Date <i>8-25-11</i>	
Lease <i>HJK</i>	Well # <i>1-22</i>		
Field Order # <i>47731</i>	Station <i>P. 111</i>	Casing <i>2 7/8</i>	Depth <i>340</i>
Type Job <i>CNW- 8 5/8 Surface</i>	Formation	County <i>Stafford</i>	State <i>KS</i>
		Legal Description <i>22-21-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 7/8</i>			<i>1500</i>	<i>Acid</i>			<i>5 Min.</i>	
Depth <i>340</i>	Depth	From	To	Pre Pad	Max			
Volume <i>21.6</i>	Volume	From	To	Pad	Min		<i>10 Min.</i>	
Max Press	Max Press	From	To	Frac	Avg		<i>15 Min.</i>	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>20.6</i>	Gas Volume		Total Load	

Customer Representative <i>Jim</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Wilmore</i>
Service Units <i>27283</i>	<i>19845/19889</i>	<i>19826/19860</i>
Driver Names <i>W. J. D.</i>	<i>Lawrence</i>	<i>Hunt</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:30 AM</i>					<i>On Location - Safety Meeting</i>
					<i>Run 351, 8 5/8 casing</i>
					<i>Casing on Borehole</i>
					<i>Break Circ w/ Nit</i>
<i>3:55</i>	<i>150</i>		<i>36</i>	<i>11</i>	<i>mix 1500cc Nit @ 15"</i>
<i>4:10</i>	<i>150</i>		<i>36</i>	<i>4</i>	<i>mix 1500cc Cement @ 15"</i>
					<i>Spot Down - Release plug</i>
<i>4:25</i>	<i>0</i>		<i>0</i>	<i>4</i>	<i>Spot H2O Displacement</i>
<i>4:27</i>	<i>200</i>		<i>10</i>	<i>4</i>	<i>Cement To Surface</i>
<i>4:30 AM</i>	<i>200</i>		<i>20.6</i>	<i>11</i>	<i>Plug Down</i>
					<i>Job Complete</i>
					<i>Circulation thru Job</i>
					<i>circulated 10666 Cement Top</i>



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04814 A

22-215-13W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-29-11		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: L. D. Drilling, Incorporated				LEASE: H J L				WELL NO: 1-22	
ADDRESS:				COUNTY: Stafford		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Messick, M. Mattal, J. McCaskey			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Plug To Abandon					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	1						8-29-11	AM	4:00
						ARRIVED AT JOB		AM	6:00
						START OPERATION		AM	7:50
19,903-19,905	1					FINISH OPERATION		AM	8:50
19,831-19,862	1					RELEASED	8-29-11	AM	9:15
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP103	60/40 Poz Cement	skt	150	\$ 12.00	1,800.00
P CC200	Cement Gel	Lb	258	\$ 0.25	64.50
P E100	Pickup Mileage	mi	45	\$ 4.45	199.25
P E101	Heavy Equipment Mileage	mi	90	\$ 7.00	630.00
P E113	Bulk Delivery	tm	290	\$ 1.60	464.00
P CE201	Cement Pump: 501 Feet To 1,000 Feet	hrs	4	\$ 300.00	1,200.00
P CE240	Blending and Mixing Service	skt	150	\$ 1.40	210.00
P S003	Service Supervisor	hrs	8	\$ 21.88	175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		265 \$ 3,740.77
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO. _____

Customer D.D. Drilling, Incorporated	Lease No.	Date 8-29-11
Lease H 51	Well # 1-22	
Field Order # 4814	Station Pratt, Kansas	Casing 7 1/2" Drill Pipe (x-Hole)
Type Job C.N.W. - Plug To Abandon	Depth Pipe (x-Hole)	County Stafford
	Formation	State Kansas
		Legal Description 22-215-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	150 sacks	Acid	60/40 Poz	RATE	PRESS	ISIP
Depth	Depth	From	To	Br. Pad	48 Gel	Max		5 Min.
Volume	Volume	From	To	Pad	13.8 Lb/Gal., 6.12 Gal./kt., 1.43 c	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection x-Hole	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Fresh Water	Gas Volume		Total Load

Customer Representative Jim Nichols	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,903	19,905	19,831	19,862				
Driver Names	Messick	Mattal	McGaskrey						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Trucks on location and hold safety meeting.
					1st Plug 20 Feet - 50 sacks cement
7:50	350			5	start Fresh Water Pre-Flush.
	350	8		5	Start mixing 50 sacks 60/40 Poz cement.
7:55	150	20		5	Start Fresh Water Displacement.
	-0-	24			Stop pumping.
					2nd Plug 370 Feet - 50 sacks cement.
8:06	250			5	Start mixing 50 sacks 60/40 Poz cement.
	100	12		5	Start Fresh Water Displacement.
8:11	-0-	13			Stop pumping.
					3rd Plug 60 Feet - 20 sacks cement.
	50			3	Start mixing cement
8:30	-0-	5			cement circulated to surface. Stop pumping.
	-0-	7		3	Plug Rat Hole.
					Wash up pump truck.
9:15					Job Complete.
					Thank You.
					Clarence, Mitre, Jeffery