



KANSAS CORPORATION COMMISSION 1062903
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1062903

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 08, 2011

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23736-00-00
PARR-PACKARD 1-22
NE/4 Sec.22-31S-13W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TODD ALLAM



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 07/26/2011
INVOICE NUMBER 1718 - 9065520		

Pratt (620) 672-1201

B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Parr/Packard 1-22
 O LOCATION
 B COUNTY Barber *8 5/8 Surface*
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

RECEIVED

JUL 27 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40348083	20920	9208	Net - 30 days	08/25/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/21/2011 to 07/21/2011</i>				
0040348083				
171804625A Cement-New Well Casing/Pi 07/21/2011				
8 5/8" Surface Pipe				
60/40 POZ	190.00	EA	9.48	1,801.21 T
Cello-flake	48.00	EA	2.92	140.30 T
Calcium Chloride	492.00	EA	0.83	408.11 T
Wooden Cement Plug 8 5/8"	1.00	EA	126.40	126.40
Unit Mileage Charge-Pickups, Vans & Cars	40.00	HR	3.36	134.30
Heavy Equipment Mileage	80.00	MI	5.53	442.40
Depth Charge; 0-500'	1.00	HR	790.00	790.00
Proppant and Bulk Delivery Charges	328.00	MI	1.26	414.59
Blending & Mixing Service Charge	190.00	MI	1.11	210.14
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,803.20
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	171.52
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,974.72
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04625 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-21-2011	DISTRICT: PRATT, Ks.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: UPL ENERGY, INC.	LEASE: TARR/INCKAND 8'	WELL NO.:					
ADDRESS:	COUNTY: DUNBAR	STATE: KS.					
CITY:	STATE:	SERVICE CREW: G. JONES, MITCHELL, M. KIRBY					
AUTHORIZED BY:	JOB TYPE: C&I - 8 3/4" S.P.						

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
21745	1	9208	1				7/21/11			6:00
23708-21720	1									11:00
11921-11860	1									2:00
										1:45
										1:30
										40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	CE/90 P&Z	SK	170		2,280.00
CC 102	CELL-FINNE	LB	48		177.60
CC 107	CALCIUM CHLORIDE	LB	412		516.60
CF 153	WOODEN COTT. PLUG, 1 7/8"	EA	1		160.00
E 100	PICKUP MILEAGE	MI	40		170.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	20		560.00
E 113	BULK DELIVERY CHARGE	TR	3283		524.80
CF 200	DEPTH CHARGE: C 500'	HR	1-4		1,000.00
CF 240	BLENDING SERVICE CHARGE	SK	170		266.00
CF 504	PLUG GRADIENT CHARGE	EA	1		250.00
S 103	TRUCK SUPERVISOR	EA	1		175.00

SUB TOTAL 4,803.20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	

Customer VAL ENERGY, INC.	Lease No.	Date 7-21-2011
Lease PARR/PACKARD	Well # 1-22 TDJ	
Field Order # 4625	Station PRATT, KS.	Casing 8 5/8"
Type Job CNW - 8 5/8" S.P.	Formation	Depth 230
		County BARBER
		State KS.
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft	CMT-	Acid	190SK60/40P02	RATE	PRESS	ISIP
Depth 213.37	Depth	From	To	Pre Pad	@1.21CUFT³	Max		5 Min.
Volume 14.5	Volume	From	To	Pad		Min		10 Min.
Max Press 300	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 207	Packer Depth	From	To	Flush	13BBL	Gas Volume		Total Load

Customer Representative **RANDY SMITH** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	27283	33708	20920	19959	19860				
Driver Names	LESLEY MITCHELL	---	McKASKEY	---					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 PM					ON LOCATION - SAFETY MEETING
1:00 AM					RUN SJTS. 8 5/8" x 23# CSG.
2:00 AM					CSG. ON BOTTOM
2:05 AM					HOOKUP TO CSG. / BREAK CIRC. W/ RIG
2:20 AM	100		5	5	H2O AHEAD
2:26 AM	50		41	5	MIX 190SK5.60/40P02 @ 14.8 PPG
2:35 AM					SHUT DOWN - DROP PLUG
2:40 AM	0		0	4	START DISPLACEMENT
2:43 AM	200		10	3	SLOW RATE
2:45 AM	250		13	3	PLUG DOWN - CLOSE IN AT HEAD
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVIN LESLEY



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 07/29/2011
INVOICE NUMBER 1718 - 90658956		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Parr/Packard 1-22
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

RECEIVED

JUL 30 2011

9308 - 5 1/2

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40349435	20920		Net - 30 days	08/28/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/26/2011 to 07/26/2011				
0040349435				
171803446A Cement-New Well Casing/Pi 07/26/2011 5 1/2" Longstring				
AA2 Cement	350.00	EA	13.43	4,700.39 T
De-foamer (Powder)	83.00	EA	3.16	262.27 T
Salt (Fine)	1,591.00	EA	0.39	628.43 T
Gas-Blok	329.00	EA	4.07	1,338.51 T
FLA-322	264.00	EA	5.92	1,564.17 T
Gilsonite	1,750.00	EA	0.53	926.26 T
Super Flush II	500.00	EA	1.21	604.34 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	82.95	82.95
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	197.50	197.50
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	169.85	169.85
Turbolizer 5 1/2" (Blue)	5.00	EA	86.90	434.49
5 1/2" Basket (Blue)	2.00	EA	229.10	458.19
Unit Mileage Charge-Pickups, Vans & Cars	35.00	HR	3.36	117.51
Heavy Equipment Mileage	70.00	MI	5.53	387.09
Proppant and Bulk Delivery Charges	576.00	MI	1.26	728.05
Depth Charge; 4001-5000'	1.00	HR	1,990.76	1,990.76
Blending & Mixing Service Charge	350.00	MI	1.11	387.09
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	15,313.60
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	731.78
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	16,045.38
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03446 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-26-11	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Val Energy Inc	LEASE Parr/Packard	WELL NO. 1-22							
ADDRESS	COUNTY Barber	STATE KS							
CITY	STATE KS	SERVICE CREW Sullivan Melson Phye							
AUTHORIZED BY	JOB TYPE: cnw 5 1/2 LS								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 7-26-11	AM PM	TIME 5:00
33708-20920	50					ARRIVED AT JOB	7-26-11	AM PM	8:15
19960-19918	50					START OPERATION	7-26-11	AM PM	12:00
37900						FINISH OPERATION	7-26-11	AM PM	1:00
						RELEASED	7-26-11	AM PM	1:30
						MILES FROM STATION TO WELL	35		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA2 cement	S/S	300		5,100.00	
CP 105	AA2 cement	S/S	50		850.00	
CL 105	De-foamer	lb	83		332.00	
CL 111	sqLT	lb	1591		795.50	
CL 115	Gas-BLOK	lb	329		1,694.35	
CL 129	FLA-322	lb	264		1,980.00	
CL 201	Gilsonite	lb	1750		1,172.50	
CF 103	TOP Rubber Plug 5 1/2	eq	1		105.00	
CF 251	Guide Shoe - Regular	eq	1		250.00	
CF 1451	FLAPPER TYPE Insert	eq	1		215.00	
CF 1654	Turbolizer	eq	5		550.00	
CF 1901	Basket	eq	2		580.00	
CL 155	Super Flush II	gall	500		765.00	
F 100	Pickup Mileage	mi	35		148.75	
F 101	Heavy Equipment Mileage	mi	70		490.00	
E 113	Bulk Delivery	TM	576		921.20	
CE 205	Depth Charge	4hrs	1		2,520.00	
CF 240	Blending & Mixing	SB	350		490.00	
CE 504	Plug Container	JOB	1		250.00	
S 003	Supervisor	eq	1		175.00	
					SUB TOTAL	17500

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

Thank you
TOTAL \$ 15,313.60

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03446 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-20-11		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy Inc				LEASE: Pace/Packard				WELL NO. 1-22	
ADDRESS:				COUNTY: Barber		STATE: KS			
CITY:				STATE: KS		SERVICE CREW: sub repair, mels, w/phye			
AUTHORIZED BY:				JOB TYPE: crew 5 hrs 25					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
39705-20920	50						7-20-11	AM	5:00
17960-17115	50						7-20-11	AM	5:15
37900							7-20-11	AM	1:30
							7-20-11	AM	1:00
							7-20-11	AM	1:30
						MILES FROM STATION TO WELL			135

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 105	AA2 cement	SK	300		5,100.00
CF 105	AA2 cement	SK	50		950.00
CL 105	De-foamer	lb	332		332.00
CL 111	SqLT	lb	1591		795.50
CL 115	Gas-BLK	lb	329		1,694.35
CL 129	FLA-322	lb	264		1,980.00
CL 201	Gibsonite	lb	1750		1,172.50
CF 103	Top Rubble Plug 5'	eq	1		105.00
CF 251	Guide Shoe - Regular	eq	1		250.00
CF 1451	Flapper NPS In side	eq	1		215.00
CF 1154901	Turned 20'	eq	5		550.00
CF 197	Basket	eq	2		580.00
CL 155	Super Flush II	gal	500		765.00
E 100	Pickup Mileage	Mi	35		148.95
E 101	Heavy Equipment M, lease 2	Mi	70		490.00
E 113	Bulk Delivery 79.40 2	TM	576		921.20
CF 205	Depth Change	46'	1		2,570.00
CF 240	Blowing & Mining	SH	350		490.00
CF 504	Plug Container	300	1		250.00
S 007	Super User	eq	1		175.00
SUB TOTAL					17300

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		15313.60

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
-------------------------------	--

FIELD SERVICE ORDER NO. _____

Customer <i>VAL-EN094</i>	Lease No.	Date <i>7-26-11</i>	
Lease <i>PARR/Packard</i>	Well # <i>1-22</i>		
Field Order # <i>3436</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>	Depth <i>4527'</i>
Type Job <i>CPW 5 1/2" longstay</i>	Formation	County <i>BARBER</i>	State <i>KS</i>
		Legal Description <i>22-31-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>4527'</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>107</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1,500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4527' 30"</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative _____ Station Manager *DAVE SCOTT* Treater *Robert Sullivan*

Service Units	<i>37900</i>	<i>33208</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Melton</i>		<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00 am</i>					<i>on loc soft mercy</i>
					<i>Run 117 str 5 1/2 - 155 csg.</i>
					<i>cont 1, 3, 5, 7, 21. BATH 10-21</i>
					<i>csg set @ 4527' 10' of Bottom</i>
<i>11:10</i>					<i>csg on Bottom</i>
<i>11:25</i>					<i>Hook Rig circ.</i>
<i>12:10</i>	<i>300</i>		<i>12</i>	<i>4</i>	<i>St Super Fluid</i>
			<i>5</i>		<i>St Spacers</i>
			<i>5.5</i>		<i>mix cont 300 sk 7A-2 cont</i>
			<i>74</i>		<i>cont mixed shut down. wash pump, liner</i>
					<i>Release Plug</i>
				<i>6</i>	<i>St Disp</i>
	<i>300</i>		<i>68</i>		<i>lift Ps.</i>
	<i>1,000</i>		<i>94</i>	<i>4</i>	<i>New Pater</i>
<i>1:00</i>	<i>1500</i>		<i>107</i>		<i>plug down</i>
			<i>6</i>		<i>plug L.H. of 20 ft</i>
			<i>4</i>		<i>plug M.H. of 20 ft</i>
					<i>50B complete</i>
					<i>Thank you</i>