

Kansas Corporation Commission Oil & Gas Conservation Division

1062930

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Onv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:				Lease l	Name: _			_Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: She time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shues if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	sure read	ched static level,	hydrostatic press	sures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes	No			og Formatio	n (Top), Depth ar	nd Datum	;	Sample
Samples Sent to Geol	ogical Survey	Yes	No		Nam	е		Тор	[Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy		Yes Yes Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	Ne	w Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
		Δ	ADDITIONAL	CEMENTIN	NG / SQL	 EEZE RECORD				
Purpose:	Depth	Type of (# Sacks			Type and F	Percent Additives		
Perforate Protect Casing	Top Bottom									
Plug Back TD Plug Off Zone										
1 ldg 011 20110										
Shota Par Foot	PERFORATI	ON RECORD -	- Bridge Plug	s Set/Type		Acid, Fra	cture, Shot, Cemen	t Squeeze Recor	d	
Shots Per Foot	Specify	Footage of Each	h Interval Perf	orated		(Ai	mount and Kind of Ma	aterial Used)		Depth
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	_	roducing Meth	nod:	g 🗌	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:	'	ħ.	METHOD OF	COMPLE	TION:		PRODUCTION	ON INTER	VAI ·
Vented Sold		Ope	n Hole	Perf.	Dually	Comp. Cor	nmingled			
(If vented, Sub		O+b-	or (Specify)		(Submit)	ACO-5) (Sub	mit ACO-4)			



PAGE CUST NO INVOICE DATE 1 of 1 1004409 08/10/2011 INVOICE NUMBER

1718 - 90668178

Pratt

(620) 672-1201

B VAL ENERGY

I 200 W DOUGLAS AVE STE 520 L WICHITA

o ATTN:

KS US

67202

RECEIVED

LEASE NAME

LOCATION

COUNTY STATE

S

Barber KS

JOB DESCRIPTION JOB CONTACT

East Maddix

Cement-New Well Casing/Pi

AUG 1 1 2011

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TE	RMS	DUE DATE	
40354663	27463	9208			Net -	30 days	09/09/2011	1
			QTY	U of	UNIT	PRICE	INVOICE AMOU	JN'
or Service Dates	: 08/07/2011 to	08/07/2011		М				
040354663								
740334003								
171804710A Cem 8 5/8" Surface Pipe	ent-New Well Casing/ e	Pi 08/07/2011						
60/40 POZ			190.00	EA		9.48	1,801	.21
Cello-flake			48.00	EA		2.92	140).30
Calcium Chloride			492.00	EA		0.83	408	3.11
Wooden Cement PI	-		1.00			126.40		26.
	e-Pickups, Vans & Ca	rs	40.00			3.36		34.
Heavy Equipment N			80.00			5.53		42.
Proppant and Bulk I Depth Charge; 0-50			328.00			1.26		14.
Blending & Mixing S			1.00 190.00			790.00 1.11		90. 10.
Plug Container Utili			1.00			197.50		97.
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			t _e			1.50		
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Caylo-Cara			anno el			3103		
			Y 5.	Art. a.				
LEASE REMIT	TO: 5	SEND OTHER CORRES	PONDENCE TO):				
	SERVICES, LP E	BASIC ENERGY SERV			SUB TO	TAL	4,803	
O BOX 841903 ALLAS, TX 752	F	O BOX 10460 MIDLAND,TX 79702				TAX	171	١.:



FIELD SERVICE TICKET 1718 04710 A

PRESSURE PUMPING & WIRELINE TICKET NO._ OLD PROD INJ WDW CUSTOMER ORDER NO. DISTRICT PRATT, KS

CUSTOMER VAL ENERGY	muching to account		LEASE CA	STIV	ADUIX	a salisfoctory cred	W	ELL NO./ -	d
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CITY	of his verget	erandige Ogorpakin	SERVICE CF	REWLE	SLEY, MIT	CHELL, HUI	VITER	mwello) arii	ig i
AUTHORIZED BY RANDY SMITH			JOB TYPE:	CNU	1-85/	18"5.P.	art yd be	Viscer neoti	IBA.
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CONTRACT CONDITIONS: (The Undersigned is authorized to execute this contract as an products, and/or supplies includes all of and only those terms are become a part of this contract without the written consent of an	n agent of the conditions ap	ustomer. As	s such, the under the front and bac	rsigned agre k of this do	ees and acknowl cument. No addit	edges that this con	erms and/o	or conditions s	shall
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



FIELD SERVICE TICKET 1718 04710 A

Phone 620-672-1201 DATE TICKET NO. OLD PROD □ INJ ☐ WDW CUSTOMER ORDER NO. DISTRICT CUSTOMER LEASE WELL NO ADDRESS COUNTY STATE CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: **EQUIPMENT#** HRS **EQUIPMENT#** HRS HRS DATE TIME **EQUIPMENT#** TRUCK CALLED AM ARRIVED AT JOB 100 START OPERATION **FINISH OPERATION** AM RELEASED AM PM MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT SUB TOTAL CHEMICAL / ACID DATA:

STATE OF THE REAL PROPERTY.	19.7		
SERVICE			
REPRESEN	ΙΤΔ	TIVE	

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

MATERIALS

SERVICE & EQUIPMENT

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

%TAX ON \$

%TAX ON \$

TOTAL



TREATMENT REPORT

Taylor Printing, Inc. 620-672-3656

Customer	16 ENT	FRGU	/	Lease No.				TO BE SEE	Date		Winds of the state	ALL EFFER TO THE TOTAL
Lease FA	37 Mx	ANDIX	ALMAN AND A	Well #	1-2		TÎ	1-	8	- 7	- 701	17
Field Order #	Station	PRATT	Ks.			Casing	Depth Depth	35	County	BARBI	F12	State
Type Job	NW-	8 5/8	" S.P.		-		Formation			Legal	Description	13
PIPE	DATA	PER	FORATING	B DATA		FLUID L	JSED		TR	EATMEN	T RESUM	E
Casing Size/	" Tubing Siz	ze Shots/	Ft No	ラ ナー	Acid	sk (00)	140P0Z		RATE P	RESS	ISIP	
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Volume 5 BB	Volume	From	То		Pad	- May 4		Min		10 Min.		
Max Press	Max Press	From	То		Frac			Avg	Avg		15 Min.	
Well Connection	n Annulus V	ol. From				HHP Use	d		Annulus	Pressure		
Plug Depth	Packer De	epth From	То			12 BI	34	Gas Volu	me		Total Lo	ad
Customer Repr	resentative F	RANDY		Station	n Manag	ger D. S	COTT		Treater	K.le	ESLEY	
Service Units	27283	27463	19959	2101	0				8		/	
Driver Names	ESLEY	MITCHEL	L HUNTER	2 —	-							
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10244	NE Hiw	av 61 •	PO Box	8613	• Pra	tt KS 6	7124-86	13 • (62	0) 672-	1201 • F	ax (620)	672-5383



PAGE CUST NO INVOICE DATE 1 of 1 1004409 08/18/2011

INVOICE NUMBER 1718 - 90676209

Pratt

(620) 672-1201

B VAL ENERGY

I 200 W DOUGLAS AVE STE 520 L WICHITA

KS US 67202 Т

o ATTN:

RECEIVED

LEASE NAME East Maddix 1-2 LOCATION RODUCTION COUNTY

Barber STATE KS

JOB DESCRIPTION Cement-New Well Casing/Pi JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO		TERMS	DUE DATE
40358176	19905	9308-1		Net - 30 days	09/17/2011
		QTY	U o	f UNIT PRICE	INVOICE AMOUN
or Service Dates	:: 08/14/2011 to 08/	14/2011	"		
)40358176					
1719044964 Carr	Now Well Control (B) O	0/44/0044			
5 1/2" Longstring	nent-New Well Casing/Pi 0	8/14/2011			
AA2 Cement		125		13.43	
60/40 POZ	-1		00 EA	9.48	
De-foamer (Powde Salt (Fine)	r)		00 EA	3.16	
Gas-Blok		571		0.39	
FLA-322		118		4.07	
Gilsonite		626	CC 70	5.92 0.53	
Super Flush II		500		1.21	
Top Rubber Cemen	nt Plug 5 1/2"		00 EA	82.95	
Guide Shoe-Regula	_		00 EA	197.50	
	Float Valves 5 1/2"		00 EA	169.85	
Turbolizer 5 1/2" (E			00 EA	86.90	
5 1/2" Basket (Blue		1.	00 EA	229.10	
Unit Milea <mark>ge Char</mark> g	e-Pickups, Vans & Cars	40.	00 HR	3.36	
Heavy Equipment N		80.	00 МІ	5.53	442
Proppant and Bulk		322	00 МІ	1.26	407
Depth Charge; 400			00 HR	1,990.81	1,990
Blending & Mixing		175.		1.11	
Plug Container Utili	zation Charge		00 EA	197.50	
Supervisor		1.	00 HR	138.25	138
				580	
			1 ×	in a light	

BASIC ENERGY SERVICES,LP
PO BOX 841903 PO BOX 10460
DALLAS,TX 75284-1903 MIDLAND,TX 79702

TAX INVOICE TOTAL

324.98 9,394.43



FIELD SERVICE TICKET 1718 04486 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. CUSTOMER ORDER NO.: OLD PROD ☐ INJ WDW DISTRICT CUSTOMER LEASE WELL NO. **ADDRESS** STATE CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS TIME TRUCK CALLED AM PM ARRIVED AT JOB START OPERATION 19831-1986 **FINISH OPERATION** AM PM RELEASED MILES FROM STATION TO WELL 40 CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT AA cement 2125 601 POZ 0 600. 1A-16 62 EA EA EA 30 290 Super 765 TA SUB TOTAL CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$ TOTAL

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SERVICE REPRESENTATIVE	allen +	. 1	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	ands Sulf
FIELD OFFICE OF	DEED NO	i die l	(WELL OWNER OPERA	ATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



FIELD SERVICE TICKET 1718 04486 A

Phone 620-672-1201 DATE TICKET NO. DATE OF JOB NEW WELL CUSTOMER ORDER NO. OLD PROD □INJ □ WDW DISTRICT CUSTOMER LEASE WELL NO. **ADDRESS** COUNTY STATE CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE **EQUIPMENT#** HRS **EQUIPMENT#** DATE HRS **EQUIPMENT#** HRS AM PM TIME TRUCK CALLED ARRIVED AT JOB START OPERATION AM **FINISH OPERATION** AM PM RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT SUB TOTAL CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$

SERVICE REPRESENTATIVE Ulen & West

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TOTAL



FIELD SERVICE TICKET

1718 04487 A

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FIELD SERVICE TICKET

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ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

CLOUD LITHO - Abilene, TX

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

September 08, 2011

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-23737-00-00 EAST MADDIX 1-2 SW/4 Sec.02-31S-13W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, TODD ALLAM