



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
--	---	---



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	08/10/2011
INVOICE NUMBER		
1718 - 90668178		

Pratt (620) 672-1201

B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME East Maddix 1-2
 O LOCATION
 B COUNTY Barber 8 5/8" SURFACE
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

RECEIVED

AUG 11 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE																
40354663	27463	9208	Net - 30 days	09/09/2011																
For Service Dates: 08/07/2011 to 08/07/2011																				
0040354663																				
171804710A Cement-New Well Casing/Pi 08/07/2011																				
8 5/8" Surface Pipe																				
60/40 POZ		190.00	EA	9.48																
Cello-flake		48.00	EA	2.92																
Calcium Chloride		492.00	EA	0.83																
Wooden Cement Plug 8 5/8"		1.00	EA	126.40																
Unit Mileage Charge-Pickups, Vans & Cars		40.00	HR	3.36																
Heavy Equipment Mileage		80.00	MI	5.53																
Proppant and Bulk Delivery Charges		328.00	MI	1.26																
Depth Charge; 0-500'		1.00	HR	790.00																
Blending & Mixing Service Charge		190.00	MI	1.11																
Plug Container Utilization Charge		1.00	EA	197.50																
Supervisor		1.00	HR	138.25																
<table border="0" style="width: 100%;"> <tr> <td>PLEASE REMIT TO:</td> <td>SEND OTHER CORRESPONDENCE TO:</td> <td>SUB TOTAL</td> <td>4,803.20</td> </tr> <tr> <td>BASIC ENERGY SERVICES, LP</td> <td>BASIC ENERGY SERVICES, LP</td> <td>TAX</td> <td>171.52</td> </tr> <tr> <td>PO BOX 841903</td> <td>PO BOX 10460</td> <td>INVOICE TOTAL</td> <td>4,974.72</td> </tr> <tr> <td>DALLAS, TX 75284-1903</td> <td>MIDLAND, TX 79702</td> <td></td> <td></td> </tr> </table>					PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,803.20	BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	171.52	PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,974.72	DALLAS, TX 75284-1903	MIDLAND, TX 79702		
PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,803.20																	
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	171.52																	
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,974.72																	
DALLAS, TX 75284-1903	MIDLAND, TX 79702																			



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 **04710** A

DATE _____ TICKET NO. _____

DATE OF JOB 8-7-2011 DISTRICT Pratt, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER VAL ENERGY		LEASE EAST MADDIX WELL NO. 1-2				
ADDRESS		COUNTY BARBER STATE Ks.				
CITY STATE		SERVICE CREW LESLEY, MITCHELL, HUNTER				
AUTHORIZED BY RANDY SMITH		JOB TYPE: CNW - 8 5/8" S.P.				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 8-7-11 DATE 8:00 AM ARRIVED AT JOB 11:30 AM START OPERATION 1:20 AM FINISH OPERATION 2:00 AM RELEASED 2:30 AM MILES FROM STATION TO WELL 40
27283	.5					
27463	.5					
A959-21010	.5					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	190 ✓	3	2,280.00
CC102	CELL-FLAKE	lb	48 ✓		177.60
CC109	CALCIUM CHLORIDE	lb	492 ✓		516.60
CF153	WOODEN CMT. PLUG, 8 5/8"	EA	1		1100.00
F100	PICKUP MILEAGE	MI	40		170.00
F101	HEAVY EQUIPMENT MILEAGE	MI	80		560.00
F113	BULK DELIVERY CHARGE	TM	328		524.80
CE200	DEPTH CHARGE: 0-500'	HR	1-4		1,000.00
CE240	BLENDING SERVICE CHARGE	SK	190		266.00
CE504	PLUG CONTAINER CHARGE	JOB	1		250.00
S003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL **4,803.20**
ALS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u><i>[Signature]</i></u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u><i>[Signature]</i></u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

CLOUD LITHO - Abilene, TX



BASICSM
ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 04710 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7/27/11	DISTRICT: _____	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: UMC ENERGY	LEASE: ESTIMATED 8/1						WELL NO.: 2		
ADDRESS:		COUNTY: LAWLER			STATE: KS.				
CITY:		SERVICE CREW: _____							
AUTHORIZED BY: Randy Smith		JOB TYPE: _____							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
2283	2	110				8/7/11			
2283	3					ARRIVED AT JOB		AM	11:30
1159-2100	5					START OPERATION		AM	1:00
						FINISH OPERATION		AM	1:00
						RELEASED		AM	2:30
						MILES FROM STATION TO WELL	70		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	6x6/4x4 142	SK	110		2,280.00
PC 102	6x6 LEASE	LB	48		177.60
PC 107	CIVILIAN ALUMINUM	LB	442		516.60
CF 153	CONCRETE CONT. 20' x 8' x 7'	EA	1		1100.00
F 100	PICKUP RENTAL FEE	HRS	90		170.00
F 101	TRUCK RENTAL EQUIPMENT RENTAL FEE	HRS	80		560.00
F 113	BULK DELIVERY CHARGE	TAX	28		524.80
PC 200	DEPTH CHARGE 0-50'	HRS	14		1,000.00
F 240	PLANNING SERVICE CHARGE	SK	110		266.00
PC 514	20' CONTAINER CHARGE	EA	1		250.00
045	SERVICE SUPPLY	EA	1		175.00

SUB TOTAL 25,813.20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
-------------------------------	---

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer VAL ENERGY	Lease No.	Date 8-7-2011	
Lease EAST MADDIX	Well # 1-2		
Field Order # 4710	Station PRATT, Ks.	Casing 8 5/8"	Depth 235'
Type Job CNW-8 5/8" S.P.	Formation	County BARBER	State Ks.
		Legal Description 2-31-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft	CMT-190SK	Acid 60/40 P02	RATE	PRESS	ISIP	
Depth 212'	Depth	From	To	Pre Pad @ 1.21 CUFT	Max		5 Min.	
Volume 13.5 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 192'	Packer Depth	From	To	Flush 12 BBL	Gas Volume		Total Load	

Customer Representative RANDY	Station Manager D. SCOTT	Treater K. LESLEY
--------------------------------------	---------------------------------	--------------------------

Service Units	27283	27463	19959	21010				
Driver Names	LESLEY	MITCHELL	HUNTER	—				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 AM					ON LOCATION - SAFETY MEETING
12:25 PM					RUN 5 JTS. 8 5/8" X 23# CSG.
1:15 PM					CSG. ON BOTTOM
1:20 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
1:30 PM	200		5	5	H2O AHEAD
1:31 PM	200		41	5	MIX 190SKS 60/40 P02 @ 14.8 14.8 PPG
1:45 PM					SHUT DOWN - RELEASE PLUG
1:55 PM	0		0	4	START DISPLACEMENT
2:00 PM	300		12	3	PLUG DOWN - CLOSE IN AT HEAD
					CIRCULATION THRU JOB
					CIRCULATED 10 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVIN LESLEY



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/18/2011
INVOICE NUMBER 1718 - 90676209		

Pratt (620) 672-1201

B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME East Maddix 1-2
 O LOCATION
 B COUNTY Barber 5 1/2 PRODUCTION
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

RECEIVED

AUG 19 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40358176	19905	9308-1	Net - 30 days	09/17/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/14/2011 to 08/14/2011				
0040358176				
171804486A Cement-New Well Casing/Pi 08/14/2011				
5 1/2" Longstring				
AA2 Cement	125.00	EA	13.43	1,678.75 T
60/40 POZ	50.00	EA	9.48	474.00 T
De-foamer (Powder)	30.00	EA	3.16	94.80 T
Salt (Fine)	571.00	EA	0.39	225.54 T
Gas-Blok	118.00	EA	4.07	480.08 T
FLA-322	95.00	EA	5.92	562.87 T
Gilsonite	626.00	EA	0.53	331.34 T
Super Flush II	500.00	EA	1.21	604.35 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	82.95	82.95
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	197.50	197.50
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	169.85	169.85
Turbolizer 5 1/2" (Blue)	5.00	EA	86.90	434.50
5 1/2" Basket (Blue)	1.00	EA	229.10	229.10
Unit Mileage Charge-Pickups, Vans & Cars	40.00	HR	3.36	134.30
Heavy Equipment Mileage	80.00	MI	5.53	442.40
Proppant and Bulk Delivery Charges	322.00	MI	1.26	407.01
Depth Charge; 4001-5000'	1.00	HR	1,990.81	1,990.81
Blending & Mixing Service Charge	175.00	MI	1.11	193.55
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,069.45
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	324.98
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,394.43
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04486 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-14-11		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:				
CUSTOMER: VAL Energy Inc.				LEASE: EAST Maddox #1-2						WELL NO.:		
ADDRESS:				COUNTY: Barber		2-31-13		STATE: KANSAS				
CITY:				STATE:		SERVICE CREW: Allen,						
AUTHORIZED BY:				JOB TYPE: 5 1/2" Long String							CNUW	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	TIME		
#28443 P.U.	2							8-14-11	PM	1100		
19903-19905	2							8-14-11	AM	500		
19831-19862	2							8-14-11	AM	800		
								8-14-11	AM	1000		
								8-14-11	AM	1045		
								8-14-11	PM	1045		
						MILES FROM STATION TO WELL: 40 miles						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Randy Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 cement	SK	125		\$ 2125.00
CP103	60/40 Poz	SK	50		\$ 600.00
CC105	Defoamer	lb	30		\$ 120.00
CC111	SALT (Fine)	lb	571		\$ 285.50
CC115	Gas Blok	lb	118		\$ 607.70
CC129	FIA-322	lb	95		\$ 712.50
CC201	Gilsonite	lb	626		\$ 419.42
CF103	Top Rubber cont Plug 5 1/2"	EA	1		\$ 105.00
CF251	Guide Shoe Reg. 5 1/2" Blue	EA	1		\$ 250.00
CF1451	Flapper Type Insert float valve	EA	1		\$ 215.00
CF1651	Turbolizer 5 1/2" Blue	EA	5		\$ 550.00
CF1901	Basket 5 1/2" Blue	EA	1		\$ 290.00
CC155	Super flush II	GA	500		\$ 765.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Allen F. Wood THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Randy Smith
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04486 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-14-11		DISTRICT Kansas		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER Val Energy Inc.				LEASE East Maddox 5/2012				WELL NO.	
ADDRESS				COUNTY Barber 2-31-13		STATE Kansas			
CITY		STATE		SERVICE CREW Allen					
AUTHORIZED BY				JOB TYPE: 5 1/2" Long String					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
#2844 S.H.	2			9308-1			8-14-11		1100
19803-19905	2						8-14-11		500
19831-19862	2						8-14-11		800
							8-14-11		7000
							8-14-11		1045
						MILES FROM STATION TO WELL 40 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	12.5		A 2125.00
CP103	60/40 Poz	SK	50		B 600.00
CC105	Defoamer	lb	3.0		B 120.00
CC111	SALT (6 Fine)	lb	576		B 288.50
CC115	Gas Blok	lb	118		B 607.70
CC129	FIA-322	lb	95		B 712.50
CC201	Gilsonite	lb	626		B 419.42
CF143	Top Rubberboot 2 1/2"	EA	1		B 105.00
CF231	Guidon Shoe Reg. 5 1/2" Blue	EA	1		B 250.00
CF1431	Flapper Type Insert float valve	EA	1		B 215.00
CF1651	Tripod, Dec 5 1/2" Blue	EA	5		F 550.00
CF1901	Basket 5 1/2" Blue	EA	1		B 290.00
CC133	Super Flush II	GA	500		F 765.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Allen F. Wood	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO. _____



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04487 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-14-11	DISTRICT: KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: VA ENERGY, INC	LEASE: East Maddix #1-2	WELL NO.								
ADDRESS:	COUNTY: Barber 2-31-13	STATE: KANSAS								
CITY:	STATE:	SERVICE CREW: Allen, Mike, Jr.								
AUTHORIZED BY:	JOB TYPE: 5 1/2" L.S.						CNW			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28443 PU.	2					8-14-11	8-14-11			1100
19903-1990-5	2					ARRIVED AT JOB	8-14-11			500
19831-19862	2					START OPERATION	8-14-11			800
						FINISH OPERATION	8-14-11			1000
						RELEASED	8-14-11			1045
						MILES FROM STATION TO WELL	40 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Randy Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	unit mileage charge Pickup	mi	40		\$ 170.00
E101	Heavy Equip mileage	mi	80		\$ 560.00
E113	Bulk Delivery chg.	Tm	322		\$ 515.20
CE205	Depth Charge 4600-5000	4-hr	1		\$ 2520.00
CE240	Blending & mixing Service chg.	SK	175		\$ 245.00
CE504	Plus Container Utilization chg	Job	1		\$ 250.00
3003	Service Supervisor first 8hrs.	EA	1		\$ 175.00

CHEMICAL / ACID DATA:		

SUB TOTAL	\$ 9,069.45
DUS	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: Allen F. Wenth

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Randy Smith
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.
CLOUD LITHO - Abilene, TX



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04487 A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>8-14-11</u>	DISTRICT: <u>KANSA</u>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:					
CUSTOMER: <u>VAL ENERGY, INC</u>	LEASE: <u>East Maddox</u>	WELL NO.:							
ADDRESS:	COUNTY: <u>Barber</u>	STATE: <u>KANSAS</u>	DATE: <u>2-31-13</u>						
CITY:	STATE:	SERVICE CREW: <u>Allen, Mike, JR.</u>							
AUTHORIZED BY:	JOB TYPE: <u>5 1/2" L.S.</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28492 P.U.</u>	<u>2</u>	<u>19903-19904</u>	<u>2</u>	<u>19831-19862</u>	<u>2</u>	<u>8-14-11</u>	<u>8-14-11</u>	<u>AM</u>	<u>1100</u>
						ARRIVED AT JOB	<u>8-14-11</u>	<u>AM</u>	<u>800</u>
						START OPERATION	<u>8-14-11</u>	<u>AM</u>	<u>800</u>
						FINISH OPERATION	<u>8-14-11</u>	<u>AM</u>	<u>1000</u>
						RELEASED	<u>8-14-11</u>	<u>AM</u>	<u>1045</u>
						MILES FROM STATION TO WELL	<u>40 m.l.</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	unit mileage charge Pick-up	mi.	40		\$ 170.00
E101	Heavy Equip. mileage	mi.	80		\$ 560.00
E113	Bulk Delivery chg.	Tm	322		\$ 515.20
CE205	Depth Charge 4600-5000	4hr	1		\$ 2520.00
CE240	Blending mixing Service Chg.	SK	175		\$ 245.00
CE504	Plug Container Utilization chg.	JOB	1		\$ 200.00
3003	Service Supervisor first 8 hrs.	EA	1		\$ 175.00

CHEMICAL / ACID DATA:			

	SUB TOTAL	\$ 9,069.45
	SERVICE & EQUIPMENT	% TAX ON \$
	MATERIALS	% TAX ON \$
	TOTAL	

SERVICE REPRESENTATIVE: Allen F. Wenzel THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Randy Smith
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer VAL ENERGY, INC	Lease No.	Date 8-19-11	
Lease EAST MIDDIX	Well # 1-2		
Field Order # #04486A	Station Pratt KS.	Casing 5 1/2"	Depth 4686
Type Job 5 1/2' Long String	Formation COW	County Barber	State KS
		Legal Description T0 4690'	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft 125	Acid AKS AA2 @ 15.3 #	RATE	PRESS	ISIP		
Depth 4686	Depth	From	To 12 BBL Super Flush II	Max		5 Min.		
Volume 111 BBL	Volume	From	To 50 SKS 60/40 Poz Plug R.H + m.H.	Min		10 Min.		
Max Press 1000	Max Press	From	To 290 gel	Avg		15 Min.		
Well Connection PC	Annulus Vol.	From	To	HHP Used		Annulus Pressure		
Plug Depth 4686	Packer Depth	From	To Disp H2O	Gas Volume		Total Load		

Customer Representative (Dustin)	Randy T.P.	Station Manager Scotty	Treater Allen
Service Units	28443	19903	19905
Driver Names	Allen	Mike	mettal
	J.R.	Hunter	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 AM					DN Loc. Discuss Safety, Setup, Plan Job
					Laying down Kelly, Rig up To Run
					5 1/2" casing. 15.3 #
5:54					Start 5 1/2 casing. Shoe JT.
					16.87' w/ Reg. Guide Shoe
					Auto Fill Insert collar.
					Cent-1-3-5-7-9 - Basket # 14
					Tag Bottom @ 4690'
8:15					Pickup + Hookup to IR. @ 4686'
9:15	200 #		12	5	Pump 12 BBLs Super Flush II
			5	5	Pump 5 BBLs H2O
					5 1/2 mix + Pump 125 SKS AA2 - @ 15.3 #
			30		Finish mix-washout Pump line
9:30				6 1/2	Drop Top Rubber Plug 5 1/2" Start Disp.
9:45	700 #			6	caught Lift PSI
	1500 #				Plug down
	0 #				Release PSI - O/C
					Plug Rat Hole w/ 30 SKS 60/40
					Plug Mouse Hole w/ 20 SKS 60/40
					washup + Rack up.
10:45					Job complete
					Thanks Allen Mike J.R.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 08, 2011

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23737-00-00
EAST MADDIX 1-2
SW/4 Sec.02-31S-13W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TODD ALLAM