



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1062993

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 09, 2011

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23738-00-00
SOUTH MADDIX 1-3
SE/4 Sec.03-31S-13W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TODD ALLAM



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/19/2011
INVOICE NUMBER 1718 - 90677445		

Pratt (620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME South Maddix 1-3
O LOCATION
B COUNTY Barber **8 5/8" SURFACE**
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40358782	19842	9208-1	Net - 30 days	09/18/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/16/2011 to 08/16/2011				
0040358782				
RECEIVED				
AUG 20 2011				
171804691A Cement-New Well Casing/Pi 08/16/2011				
8 5/8" Surface Pipe				
60/40 POZ	190.00	EA	9.48	1,801.21 T
Cello-flake	48.00	EA	2.92	140.30 T
Calcium Chloride	492.00	EA	0.83	408.11 T
Wooden Cement Plug	1.00	EA	126.40	126.40
Unit Mileage Charge-Pickups, Vans & Cars	40.00	HR	3.36	134.30
Heavy Equipment Mileage	80.00	MI	5.53	442.40
Proppant and Bulk Delivery Charges	328.00	MI	1.26	414.59
Depth Charge; 0-500'	1.00	HR	790.00	790.00
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25
Blending & Mixing Service Charge	190.00	MI	1.11	210.14

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,803.20
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	171.52
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,974.72
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04691 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-16-2011		DISTRICT: PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: UAL ENERGY				LEASE: SOUTH MADDIX				WELL NO. 1-3	
ADDRESS:				COUNTY: BARBER		STATE: Ks.			
CITY:				STATE:		SERVICE CREW: LESLEY, LAWRENCE, HUNTER			
AUTHORIZED BY:				JOB TYPE: CNW-8 5/8" S.P.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19870	1						8-15-11	PM	10:30
19889-19842	1					ARRIVED AT JOB	8-16-11	AM	12:00
19960-19918	1					START OPERATION		AM	1:45
						FINISH OPERATION		AM	2:45
						RELEASED		AM	3:30
						MILES FROM STATION TO WELL			40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Randy Smith*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P22	BK	190		2280.00
CC 102	CELL-FLAKE	lb	48		177.60
CC 109	CALCIUM CHLORIDE	lb	492		516.60
CF 153	WOODEN PLUG, 8 5/8"	EA	1		160.00
E 100	PICKUP MILEAGE	MI	40		170.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	80		560.00
E 113	BULK DELIVERY CHARGE	TM	328		524.80
CE 200	DEPTH CHARGE; 0-500'	HR	1-4		1,000.00
CE 240	BLENDING SERVICE CHARGE	SK	190		266.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL *4,863.20*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Kevin Lesley</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Randy Smith</i>
FIELD SERVICE ORDER NO.:	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04691 A

DATE _____ TICKET NO. _____

DATE OF JOB: 06/11/11 DISTRICT: KANSAS				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: UNIC ENERGY				LEASE: SA MIDDY		WELL NO.:				
ADDRESS:				COUNTY: PAPER		STATE: KS.				
CITY: STATE:				SERVICE CREW: GREGORY, LAWRENCE, HUBER						
AUTHORIZED BY:				JOB TYPE: CANNING						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
11830										
11831	1									
11832	1									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40/12	SK	150		2250 00
CC 102	CELL FEAKE	LB	48		177 60
CC 107	CALCIUM CHLORIDE	LB	472		516 60
CF 153	CEMENT 1 1/2" x 7 1/2"	BT	1		160 00
E 100	PKUP BULKAGE	MT	90		170 00
E 101	HEAVY EQUIPMENT MILLAGE	MT	80		560 00
E 113	TRUCK DELIVERY CHARGE	TR	325		594 80
FE 20	DEPTH CHARGE 0-20'	HR	1-4		1,000 00
CC 240	BLENDING SERVICE CHARGE	SK	170		266 00
CC 504	ALL SEATING R CHARGE	SK	1		250 00
503	TRUCK SURCHARGE	TR	1		175 00

SUB TOTAL

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.:	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer VALENERAY		Lease No.		Date	
Lease SOUTH MADDIX		Well # 1-3		8-16-2011	
Field Order # 41071	Station PRATT, Ks.	Casing 8 5/8"	Depth TD 7	County BARBER	State Ks.
Type Job CNW - 8 5/8" S.P.		Formation		Legal Description 3-31-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size 2 1/2"	Shots/Ft	CMT -	Acid 190 SKS 60/40 P02	RATE	PRESS	ISIP	
Depth 235'	Depth	From	To	Pre Pad @ 1.21 CUFT	Max		5 Min.	
Volume 14.94 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 210'	Packer Depth	From	To	Flush 13 BBL	Gas Volume		Total Load	

Customer Representative **RANDY SMITH** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	19870	19889	19842	19960	19918				
Driver Names	LESLEY LAWRENCE			HUNTER					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00AM					ON LOCATION - SAFETY MEETING
12:30AM					RUN 5 JTS. 8 5/8" x 24" CSG.
1:30AM					CSG. ON BOTTOM
1:45AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
1:46AM	100		5	5	H2O AHEAD
1:59AM	50		41	5	MIX 190 SKS 60/40 P02 @ 14.8 PPG
2:00AM					SHUT DOWN - RELEASE PLUG
2:29AM	0		0	5	START DISPLACEMENT
2:30AM	50		5	5	LIFT PRESSURE
2:41AM	100		10	4	SLOW RATE
2:45AM	100		13	3	PLUG DOWN - CLOSE IN AT HEAD
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	08/25/2011
INVOICE NUMBER		
1718 - 90682527		

Pratt (620) 672-1201

B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME South Maddix 1-3
 O LOCATION
 B COUNTY Barber 9308-1
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E 5 1/2 PRODUCTION

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40361283	20920	RECEIVED	Net - 30 days	09/24/2011

AUG 27 2011

For Service Dates: 08/23/2011 to 08/23/2011

0040361283

171804792A Cement-New Well Casing/Pi 08/23/2011
 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	100.00	EA	13.43	1,343.00 T
60/40 POZ	50.00	EA	9.48	474.00 T
De-foamer (Powder)	24.00	EA	3.16	75.84 T
Salt (Fine)	455.00	EA	0.40	179.73 T
Gas-Blok	94.00	EA	4.07	382.44 T
FLA-322	76.00	EA	5.93	450.30 T
Gilsonite	500.00	EA	0.53	264.65 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	82.95	82.95
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	197.50	197.50
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	169.85	169.85
Turbolizer 5 1/2" (Blue)	5.00	EA	86.90	434.50
Super Flush II	500.00	EA	1.21	604.35 T
Unit Mileage Charge-Pickups, Vans & Cars	40.00	HR	3.36	134.30
Heavy Equipment Mileage	80.00	MI	5.53	442.40
Proppant and Bulk Delivery Charges	274.00	MI	1.26	346.34
Depth Charge; 4001-5000'	1.00	HR	1,990.79	1,990.79
Blending & Mixing Service Charge	150.00	MI	1.11	165.90
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,074.59
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	275.52
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,350.11
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04792 A

DATE _____ TICKET NO. _____

DATE OF JOB: 06-23-11		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: VAL-ENERGY				LEASE: South MADDEX 1-3						WELL NO.:	
ADDRESS:				COUNTY: BARBER				STATE: KS			
CITY:				STATE:				SERVICE CREW: Sullivan, Lawrence, Hunter			
AUTHORIZED BY:				JOB TYPE: CNW 5 1/2" Low Strip							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME		
33708-20920	50 min						8-23-11	AM	3:00		
19831-19862	50 min							PM	5:45		
37900								AM	9:55		
								PM	10:40		
								AM	11:30		
								PM			
						MILES FROM STATION TO WELL		40			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2-cmt	SK	100		1,700.00
CP 103	60/40 p02 cmt	SK	50		600.00
CC 105	Perforator	lb	24		96.00
CC 111	Salt	lb	455		227.50
CC 115	gas-Blok	lb	94		484.10
CC 129	74A-322	lb	76		570.00
CC 201	gilsonite	lb	300		335.00
CF 103	TOP Rubber Plug 5 1/2	SA	1		105.00
CF 251	guide shoe	SA	1		250.00
CF 1451	Insant Hart	SA	1		215.00
CF 1651	Turbidone	SA	5		550.00
CC 155	Super Hush II	gal	300		765.00
E 100	padding mid g	mi	40		170.00
E 101	Heavy Equip mid g	mi	80		560.00
E 113	Bulk Delivery	TM	274		438.40
CE 205	Depth change 4001-5000'	SA	1		2,320.00
CE 240	Blender - mid g	SK	150		210.00
CE 504	plug low strand Pasted	SA	1		250.00
S 003	Schive Superline	TA	1		175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

Thank you PLS 8,074.59

SERVICE REPRESENTATIVE: *Robert Sullivan*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04792 A

DATE _____ TICKET NO. _____

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER	LEASE	WELL NO.								
ADDRESS	COUNTY	STATE								
CITY	STATE	SERVICE CREW								
AUTHORIZED BY	JOB TYPE:									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC 103	144	lb	100		1,700 00
CC 103	64/80	lb	50		600 00
CC 105	1/2" galv	lb	24		96 00
CC 111	5/8"	lb	455		227 50
CC 115	3/4" blk	lb	24		484 10
CC 129	7/8" 32c	lb	76		570 00
CC 201	1" steel	lb	300		335 00
CF 103	5/8" rubber plug 5/4"	ea	1		105 00
CF 251	plug 3/4"	ea	1		250 00
CF 1921	5/8" plug	ea	1		215 00
CF 1057	7/8"	ea	1		550 00
CC 155	1/2" steel II	lb	300		765 00
CC 100	1/2" galv	lb	45		170 00
CC 101	1/2" galv	lb	80		360 00
CC 113	1/2" blk	ea	274		438 40
CC 205	1/2" galv 4' x 4'	ea	1		2,520 00
CC 240	1/2" galv	ea	120		210 00
CC 504	1/2" galv 11' x 20'	ea	1		250 00
CC 508	1/2" galv	ea	1		175 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL

Thank you DLS 3074.71

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>UAL-ENERGY</i>	Lease No.	Date <i>08-23-11</i>
Lease <i>South Maddix</i>	Well # <i>1-3</i>	
Field Order # <i>4792</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>
Type Job <i>CDW 5 1/2 Logging</i>	Formation	Depth <i>4451'</i>
		County <i>BARRER</i>
		State <i>KS</i>
		Legal Description <i>3-31-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>4451</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>105</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>1732'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>19831</i>	<i>19862</i>				
Driver Names	<i>Sullivan</i>	<i>Lowe</i>	<i>Hunter</i>						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>5:45 AM</i>					<i>on loc safety meeting</i>
					<i>Run 117 5 1/2 15.5 csg.</i>
					<i>cont. 1.3, 5, 7, 10 BASKET #6</i>
					<i>CASING SET 4451' LTD. 4465'</i>
<i>8:55</i>					<i>CASING ON BOTTOM</i>
<i>9:05</i>					<i>Hook Rig to circ.</i>
<i>9:55</i>	<i>200</i>		<i>12</i>	<i>3</i>	<i>St Super Flush</i>
			<i>5</i>		<i>SPACE</i>
			<i>24</i>	<i>5.5</i>	<i>mix cont 100 slk AA-2 cont @ 153 pp</i>
					<i>cont mix ed. Shut down wash, pump, hose</i>
					<i>Release Plug</i>
				<i>6</i>	<i>St Drop</i>
	<i>250</i>		<i>83</i>		<i>lift PSI</i>
	<i>500</i>		<i>95</i>	<i>4.</i>	<i>slow Rate</i>
<i>1040</i>	<i>1700</i>		<i>105</i>	<i>4.0</i>	<i>plug down</i>
			<i>14</i>		<i>plug R.H. AND 07.4</i>
<i>11:00</i>	<i>0</i>				<i>500 Complete</i>
					<i>Thank you's</i>

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