



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**QUALITY OILWELL CEMENTING, INC.**

PO Box 32 - 740 West Wichita Ave, Russell KS 67665

Phone: 785-324-1041 fax: 785-483-1087

Email: cementing@ruraltel.net

Date: 8/6/2011  
 Invoice # 5121

P.O.#:

Due Date: 9/5/2011

Division: Russell

# Invoice

**Contact:**  
 KAHAN & ASSOCIATES  
**Address/Job Location:**  
 KAHAN & ASSOCIATES  
 P.O. BOX 700780  
 TULSA OK 74170

**Reference:**  
 FRED OESER 6

**Description of Work:**  
 SURFACE JOB

RECEIVED  
 AUG 11 2011  
 KAHAN & ASSOCIATES

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 950.65	No				
Common-Class A	180	\$ 2,286.25	Yes				
Bulk Truck Matl-Material Service Charge	190	\$ 395.62	No				
Pump Truck Mileage-Job to Nearest Camp	31	\$ 322.09	No				
Calcium Chloride	7	\$ 274.45	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	31	\$ 188.48	No				
Premium Gel (Bentonite)	3	\$ 50.85	Yes				

**Invoice Terms:**

Net 30

SubTotal: \$ 4,468.38  
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (670.26)

SubTotal for Taxable Items:	\$ 2,219.82
SubTotal for Non-Taxable Items:	\$ 1,578.31
Total:	\$ 3,798.13
Tax:	\$ 162.05

7.30% Barton County Sales Tax

**Thank You For Your Business!**

**Amount Due: \$ 3,960.17**  
**Applied Payments:**  
**Balance Due: \$ 3,960.17**

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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Approved  
 8-11-11

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5121

Date	8-3-11	Sec.	19	Twp.	16	Range	11	County	Barton	State	Ks	On Location		Finish	12:45 PM
Lease	Fried oeser	Well No.	#6	Location Beaver, Ks - E to stop sign, 2E											
Contractor	Royal Rig #2	Owner 2W, 1/2 E 5/5										To Quality Oilwell Cementing, Inc.			
Type Job	Surface	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/4"	T.D.	389'	Charge To Kahan + Associates, Inc.											
Csg.	8 5/8"	Depth	389'	Street											
Tbg. Size		Depth		City											
Tool		Depth		State											
Cement Left in Csg.	15'	Shoe Joint	15'	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line		Displace	23 3/4 BLS	Cement Amount Ordered 180 sx Common 3% CL											

**EQUIPMENT**

Pumptrk	1	No.	Cementer Helper	Cisco	2% Gel
Bulktrk	14	No.	Driver	Matt	Common 180
Bulktrk	p.u.	No.	Driver	Rick	Poz. Mix
			Driver		Gel. 3

**JOB SERVICES & REMARKS**

Remarks:	Cement did Circulate	Calcium	7
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	190
		Mileage	

RECEIVED  
AUG 11 2011  
KAHAN & ASSOCIATES

**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	Surface
Mileage	31

X Signature *Don Budz*

Tax  
Discount  
Total Charge



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 8/13/2011  
 Invoice # 5129

P.O.#:

Due Date: 9/12/2011

Division: *Russell*

# Invoice

**Contact:**  
 KAHAN & ASSOCIATES  
**Address/Job Location:**  
 KAHAN & ASSOCIATES  
 P.O. BOX 700780  
 TULSA OK 74170

RECEIVED

AUG 18 2011

KAHAN & ASSOCIATES

**Reference:**  
 FRED OESE R6

COPY

**Description of Work:**  
 PROD LONG STRING

08/09/2011

**Services / Items Included:**

Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor	\$ 963.85	No	5 1/2" Regular Guide Shoes	1	\$152.00	Yes
Common-Class A	\$ 2,897.50	Yes	5 1/2" Top Rubber Plug	1	\$65.44	Yes
Gilsonite	\$ 1,781.25	Yes				
Bulk Truck Matl-Material Service Charge	\$ 536.22	No				
5 1/2" Basket	\$ 485.56	Yes				
5 1/2" Turbolizer	\$ 428.56	Yes				
Mud Clear	\$ 390.56	Yes				
Pump Truck Mileage-Job to Nearest Camp	\$ 326.57	No				
Salt (Fine)	\$ 279.98	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	\$ 191.10	No				
5 1/2" AFU Insert	\$ 168.89	Yes				

**Invoice Terms:**

Net 30

SubTotal: \$ 8,667.46

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,300.12)

SubTotal for Taxable Items: \$ 5,652.27

SubTotal for Non-Taxable Items: \$ 1,715.08

Total: \$ 7,367.34

Tax: \$ 412.62

7.30% Barton County Sales Tax

**Thank You For Your Business!**

**Amount Due: \$ 7,779.96**

**Applied Payments:**

**Balance Due: \$ 7,779.96**

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5129

Date	8-09-11	Sec.	17	Twp.	16	Range	11	County	Barton	State	Ks	On Location		Finish	8:15 AM
Lease	Fred Oeser		Well No.	6		Location Beavers, Ks - SE, 2N, 2E, S/S									
Contractor	Loyal Drilling Rig #2					Owner									
Type Job	production					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8"		T.D.	3340'		Charge To Kahan & Associates									
Csg.	5 1/2" 15,50#		Depth	3327.18'		Cement Left in Csg. 28.41									
Tbg. Size			Depth			Shoe Joint 28.41'									
Tool			Depth			Displace BLS									
EQUIPMENT												Cement Amount Ordered 22.5 sk Common 10% Salt			
Pumptrk	1	No.	Cementor	Cisco		5% Gilsomite									
Bulktrk	14	No.	Driver	Matt		Common 22.5									
Bulktrk		No.	Driver	Rick		500 gal mud Clear 48									
JOB SERVICES & REMARKS												RECEIVED			
Remarks:												AUG 18 2011			
Rat Hole 30 SX												KAHAN & ASSOCIATES			
Mouse Hole 15 SX															
Centralizers 22, 2, 4, 6, 8, 10, 12															
Baskets 4, 13															
D/V or Port Collar															
pipe on bottom, break Circulation															
pump 500 gal mud Clear 48															
shut down plug Rat hole w/30 SX															
plug mousehole w/15 SX															
Hook to 5 1/2" casing + mix 180#															
Cement. shot down, wash up															
pump + lines, Hook to casing															
+ displaced with 78 BLS @ 1120															
Land plug to 1000#															
Lift pressure 650#															
Released + Held.															
												Pumptrk Charge prod Long Storage			
												Mileage 31			
												Tax			
												Discount			
												Total Charge			
X Signature John Klug															

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

December 01, 2011

David M. Wilson  
Kahan and Associates, Inc  
PO BOX 700780  
TULSA, OK 74170-0780

Re: ACO1  
API 15-009-25590-00-00  
Fred Oeser 6  
NW/4 Sec.17-16S-11W  
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
David M. Wilson