



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1063369

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Jeserich 1-8
Doc ID	1063369

Tops

Name	Top	Datum
Heebner	3883	-1010
Lansing	3923	-1050
Stark Shale	4163	-1290
Hushpuckney	4199	-1326
Base KC	4243	-1370
Marmaton	4286	-1413
Pawnee	4368	-1495
Ft. Scott	4398	-1525
Johnson	4491	-1618
Morrow	4520	-1647
Basal Penn	4551	-1678
Mississippian	4555	-1682

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 14, 2011

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: ACO1
API 15-063-21942-00-00
Jeserich 1-8
NW/4 Sec.08-14S-31W
Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Schweikert



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 244055

Invoice Date: 09/14/2011 Terms: 20/20/30,n/30

Page 1

LARIO OIL & GAS
301 S. MARKET ST.
WICHITA KS 67202
(316)265-5611

JESSERICH 1-8
28187
8-14S-31W
09-01-2011
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	16.8000	2520.00
1102	CALCIUM CHLORIDE (50#)	423.00	.8400	355.32
1118B	PREMIUM GEL / BENTONITE	282.00	.2400	67.68
4432	8 5/8" WOODEN PLUG	1.00	.0000	.00

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-588.60
9999-130	CASH DISCOUNT	-297.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1025.00	1025.00
463 EQUIPMENT MILEAGE (ONE WAY)	10.00	5.00	50.00
463 MIN. BULK DELIVERY	1.00	410.00	410.00

APR 11-217
BCP

GC	Exp	File	OK TO PAY
KG	SEP 19 2011		DB
HY			MM
PV	RF	GV	SF
OD			DM

Amount Due 4664.91 if paid after 10/14/2011

Parts:	2943.00	Freight:	.00	Tax:	189.53	AR	3731.93
Labor:	.00	Misc:	.00	Total:	3731.93		
Subt:	-885.60	Supplies:	.00	Change:	.00		

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 28187

LOCATION Dukey

FOREMAN Fuzz4

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-1-11	4793	Jesserich 1-8	8	145	31W	Gove
CUSTOMER Lario Oil + Gas			OAWAY 205 2E-4N 1E. 5+6W			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			463	Josh G		
STATE			439	Cody R		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 224' CASING SIZE & WEIGHT 8 5/8 23#
 CASING DEPTH 224' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 13.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Duke #4, Rig up + circulate. Mix
150 SKS Class 'A' 3% cc 2% gel. Drop plug and displace
13 1/4 BBL. Cement did circulate approx 6 BBLs to bit

Thanks Fuzz4 + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1025 ⁰⁰	1025 ⁰⁰
5406	10	MILEAGE	5 ⁰⁰	50 ⁰⁰
5407		Tow Mileage Delivery (min)	410 ⁰⁰	410 ⁰⁰
11045	150 SKS	Class 'A' cement	16 ⁸⁰	2520 ⁰⁰
1102	423#	Calcium Chloride	.84	355 ³²
1118B	282#	Bentonite	.24	67 ⁶⁸
4432	1	8 5/8 plug	96 ⁰⁰	W/C
		subtotal		4428 ⁰⁰
		less 20% disc		
		subtotal		3542 ⁴⁰
		AS per bid		
		244055		
		SALES TAX		189 ⁵³
		ESTIMATED TOTAL		3731.93

Ravin 3737

AUTHORIZATION Rich Wheeler TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 244125

Invoice Date: 09/14/2011 Terms: 20/20/30,n/30

Page 1

LARIO OIL & GAS
301 S. MARKET ST.
WICHITA KS 67202
(316)265-5611

JESSERICH1-8
28209
8-14S-31W
09-11-2011
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	165.00	21.4800	3544.20
1131	60/40 POZ MIX	700.00	14.3500	10045.00
1118B	PREMIUM GEL / BENTONITE	4816.00	.2400	1155.84
1110A	KOL SEAL (50# BAG)	825.00	.5300	437.25
1107	FLO-SEAL (25#)	175.00	2.6600	465.50
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	342.0000	342.00
4453	4 1/2" LATCH DOWN PLUG	1.00	465.0000	465.00
4103	CEMENT BASKET 4 1/2"	1.00	261.0000	261.00
4129	CENTRALIZER 4 1/2"	9.00	46.0000	414.00
4276	DV TOOL SIZE 4 1/2" (STA	1.00	4200.0000	4200.00

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-4365.96
9999-130	CASH DISCOUNT	-699.64

Description	Hours	Unit Price	Total
463 SINGLE PUMP	1.00	2850.00	2850.00
463 EQUIPMENT MILEAGE (ONE WAY)	10.00	5.00	50.00
463 TON MILEAGE DELIVERY	1.00	598.20	598.20

APC 11-217

ACP

CC	Exp	File	OK	PAY
KG	SEP 19 2011	DR		
HY		MM		
PV		DM		
CO				

Amount Due 27085.29 if paid after 10/14/2011

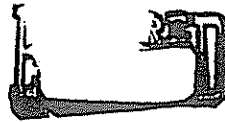
Parts:	21829.79	Freight:	.00	Tax:	1405.84	AR	21668.23
Labor:	.00	Misc:	.00	Total:	21668.23		
Sublt:	-5065.60	Supplies:	.00	Change:	.00		

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 28209
LOCATION Oakley
FOREMAN Fuzz4

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
9-11-11	4793	Jessiah 1-8	8	145	31W	Gove																				
CUSTOMER Lario Oil + Gas			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>DAVE</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Cody R.</td> <td></td> <td></td> </tr> <tr> <td>528</td> <td>Damon M</td> <td></td> <td></td> </tr> <tr> <td>460</td> <td>Cory D</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	DAVE			439	Cody R.			528	Damon M			460	Cory D		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
463	DAVE																									
439	Cody R.																									
528	Damon M																									
460	Cory D																									
MAILING ADDRESS 1093 Box																										
CITY Garden City	STATE KS	ZIP CODE 67846																								
JOB TYPE <u>2-stage</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>4650'</u>	CASING SIZE & WEIGHT <u>4 1/2</u>																							
CASING DEPTH <u>4641</u>	DRILL PIPE	TUBING	OTHER <u>DU @ 2369'</u>																							
SLURRY WEIGHT <u>13.8-12</u> , SLAG VOL <u>1.42-1.89</u> WATER gal/sk <u>6.7-10.8</u> CEMENT LEFT in CASING <u>22'</u>																										
DISPLACEMENT <u>35.7-37.6</u> DISPLACEMENT PSI <u>700-700</u> MIX PSI _____ RATE _____																										

REMARKS: Safety meeting on DuRet 4. Pick up and circulate. Float equip as follows - Float shoe + hatchdown - shoe Jt. Cost 57, 86, 89, 92, 95, 98, 101-104-107 Basket Top of SG DU-SS & Pump S BBL water, 500 gal flush S&B water mix 165 sks OWC 5% G.Ls/sk wash pump & lines Drop plus and displace 35.7 water, 37.6 mud lit press 700' and 1400' float hold Drop DU Bomb open tool @ 600' Cyclic 3 hrs. Pump S BBL water mix 30 sks in RH, mix 670 sks lit 1 1/2% flo-seal. Wash pump & lines Drop plus and displace 37 3/4 BBL lit press 700' close DU Tool @ 1800' cement circulated 20 BBLs to pit.

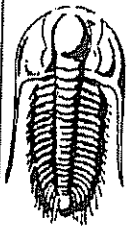
Thanks Fuzz4 crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	2850 ⁰⁰	2850 ⁰⁰
5406	10 miles	MILEAGE	5 ⁰⁰	50 ⁰⁰
5407A	37.86 ton	Ton Mileage Delivery	1 ⁵⁸	598 ²⁰
1126	165 sks	OWC	21 ⁴²	3544 ²⁰
1131	700 sks	60/40 pos	14 ³⁵	10045 ⁰⁰
1118B	4816 #	Bentonite	24	1155 ⁸⁴
1110A	825 #	120-seal	53	437 ²⁵
1107	175 #	210-seal	266	465 ⁵⁰
1146	500 Gal	Mud Flush	1 ⁰⁰	500 ⁰⁰
4161	1	4 1/2 - RTU Float shoe	342 ⁰⁰	342 ⁰⁰
4453	1	4 1/2 - hatchdown Assy	465 ⁰⁰	465 ⁰⁰
4103	1	4 1/2 - Basket	261 ⁰⁰	261 ⁰⁰
4129	9	4 1/2 - Centralizers	46 ⁰⁰	414 ⁰⁰
W	1	4 1/2 - DU Tool	4200 ⁰⁰	4200 ⁰⁰
		subtotal		25327 ⁹⁴
		less 2090 disc		5065 ⁶⁰
				20262 ³⁴
		244125	SALES TAX	1405 ⁸⁴
			ESTIMATED TOTAL	21668 ²³

Ravin 3737

AUTHORIZATION [Signature] TITLE Superintendent DATE 9-11-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.
301 E Market Street
Wichita, Ks 67202
ATTN: Tim Lauer

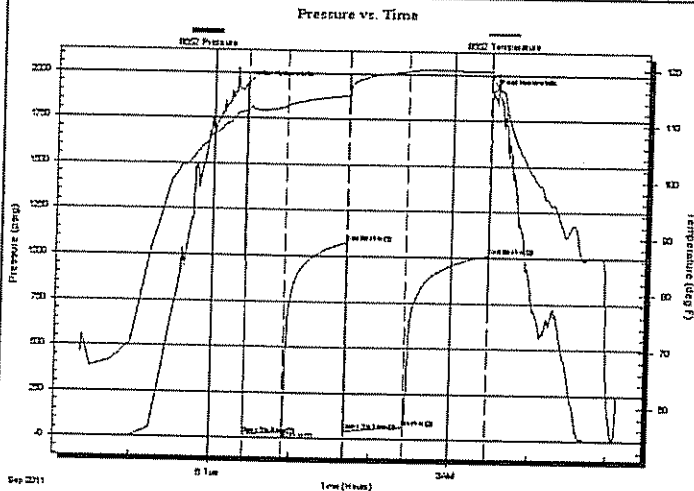
Jeserich 1-8
8 14s 31w Gove, Ks
Job Ticket: 43646 DST#: 1
Test Start: 2011.09.05 @ 22:22:00

GENERAL INFORMATION:

Formation: **Lansing D**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 00:25:15
Time Test Ended: 05:07:30
Interval: **3994.00 ft (KB) To 4020.00 ft (KB) (TVD)**
Total Depth: **4020.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Bradley Walter**
Unit No: **40**
Reference Elevations: **2873.00 ft (KB)**
2864.00 ft (CF)
KB to GRVCF: **9.00 ft**

Serial #: 8652 **Inside**
Press@RunDepth: **67.05 psig @ 3995.00 ft (KB)**
Start Date: **2011.09.05** End Date: **2011.09.06** Capacity: **8000.00 psig**
Start Time: **22:22:05** End Time: **05:07:29** Last Calib.: **2011.09.06**
Time On Btrm: **2011.09.06 @ 00:24:45**
Time Off Btrm: **2011.09.06 @ 03:29:15**

TEST COMMENT: IF: 4" Blow.
IS: No return.
FF: 3" Blow.
FS: No return.



PRESSURE SUMMARY

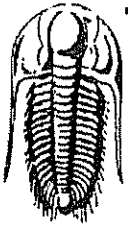
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1934.79	111.95	Initial Hydro-static
1	17.87	111.32	Open To Flow (1)
30	35.86	112.99	Shut-In(1)
76	1073.60	115.03	End Shut-In(1)
77	41.19	114.86	Open To Flow (2)
121	67.05	119.38	Shut-In(2)
183	1008.62	119.54	End Shut-In(2)
185	1907.35	118.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	mcw 25m 75w (oil spots)	1.12

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Jeserich 1-8

301 E Market Street
Wichita, Ks 67202

8 14s 31w Gove, Ks

Job Ticket: 43646

DST#: 1

ATTN: Tim Lauer

Test Start: 2011.09.05 @ 22:22:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 36000 ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.40 in ²	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2400.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	mcw 25m 75w (oil spots)	1.122

Total Length: 80.00 ft Total Volume: 1.122 bbl

Num Fluid Samples: 0

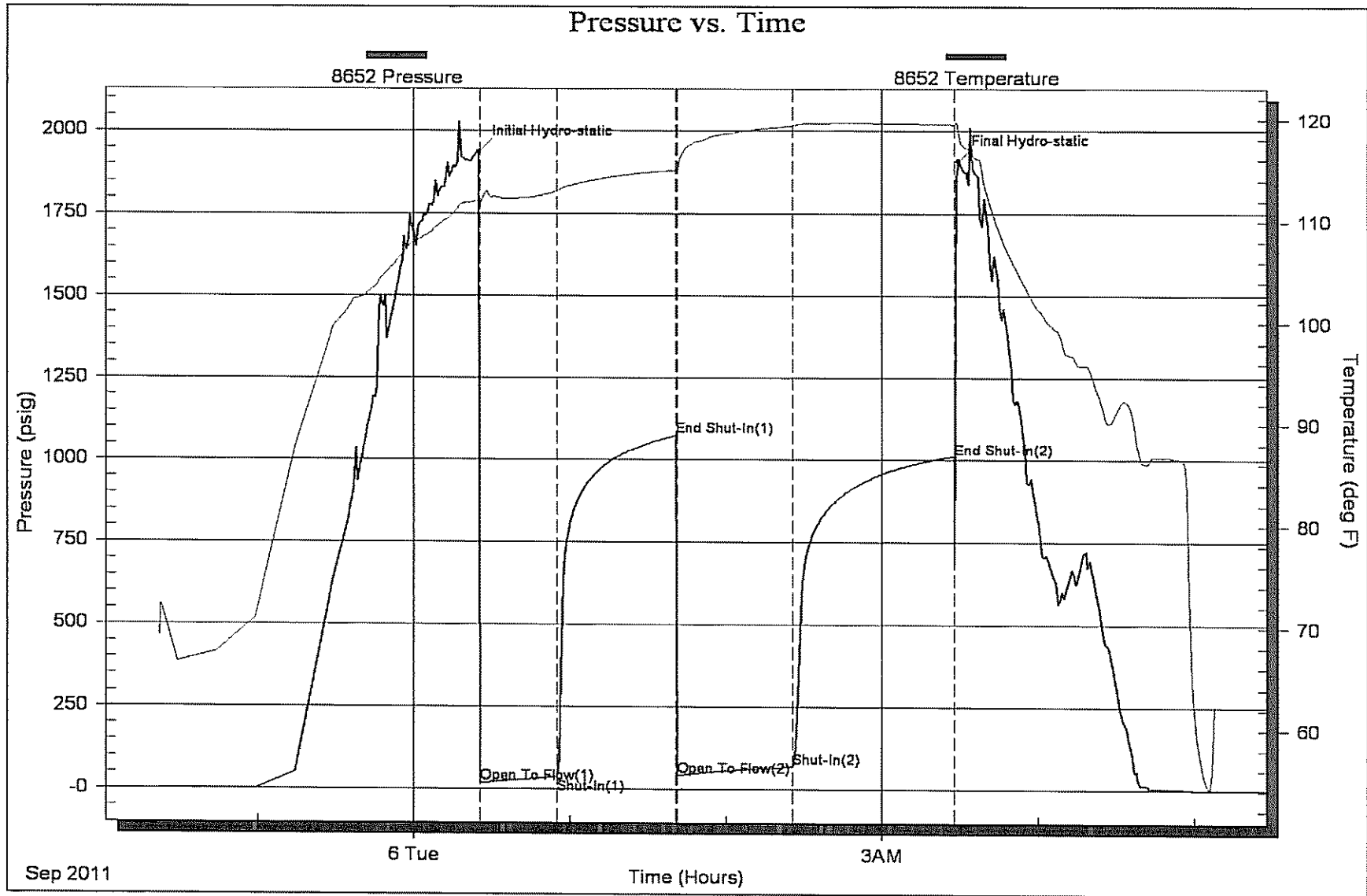
Num Gas Bombs: 0

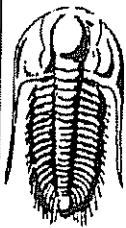
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is.220 @ 61 = 36000ppm





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.
301 E Market Street
Wichita, Ks 67202
ATTN: Tim Lauer

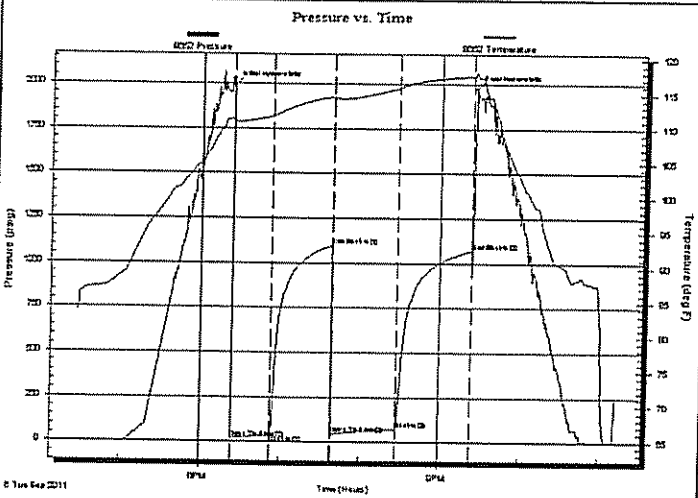
Jeserich 1-8
8 14s 31w Gove, Ks
Job Ticket: 43647 DST#: 2
Test Start: 2011.09.06 @ 16:27:00

GENERAL INFORMATION:

Formation: **Lansing H**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 18:24:00
Time Test Ended: 23:12:45
Test Type: **Conventional Bottom Hole**
Tester: **Bradley Walter**
Unit No: **40**
Interval: **4070.00 ft (KB) To 4105.00 ft (KB) (TVD)**
Total Depth: **4105.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Reference Elevations: **2873.00 ft (KB)**
2864.00 ft (CF)
KB to GR/CF: **9.00 ft**

Serial #: 8652 Inside
Press@RunDepth: **73.40 psig @ 4071.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.09.06** End Date: **2011.09.06** Last Calib.: **2011.09.06**
Start Time: **16:27:05** End Time: **23:12:44** Time On Blmt: **2011.09.06 @ 18:23:45**
Time Off Blmt: **2011.09.06 @ 21:25:15**

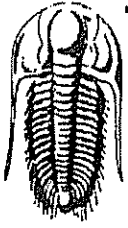
TEST COMMENT: IF: 4 1/2" blow.
ISI: No return.
FF: 3" blow.
FSI: No return.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1988.36	111.46	Initial Hydro-static
1	18.65	110.58	Open To Flow (1)
30	38.47	111.75	Shut-In(1)
75	1096.13	114.60	End Shut-In(1)
75	46.92	113.97	Open To Flow (2)
124	73.40	115.81	Shut-In(2)
180	1068.56	117.61	End Shut-In(2)
182	1975.96	118.15	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
125.00	mcw 30m 70w (2" free oil on top)	1.75

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.
301 E Market Street
Wichita, Ks 67202
ATTN: Tim Lauer

Jeserich 1-8
8 14s 31w Gove, Ks
Job Ticket: 43647 **DST#: 2**
Test Start: 2011.09.06 @ 16:27:00

Mud and Cushion Information

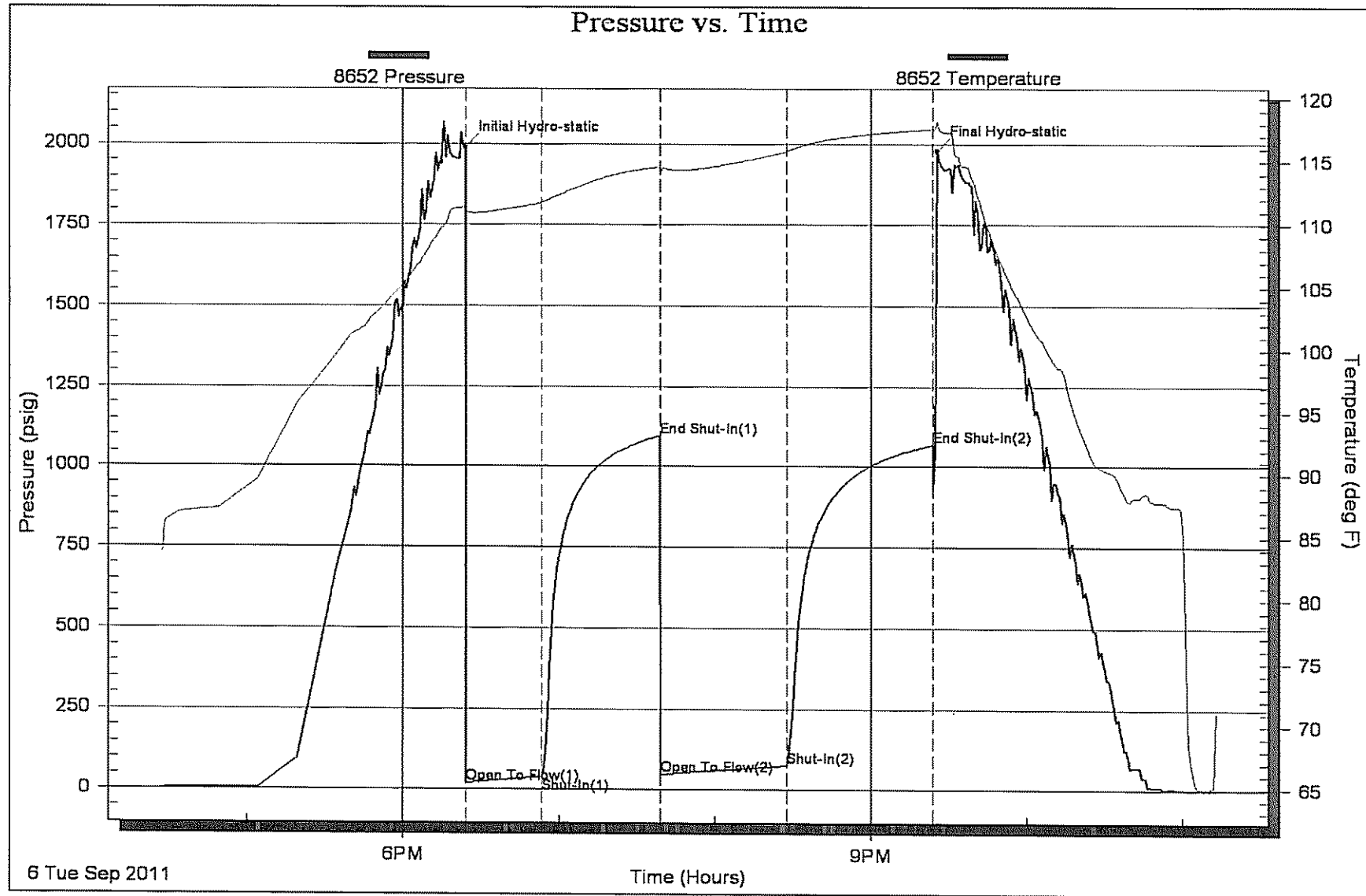
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	mcw 30m 70w (2" free oil on top)	1.753

Total Length: 125.00 ft Total Volume: 1.753 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.
301 E Market Street
Wichita, Ks 67202
ATTN: Tim Lauer

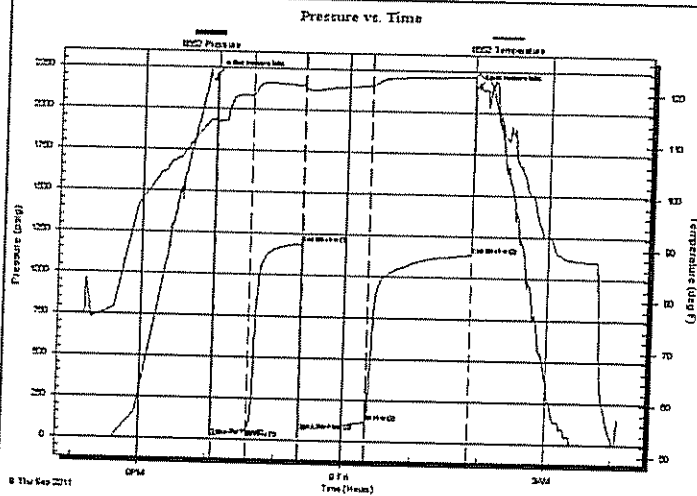
Jeserich 1-8
8 14s 31w Gove, Ks
Job Ticket: 43648 DST#: 3
Test Start: 2011.09.08 @ 20:09:00

GENERAL INFORMATION:

Formation: **Jhonsen - Cherokee**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 22:04:45
Time Test Ended: 04:05:45
Interval: **4445.00 ft (KB) To 4520.00 ft (KB) (TVD)**
Total Depth: **4520.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Bradley Walter**
Unit No: **40**
Reference Elevations: **2873.00 ft (KB)**
2864.00 ft (CF)
KB to GR/CF: **9.00 ft**

Serial #: **8652** Inside
Press@RunDepth: **117.34 psig @ 4445.00 ft (KB)**
Start Date: **2011.09.08** End Date: **2011.09.09**
Start Time: **20:09:05** End Time: **04:05:44**
Capacity: **8000.00 psig**
Last Calib.: **2011.09.09**
Time On Blm: **2011.09.08 @ 22:04:30**
Time Off Blm: **2011.09.09 @ 01:52:00**

TEST COMMENT: IF: BOB @ 20 minutes.
IS: No return.
FF: BOB @ 22 minutes.
FSI: Surface blow, died @ 25 minutes.



PRESSURE SUMMARY

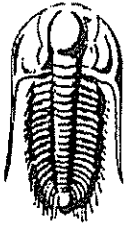
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2208.51	114.53	Initial Hydro-static
1	19.08	113.32	Open To Flow (1)
31	57.47	119.17	Shut-In(1)
77	1191.07	121.20	End Shut-In(1)
77	61.77	120.86	Open To Flow (2)
136	117.34	121.36	Shut-In(2)
227	1139.88	123.21	End Shut-In(2)
228	2152.06	123.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
270.00	gmco 30g 25m 45o	3.79
0.00	340 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Jeserich 1-8

301 E Market Street
Wichita, Ks 67202

8 14s 31w Gove, Ks

ATTN: Tim Lauer

Job Ticket: 43648

DST#: 3

Test Start: 2011.09.08 @ 20:09:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API: 25 deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume: bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

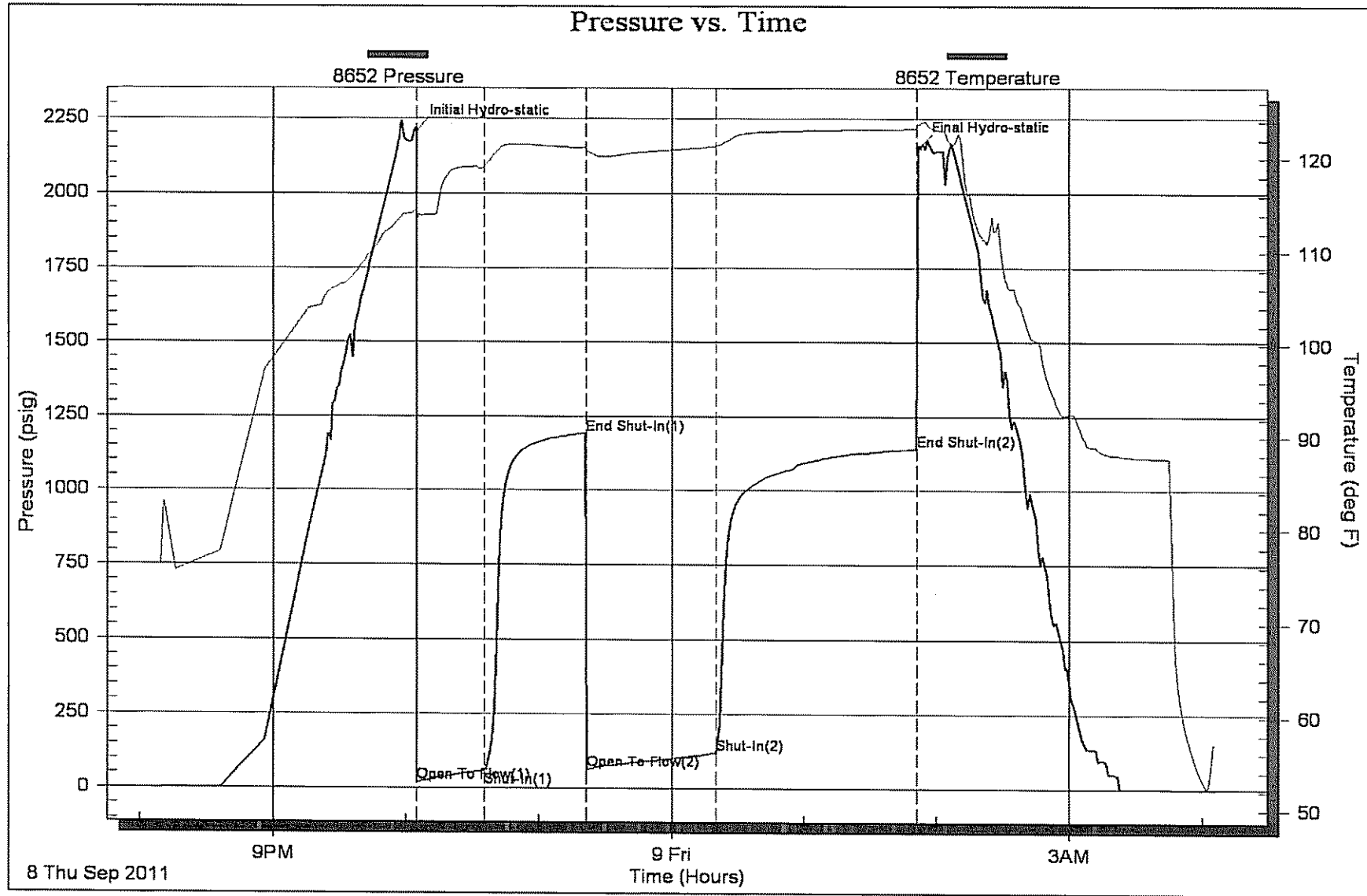
Length ft	Description	Volume bbl
270.00	gmco 30g 25m 45o	3.787
0.00	340 GIP	0.000

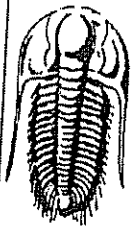
Total Length: 270.00 ft Total Volume: 3.787 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: API is 25 @ 60 = 25





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.
301 E Market Street
Wichita, Ks 67202
ATTN: Tim Lauer

Jeserich 1-8
8 14s 31w Gove, Ks
Job Ticket: 43649 DST#: 4
Test Start: 2011.09.09 @ 15:44:00

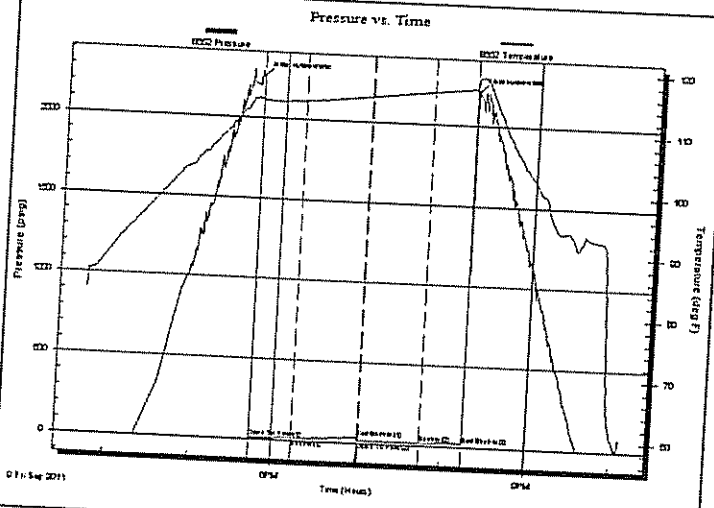
GENERAL INFORMATION:

Formation: **Marrow - Miss**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 17:43:45
Time Test Ended: 22:06:30
Interval: **4520.00 ft (KB) To 4570.00 ft (KB) (TVD)**
Total Depth: **4570.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole**
Tester: **Bradley Walter**
Unit No: **40**
Reference Elevations: **2873.00 ft (KB)**
2864.00 ft (CF)
KB to GR/CF: **9.00 ft**

Serial #: 8652 **Inside**
Press@RunDepth: **19.73 psig @ 4521.00 ft (KB)**
Start Date: **2011.09.09** End Date: **2011.09.09** Capacity: **8000.00 psig**
Start Time: **15:44:05** End Time: **22:06:29** Last Calib.: **2011.09.09**
Time On Blrm: **2011.09.09 @ 17:43:30**
Time Off Blrm: **2011.09.09 @ 20:16:45**

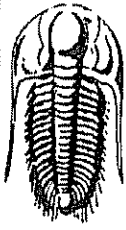
TEST COMMENT: IF: Surface blow, died @ 10 minutes.
IS: No return.
FF: No blow.
FS: No return.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2258.08	114.25	Initial Hydro-static
1	15.67	113.41	Open To Flow (1)
31	16.39	114.14	Shut-In(1)
77	38.99	115.22	End Shut-In(1)
78	16.18	115.21	Open To Flow (2)
122	19.73	116.37	Shut-In(2)
152	22.61	117.09	End Shut-In(2)
154	2210.21	118.95	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	Mud 100m (oil spots)	0.07

Gas Rates			
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.
301 E Market Street
Wichita, Ks 67202
ATTN: Tim Lauer

Jeserich 1-8
8 14s 31w Gove, Ks
Job Ticket: 43649 DST#: 4
Test Start: 2011.09.09 @ 15:44:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud 100m (oil spots)	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

