



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1063587

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 19, 2011

Leon Rodak
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: ACO1
API 15-203-20164-00-00
Graff 1-1
SE/4 Sec.01-20S-35W
Wichita County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

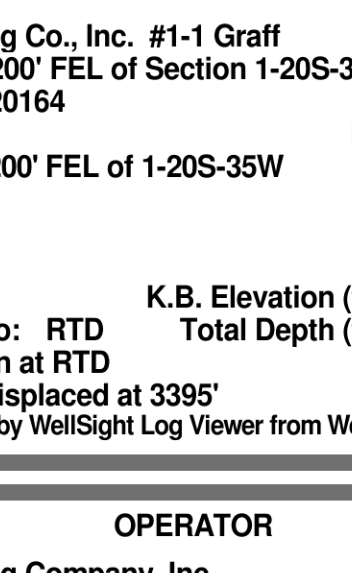
Respectfully,
Leon Rodak

MDCI Graff #1-1 2200' FSL 2200' FEL Sec. 1-T20S-R35W 3146' KB							MDCI Minnix #1-7 900' FNL 335' FWL Sec. 7-T20S-R34W 3140' KB	
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	2327	+819	-10	2325	+821	-8	2311	+829
B/Anhydrite	2340	+806	-6	2338	+808	-4	2328	+812
Topeka	3735	-589	-1	3736	-590	-2	3728	-588
Heebner	4009	-863	-4	4006	-860	-1	3999	-859
Lansing	4059	-913	-4	4058	-912	-3	4049	-909
Stark	4360?	-1214	+5	4366	-1220	-1	4359	-1219
BKC	4468	-1322	-3	4468	-1322	-3	4459	-1319
Pawnee	4626	-1480	-6	4628	-1482	-8	4614	-1474
Ft. Scott	4665	-1519	-4	4666	-1520	-5	4655	-1515
Johnson							4738	-1598
Mississippi				4937	-1791	-3	4928	-1788
RTD	5090						5080	
LTD				5090			5082	



WESLEY D. HANSEN Consulting Petroleum Geologist
 212 N. Market, Suite 257, Wichita, KS 67202
 Office: 316-267-7313 Cellular: 316-772-6188

**KGS
 AAPG
 Kansas License #418**



**Scaled #1-20S-35W Interval
 Measured Depth Log**

Well Name: Murfin Drilling CO., Inc. #1-1-20S-35W
 Location: 2200' FSL, 2200' FEL of Section 1-20S-35W Wichita, County, KS
 License Number: AP1 15-203-20164
 Spud Date: 8-20-2011
 Surface Coordinates: 2200' FSL, 2200' FEL of 1-20S-35W
 Bottom Hole Coordinates: Vertical hole
 Ground Elevation (ft): 3135' K.B. Elevation (ft): 3146'
 Logged Interval (ft): 3600' Total Depth (ft): 5090'
 Formation: RTD
 Type of Drilling Fluid: Mississippian
 Chemical: Displaced
 Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Murfin Drilling Company, Inc.
 Address: 250 N. Water Suite 300 Wichita, KS 67202

GEOLOGIST

Name: Wesley D. Hansen
 Company: Wesley D. Hansen - Consulting Petroleum Geologist
 Address: 212 N. Market, Suite 257 Wichita, KS 67202
 Office: 316-267-7313 Cellular: 316-772-6188

COMMENTS

Contractor: Murfin Drilling Company, Inc. Rig #22
 Pusher: Kelly Wilson
 Surface Casing: 8 5/8" set at 224' w/165x Production Casing: P&A
 Mud by: MudCo - Tony Maestas was the engineer
 DST's by: Tribolite (Duk Smith & Will Maclean were the testers)
 Logs by: Log-Tech (DIL, CN-CD, MLL, BHCBS)
 Deviation Surveys: 1/4 deg @ 225'; 1/2 deg @ 1862'; 1/2 deg @ 2613'; 1 deg @ 3600'; 1 deg @ 5090'

Bit #	Size	MFG	Type	Depth Out	Footage Cut	Hours on bit
1	12 1/4"	HTC	HA116C	225'	335'	1 3/4
2	7 7/8"	HTC	DP056F	3600'	335'	28 3/4
3	7 7/8"	HTC	GX22S	5090'	1490'	85 1/2

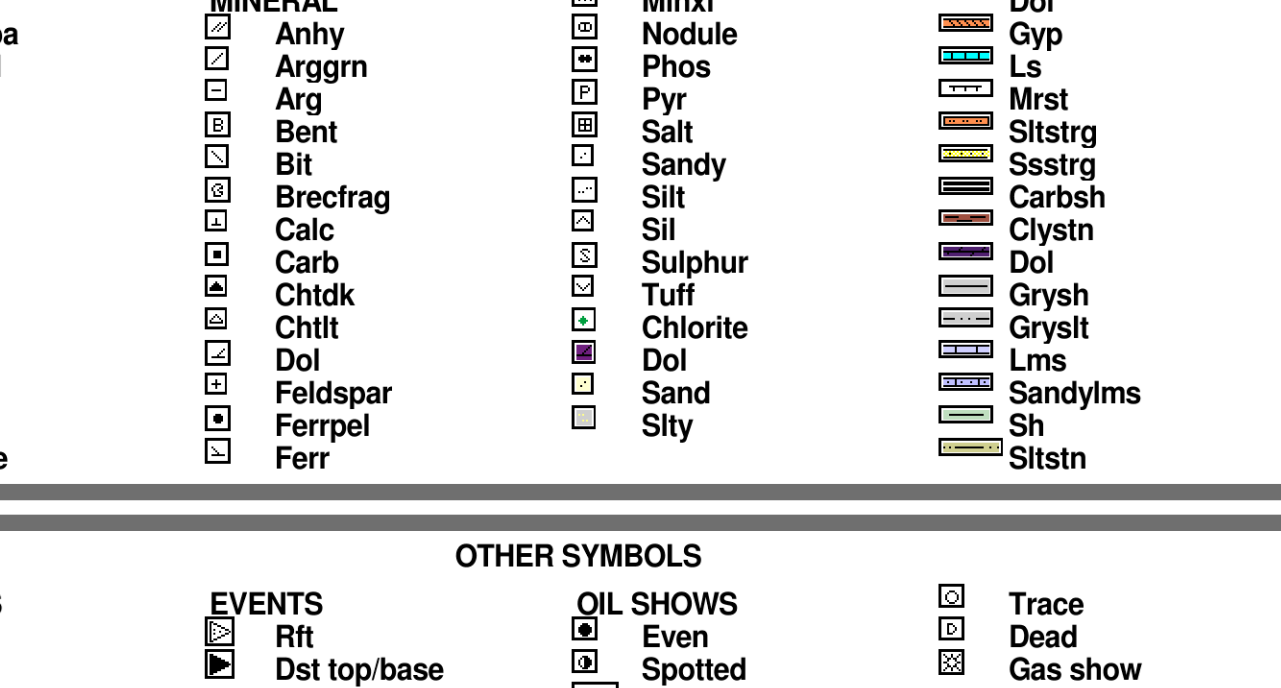
FORMATION TOPS AND STRUCTURAL COMPARISON

FORMATION	SAMPLE TOPS		LOG TOPS		COMPARISON WELL
	Depth	Datum	Depth	Datum	
Anhydrite	2327'	+819	2323'	+823	-6'
B/Anhydrite	2340'	+806	2338'	+808	-4'
Heebner Shale	3735'	-589	3736'	-589	-1'
Lansing	4009'	-863	4005'	-859	flat
Stark Shale	4059'	-913	4058'	-912	-3'
Hushpuckney Shale	4365'	-1219	4365'	-1220	-1'
BKC	4422'	-1276	4420'	-1274	-2'
Marmaton	4468'	-1322	4467'	-1321	-2'
Pawnee	4540'	-1394	4536'	-1390	-4'
Fort Scott	4626'	-1480	4626'	-1480	-6'
Cherokee Shale	4665'	-1519	4663'	-1520	-5'
Johnson	4750'	-1604	4750'	-1604	-6'
Morrow	4856'	-1710	4856'	-1710	-7'
Mississippian	4938'	-1770	4936'	-1770	-2'
RTD	5090'	-1944	5090'	-1944	

DRILLSTEM TESTS

DST No. 1 Marmaton Interval: 4571-4611'
 Times: 15-30-30-60
 Recovery: 5' Mud w/ oil spots (40m, 40m)
 60hly: 1054' W chl. 57.000
 FP: 60-286/300-571 SIP: 1189-1161
 HP: 2367-2283 BHT: 116 deg. F

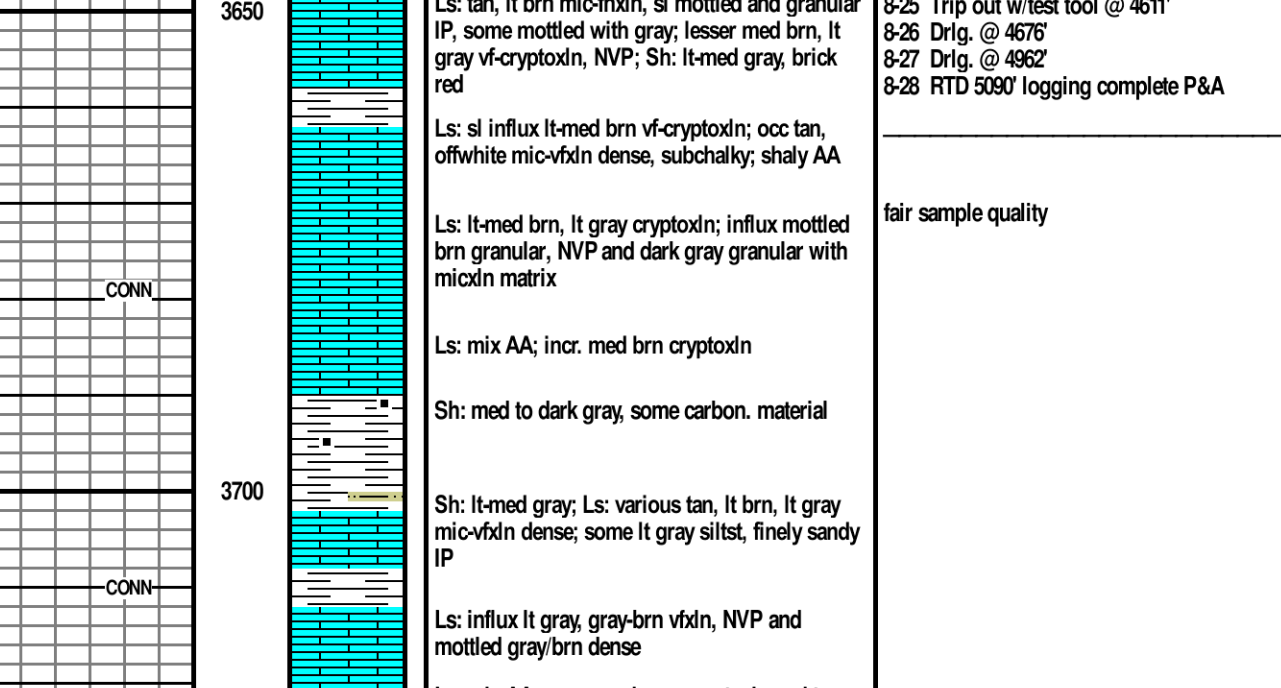
ISP: strong blow, B.O.B. in 4 minutes
 FSP: no return
 IFSP: no return
 FFSP: no return



DRILLSTEM TESTS

DST No. 2 Pawnee Interval: 4612-4657'
 Times: 30-30-30-60
 Recovery: 5' Mud w/ oil spots (40m, 40m)
 60hly: 1054' W chl. 57.000
 FP: 19-223-29 SIP: 46-799
 HP: 2392-2173 BHT: 114 deg. F

ISP: weak surface blow, died in 4 minutes
 FSP: no return
 IFSP: no return
 FFSP: no return



ROCK TYPES

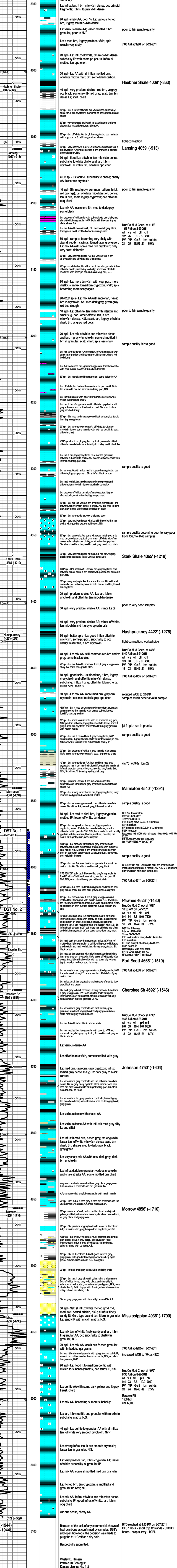
Anhy	Salt	Dol	Silysh
Int	Shale	Dol	Silydolo
Coal	Sho	Silt	Silydolo
Congl	Stgt	Siltstn	Silydolo
Dol	Stst	Siltstn	Silyls
Gyp	Carb	Siltstn	Silyls
Lmst	Csb	Siltstn	Silyls

ACCESSORIES

Plant	Glau	STRINGER
Strom	Cup	Anhy
Fuss	Hvmin	Arg
Fossil	Kaol	Bent
Oomold	Marl	Coal
	Minr	Dol
	Nodule	Gyp
	Pyro	Dol
	Sand	Mrst
	Silt	Ststgr
	Silt	Carbstn
	Silt	Crbsh
	Silphur	Dol
	Tuff	Gryst
	Chlorite	Lms
	Dol	Sandylms
	Sand	Sh
	Sity	Siltstn

OTHER SYMBOLS

Core	Rft	Oil Shows	Trace
Dst	Dst top/base	Even	Dead
		Spotted	Gas show
		Quest.	



Wesley D. Hansen
 Petroleum Geologist
 Kansas License No. 418



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

Graff #1-1

250 N. Water
Suite 300
Wichita, KS 67202
ATTN: Wes Hansen

S1-20s-35w Wichita

Job Ticket: 43667

DST#: 1

Test Start: 2011.08.24 @ 23:53:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:35:30

Time Test Ended: 08:46:49

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: 4571.00 ft (KB) To 4611.00 ft (KB) (TVD)

Reference Elevations: 3146.00 ft (KB)

Total Depth: 4611.00 ft (KB) (TVD)

3135.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8018

Inside

Press @ Run Depth: 570.68 psig @ 4575.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.08.24

End Date:

2011.08.25

Last Calib.:

2011.08.25

Start Time: 23:53:02

End Time:

08:46:49

Time On Btm:

2011.08.25 @ 02:34:10

Time Off Btm:

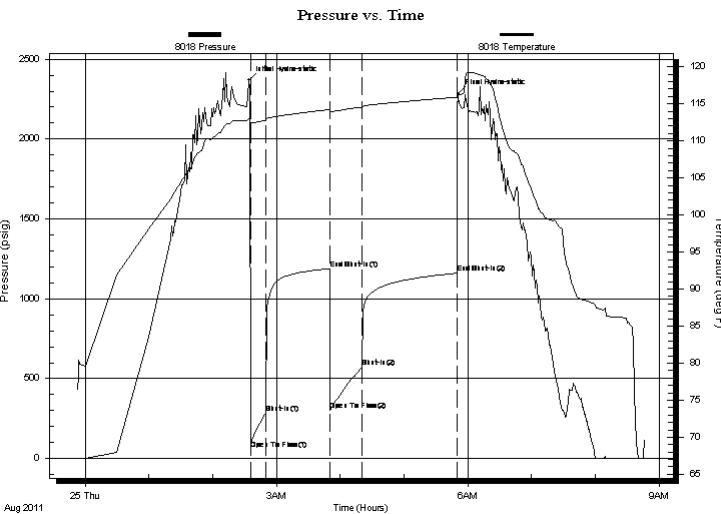
2011.08.25 @ 05:51:09

TEST COMMENT: IF: B.O.B. @ 4 min.

IS: No return.

FF: B.O.B. @ 4 1/2 min.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2367.27	113.06	Initial Hydro-static
2	60.06	111.76	Open To Flow (1)
17	286.05	112.80	Shut-In(1)
76	1189.01	114.25	End Shut-In(1)
77	300.29	113.76	Open To Flow (2)
107	570.68	114.57	Shut-In(2)
196	1160.61	115.90	End Shut-In(2)
197	2283.28	116.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	RW.:150 @ 60 Degrees F = 57000 PPM	0.00
1054.00	W 100w	12.62
102.00	MW 40m 60w Oil spots	1.43

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

Graff #1-1

250 N. Water
Suite 300
Wichita, KS 67202
ATTN: Wes Hansen

S1-20s-35w Wichita

Job Ticket: 43667

DST#: 1

Test Start: 2011.08.24 @ 23:53:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 64.00 sec/qt
Water Loss: 8.77 in³
Resistivity: ohm.m
Salinity: 4500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 0 deg API
Water Salinity: 57000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	RW:.150 @ 60 Degrees F = 57000 PPM	0.000
1054.00	W 100w	12.617
102.00	MW 40m 60w Oil spots	1.431

Total Length: 1156.00 ft Total Volume: 14.048 bbl

Num Fluid Samples: 0

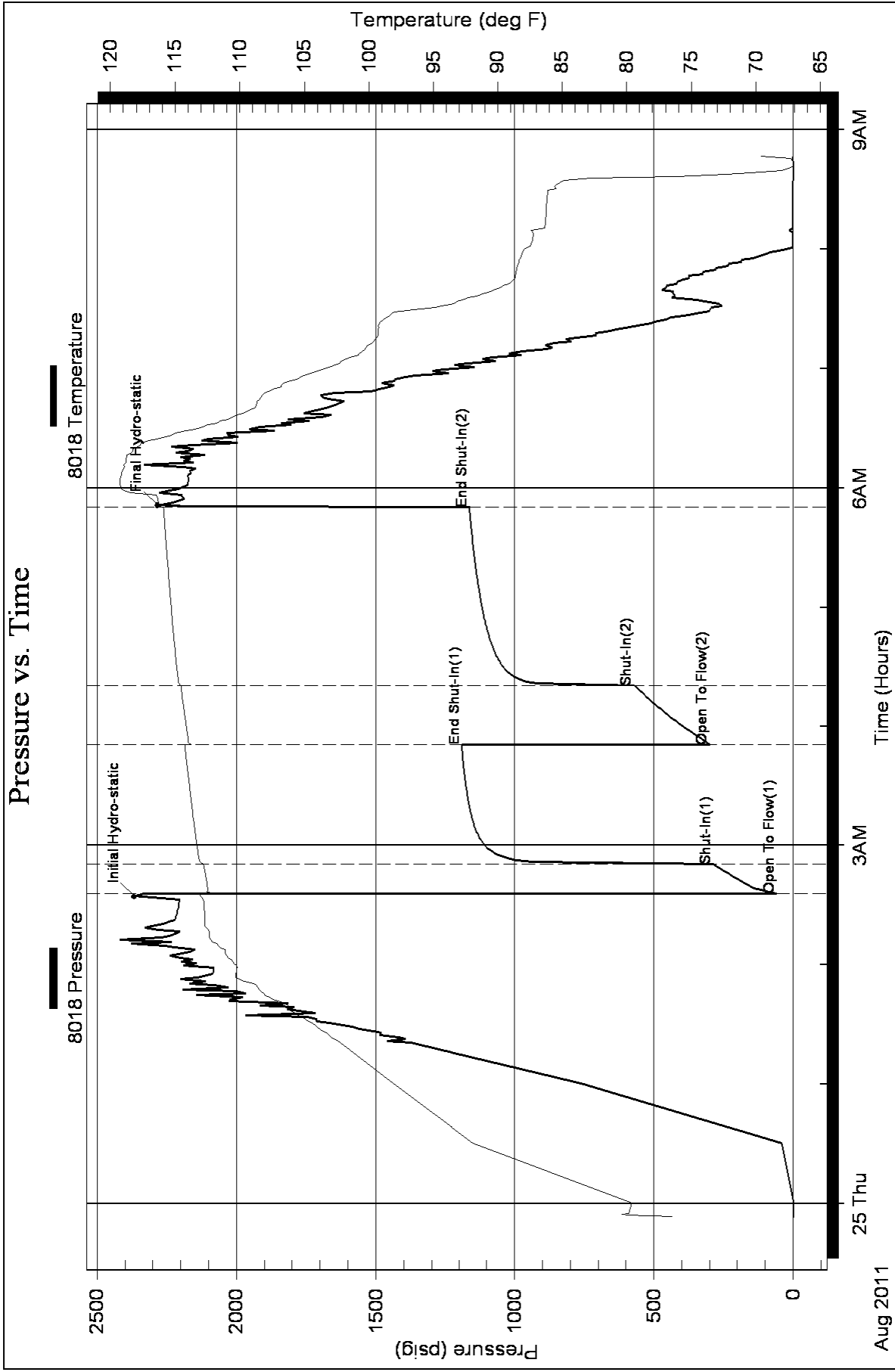
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

Graff #1-1

250 N. Water
Suite 300
Wichita, KS 67202
ATTN: Wes Hansen

S1-20s-35w Wichita

Job Ticket: 43667

DST#: 1

Test Start: 2011.08.24 @ 23:53:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:35:30

Time Test Ended: 08:46:49

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: 4571.00 ft (KB) To 4611.00 ft (KB) (TVD)

Reference Elevations: 3146.00 ft (KB)

Total Depth: 4611.00 ft (KB) (TVD)

3135.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8018

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Capacity: 8000.00 psig

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2011.08.25

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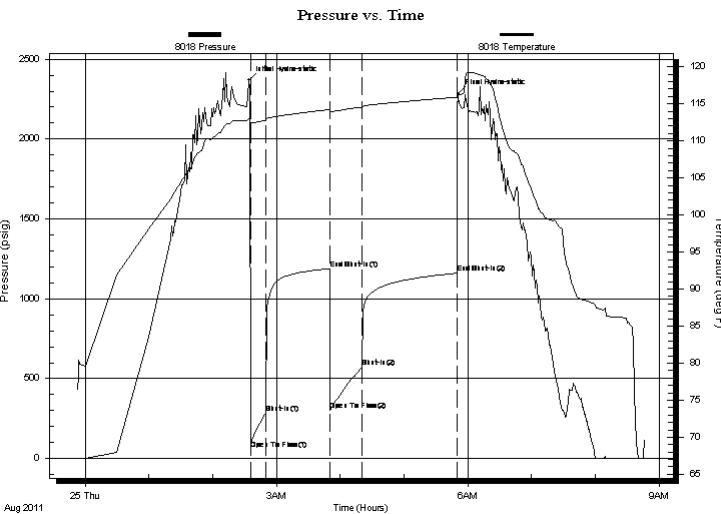
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Recovery

Length (ft)	Description	Volume (bbl)
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Resistivity: ohm.m
Salinity: 4500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 0 deg API
Water Salinity: 57000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
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102.00	MW 40m 60w Oil spots	1.431

Total Length: 1156.00 ft Total Volume: 14.048 bbl

Num Fluid Samples: 0

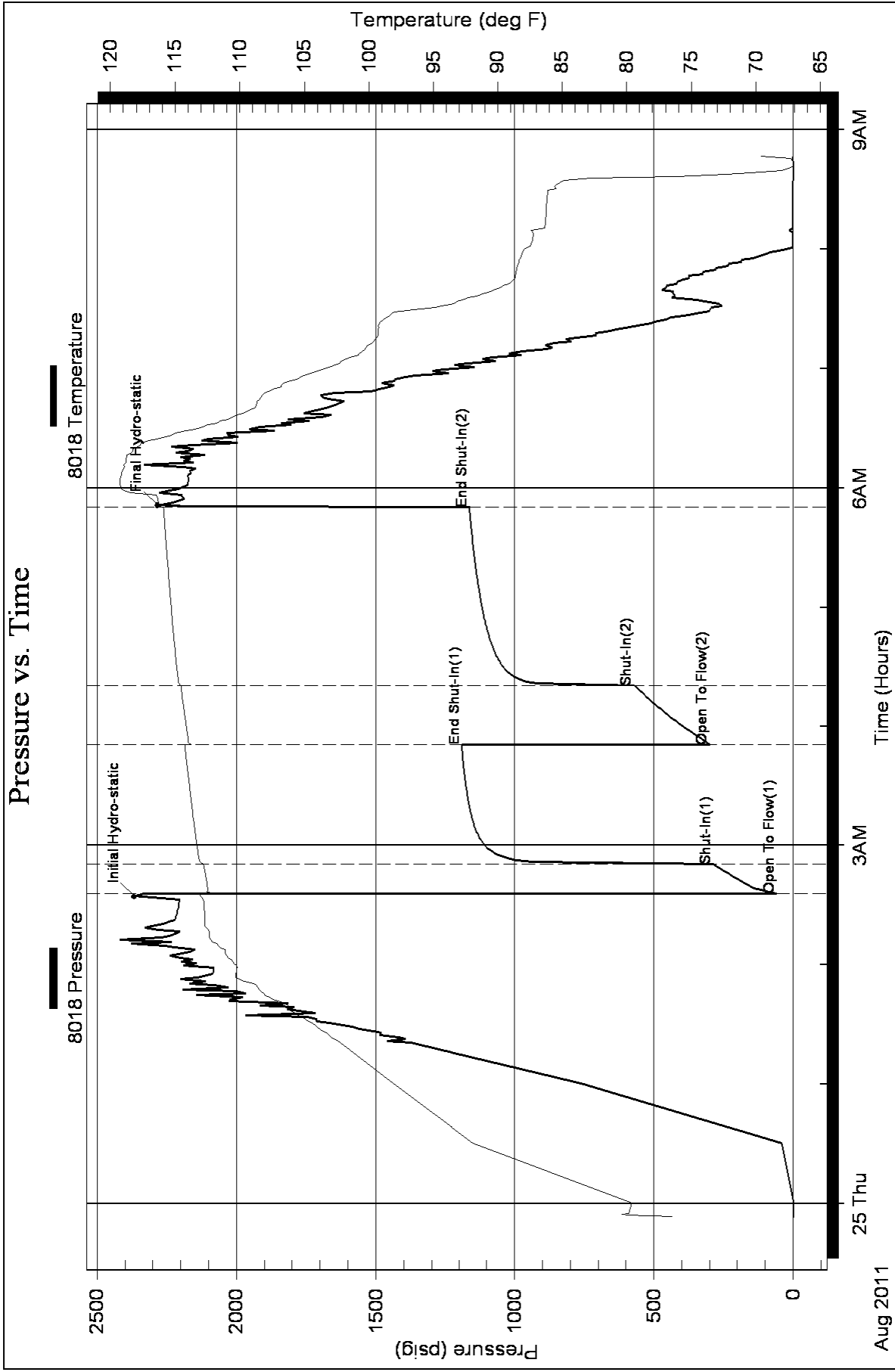
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





PO BOX 31 Russell, KS 67665

acct.
Liz

INVOICE

Invoice Number: 128320

Invoice Date: Aug 20, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Graff #1-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Aug 20, 2011	9/19/11

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	16.25	2,681.25
6.00	MAT	Chloride	58.20	349.20
171.00	SER	Handling	2.25	384.75
65.00	SER	Mileage 171 sx @ .11 per sk per mi	18.81	1,222.65
1.00	SER	Surface	1,125.00	1,125.00
130.00	SER	Pump Truck Mileage	7.00	910.00
1.00	SER	Manifold & Head Rental	200.00	200.00
130.00	SER	Light Vehicle Mileage	4.00	520.00
1.00	EQP	8.5/8 Wooden Plug	92.00	92.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Earl Rebarckek		

OK

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2619.70

ONLY IF PAID ON OR BEFORE
Sep 14, 2011

Subtotal	7,484.85
Sales Tax	259.16
Total Invoice Amount	7,744.01
Payment/Credit Applied	
TOTAL	7,744.01

ALLIED CEMENTING CO., LLC. 040017

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Rocky*

DATE <i>9/20/11</i>	SEC <i>1</i>	TWP <i>20</i>	RANGE <i>35</i>	CALLED OUT	ON LOCATION	JOB START <i>6:30</i>	JOB FINISH <i>7:00p</i>
LEASE <i>Cruff</i>	WELL# <i>1-1</i>	LOCATION <i>Scott City 12 W To CL</i>			COUNTY <i>Wichita</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)		<i>105 W & N0 Winto</i>					

CONTRACTOR *Murfin 22* OWNER *Same*

TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *225'* CEMENT AMOUNT ORDERED *165 con*
 CASING SIZE *8 5/8* DEPTH *225'* *370 CL*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH

PRE. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15'*
 PERFS.
 DISPLACEMENT *13.37*

EQUIPMENT
 PUMP TRUCK CEMENTER *Alan*
 # *422* HELPER *Wayne*
 BULK TRUCK
 # *404* DRIVER *Earl*
 BULK TRUCK
 # DRIVER

COMMON *165* @ *16²⁵* *2681²⁵*
 POZMIX @
 GEL @
 CHLORIDE *6* @ *50²⁰* *349²⁰*
 ASC @
 HANDLING *171 SKL* @ *225* *38425*
 MILEAGE *110 SK/mi* *1222⁶⁵*
 TOTAL *4637²⁵*

REMARKS:

*Am Coy, Circulate, mix cement,
 Displace cement,
 Cement did circulate
 Thank You
 Alan, Wayne, Earl*

CHARGE TO: *Murfin Drilling*
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB *225'*
 PUMP TRUCK CHARGE *1125⁰⁰*
 EXTRA FOOTAGE @
 MILEAGE *65 x 2* @ *2⁰⁰* *910⁰⁰*
 MANIFOLD *Head* @ *200⁰⁰*
Lite Vehicle 65 x 2 @ *4⁰⁰* *520⁰⁰*
 TOTAL *2255⁰⁰*

PLUG & FLOAT EQUIPMENT

8 5/8 wood Plug @ *92⁰⁰*
 @
 @
 @
 TOTAL *92⁰⁰*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Kelly Wilson*
 SIGNATURE *Kelly Wilson*

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS



acct. Sig

INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (817) 546-7282
 Fax: (817) 246-3361

Invoice Number: 128434
 Invoice Date: Aug 28, 2011
 Page: 1

Bill To:
 Murfin Drlg. Co., Inc
 P.O. Box 661
 Colby, KS 67701

Federal Tax I.D.#: 20-5975804

*operator pay
 mac*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Graff #1-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Aug 28, 2011	9/27/11

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	16.25	2,925.00
120.00	MAT	Pozmix	8.50	1,020.00
10.00	MAT	Gel	21.25	212.50
75.00	MAT	Flo Seal	2.70	202.50
313.00	SER	Handling	2.25	704.25
65.00	SER	Mileage	34.43	2,237.95
1.00	SER	Plug To Abandon	1,250.00	1,250.00
130.00	SER	Heavy Vehicle Mileage	7.00	910.00
130.00	SER	Light Vehicle Mileage	4.00	520.00
1.00	CEMENTER	Andrew Forslund		
1.00	CEMENTER	Terry Heinrich		

AD

*2011
 8/28/11*

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 3493.77

ONLY IF PAID ON OR BEFORE
Sep 22, 2011

Subtotal	9,982.20
Sales Tax	828.52
Total Invoice Amount	10,810.72
Payment/Credit Applied	
TOTAL	10,810.72

Rw

ALLIED CEMENTING CO., LLC. 043484

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-28-11</u>	SEC. <u>1</u>	TWP. <u>20</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Gra FF</u>	WELL# <u>1-1</u>	LOCATION <u>scott city 12w 10s</u>			COUNTY <u>Wichita</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		W MINTO					

CONTRACTOR Murfin 22

TYPE OF JOB PTA

HOLE SIZE 278 T.D. 5089'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2330'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER same

CEMENT

AMOUNT ORDERED 300 SKS 60/40

400 gal 14 flo-seal

COMMON 180 SKS @ 11.25 2025.00

POZMIX 120 SKS @ 8.50 1020.00

GEL 10 SKS @ 21.25 212.50

CHLORIDE @ _____

ASC @ _____

flo-seal 25# @ 7.70 202.50

HANDLING 313 SKS @ 2.25 704.25

MILEAGE 119 sk/mile 2257.95

TOTAL 7302.20

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Andrew

BULK TRUCK

347 DRIVER Terry

BULK TRUCK

_____ DRIVER _____

REMARKS:

50 SKS 2330'

30 SKS 1280'

50 SKS 600'

20 SKS 240'

0 SKS 60'

10 SKS mouse hole

0 SKS Rat hole

Thank you

CHARGE TO: Murfin

STREET _____

CITY _____ STATE _____ ZIP _____

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PRINTED NAME Kelly Wilson

SIGNATURE Kelly Wilson

SERVICE

DEPTH OF JOB 2330'

PUMP TRUCK CHARGE 1250.00

EXTRA FOOTAGE @ _____

MILEAGE 65 miles x 2 @ 7.00 910.00

MANIFOLD @ _____

Light vehicle @ 4.00 520.00

TOTAL 2680.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS