CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1063786

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address 1: 8080 E CENTRAL STE 300
Address 2:
City: WICHITA State: KS Zip: 67206 + 2366
Contact Person: Scott Hampel
Phone: (316) 636-2737
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Jerry Smith
Purchaser: None

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [x] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

6/28/2011	7/5/2011	8/1/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-21015-00-00
Spot Description: C SW NE
__ - __ - SW - NE Sec. 19 Twp. 12 S. R. 33 [ ] East [x] West
1980 Feet from [x] North / [ ] South Line of Section
1980 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[x] NE [ ] NW [ ] SE [ ] SW
County: Logan
Lease Name: BECKMAN TRUST 'A' Well #: 1-19
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 3159 Kelly Bushing: 3169
Total Depth: 4795 Plug Back Total Depth: 4739
Amount of Surface Pipe Set and Cemented at: 225 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 39000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [x] **Letter of Confidentiality Received**
  Date: 09/21/2011
- [x] **Confidential Release Date:** 09/20/2013
- [x] **Wireline Log Received**
- [x] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** NAOMI JAMES **Date:** 09/22/2011

CORRECTION #1
Side Two

1063786

Operator Name: McCoy Petroleum Corporation Lease Name: BECKMAN TRUST 'A' Well #: 1-19

Sec. 19 Twp. 12 S. R. 33 ☐ East ☑ West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☑ Yes ☐ No
Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:
Attached

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
See Attachment		

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	225	Common	175	2%Gel, 3%CC
Production	7.875	4.5	11.6	4794	ASC	150	2%Gel, 10%Salt, 5#/sxGils, 1/4#/sxFloce

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
☐ Perforate
☐ Protect Casing
☐ Plug Back TD
☐ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
-			
-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	4676-78, 4670-72, 4662-64 Johnson	AC: 500gal 15% MCA	4678
4	4696-4705, 4687-92, Low Johnson	AC: 750gal 15% MCA	4705
		REAC: All Perfs: 2000gals 15% FeNe, 65 Ball Sealers	4705

TUBING RECORD: Size: 2.375 Set At: 0 Packer At: 0

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR.

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:
Attempted Completion
Poor Results: P&A

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	McCoy Petroleum Corporation
Well Name	BECKMAN TRUST 'A' 1-19
Doc ID	1063786

All Electric Logs Run

Log Tech - Dual Induction
Log Tech - Dual Compensated Porosity
Log Tech - Microresistivity
Log Tech - Sonic Cement Bond

LOG-TECH

Sonic Cement Bond Log

API No. 15-109-21015-00-00

Company McCoy Petroleum Corp

Well Beckman Trust "A" No. 1-19

Field Wildcat

County Logan State KANSAS

Location C-SW-NE
1980' FNL & 1980'FEL

Sec: 19 Twp: 12 S Rge: 33 W

Other Services
Portable Mast

Elevation
K.B. 3169
D.F.
G.L. 3159

Permanent Datum Ground Level Elevation 3159
Log Measured From Kelly Bushing 10' Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Run Number	One	
Date Survey	7/12/2011	
Date Cementing	7/6/2011	
Type Cementing Operation	Primary	
Depth Driller	4800	
Depth Logger	4739	
Logged Interval	4739 to 3400	to
Casing Driller	5.5" @ T.D.	@
Float Collar -- D.V. Tool	2627 ////	
Squeeze Depth	////	
Amount & Type Cement	////	
Amount & Type Admix	////	
Type Fluid In Hole	Water	
Fluid Level	Full	
Salinity PPM CL	////	
Weight lb/gal -- Vis.	//// ////	
Approx. Logged Cement Top	////	
Calculated Cement Top	////	
Max. Hole Temperature	126	
Tool No.	RBT 4-4	
Spacing Recorded	3-5	
Equipment -- Location	14 Hays	
Recorded By	A Dreiling	
Witnessed By	Mr Dave Olle	

<<< Fold Here >>>

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

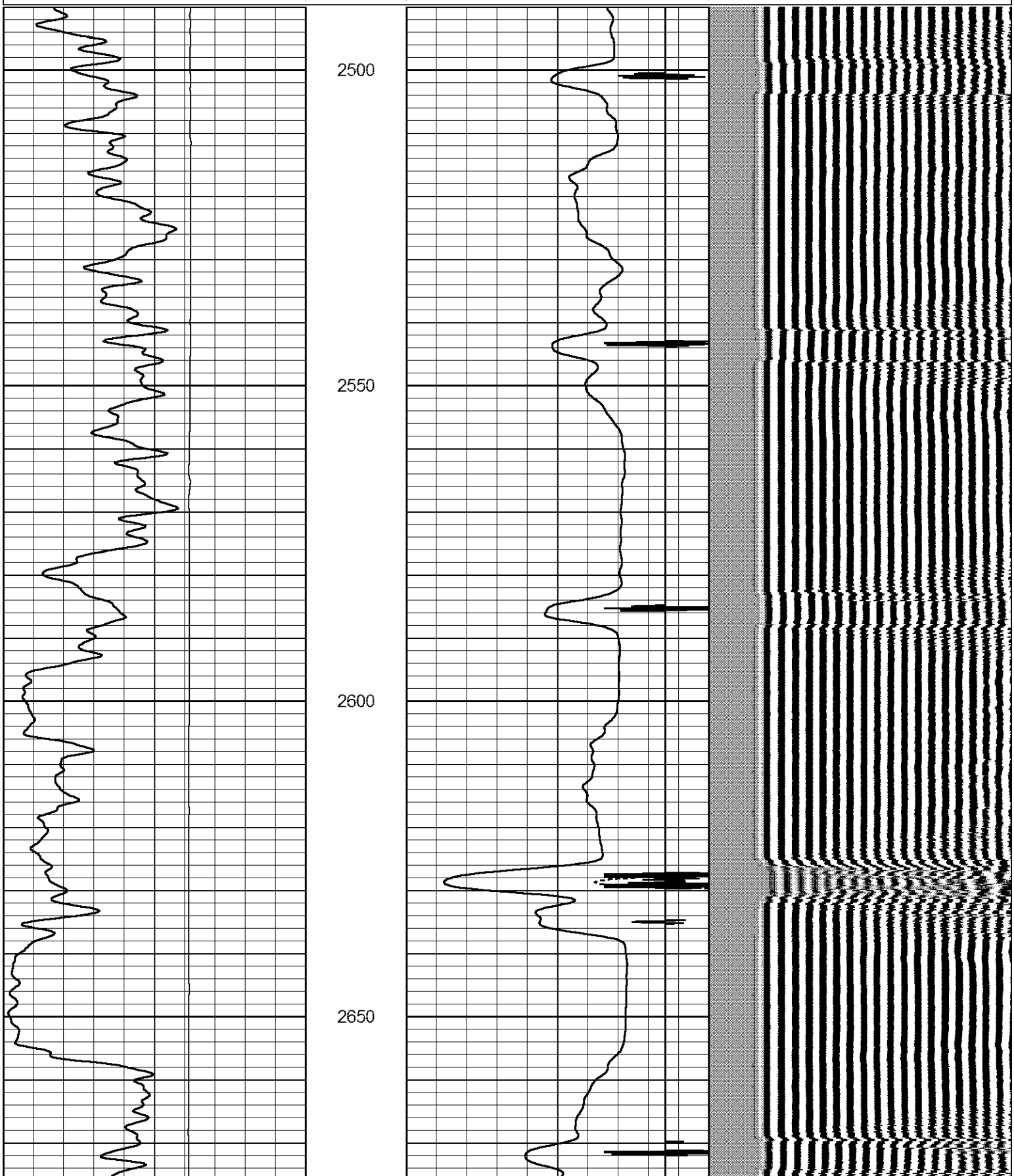
Monument Ks.
7 1/2 S.,
W into

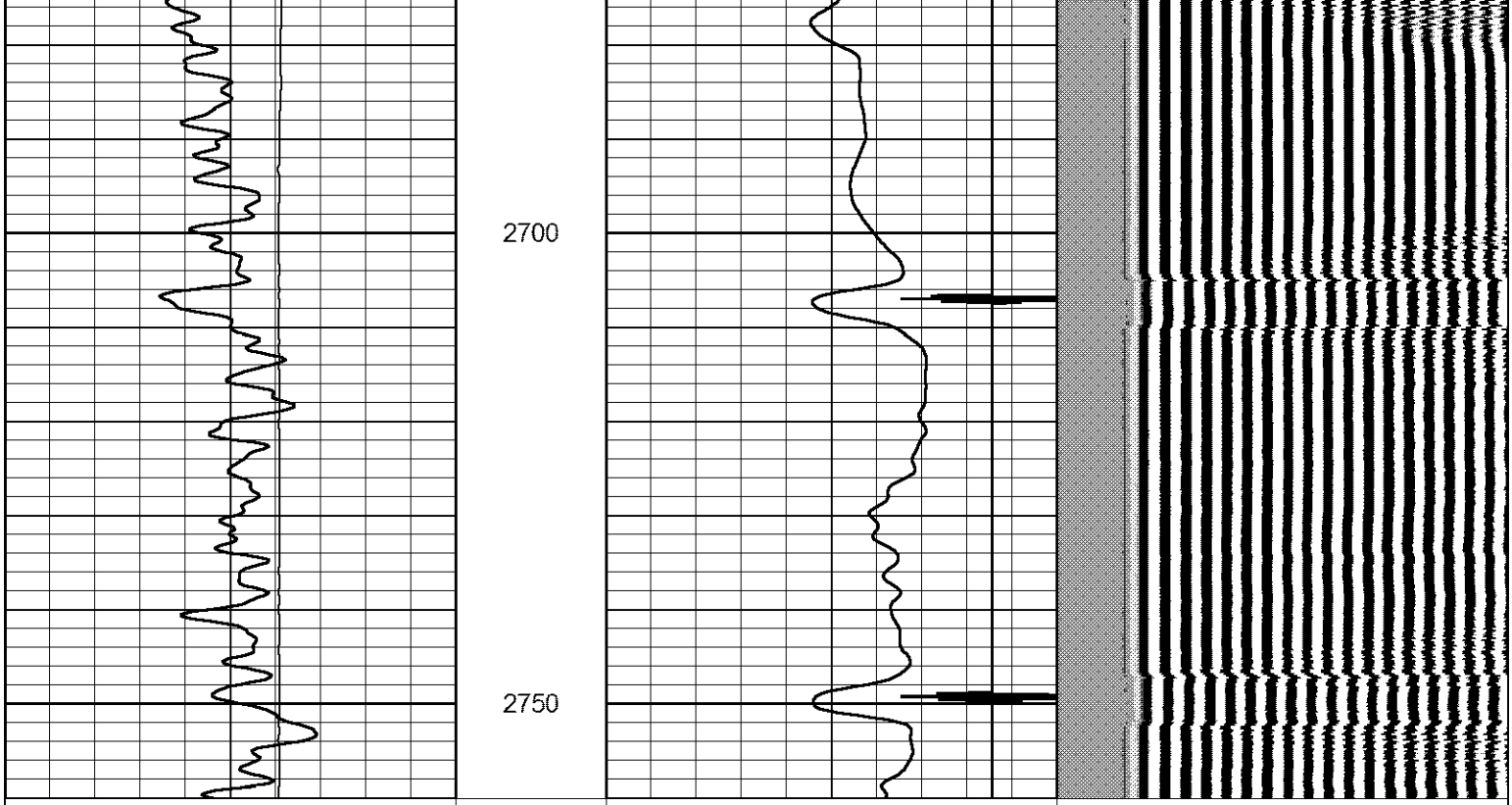
Port collar @ 2627

LOG-TECH

Database File:	mccoy_beckman_a_1-19.db
Dataset Pathname:	grcbl/pass4.1
Presentation Format:	cbldr
Dataset Creation:	Tue Jul 12 16:46:55 2011 by Calc SCH 110223
Charted by:	Depth in Feet scaled 1:240

0	Gamma Ray	150	amp3ft	3	Casing Collars	-0.5	200	wvf5ft	1200
2000	LTEN (lb)	0	(mV)	0	Pipe Amplitude (mV)	100			
			-100 10	0	Amplified Amplitude (mV)	20			





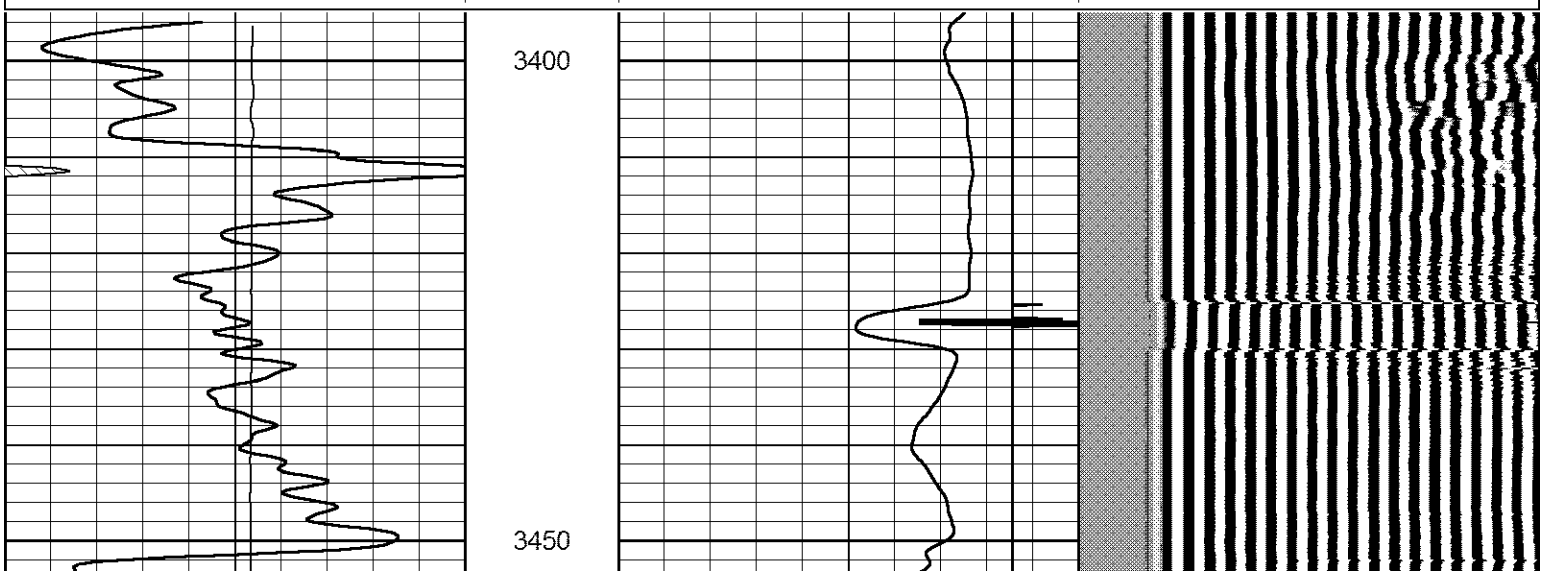
0	Gamma Ray	150	amp3ft	3	Casing Collars	-0.5	200	wvf5ft	1200
2000	LTEN (lb)	0	(mV)	0	Pipe Amplitude (mV)	100			
			-100 10	0	Amplified Amplitude (mV)	20			

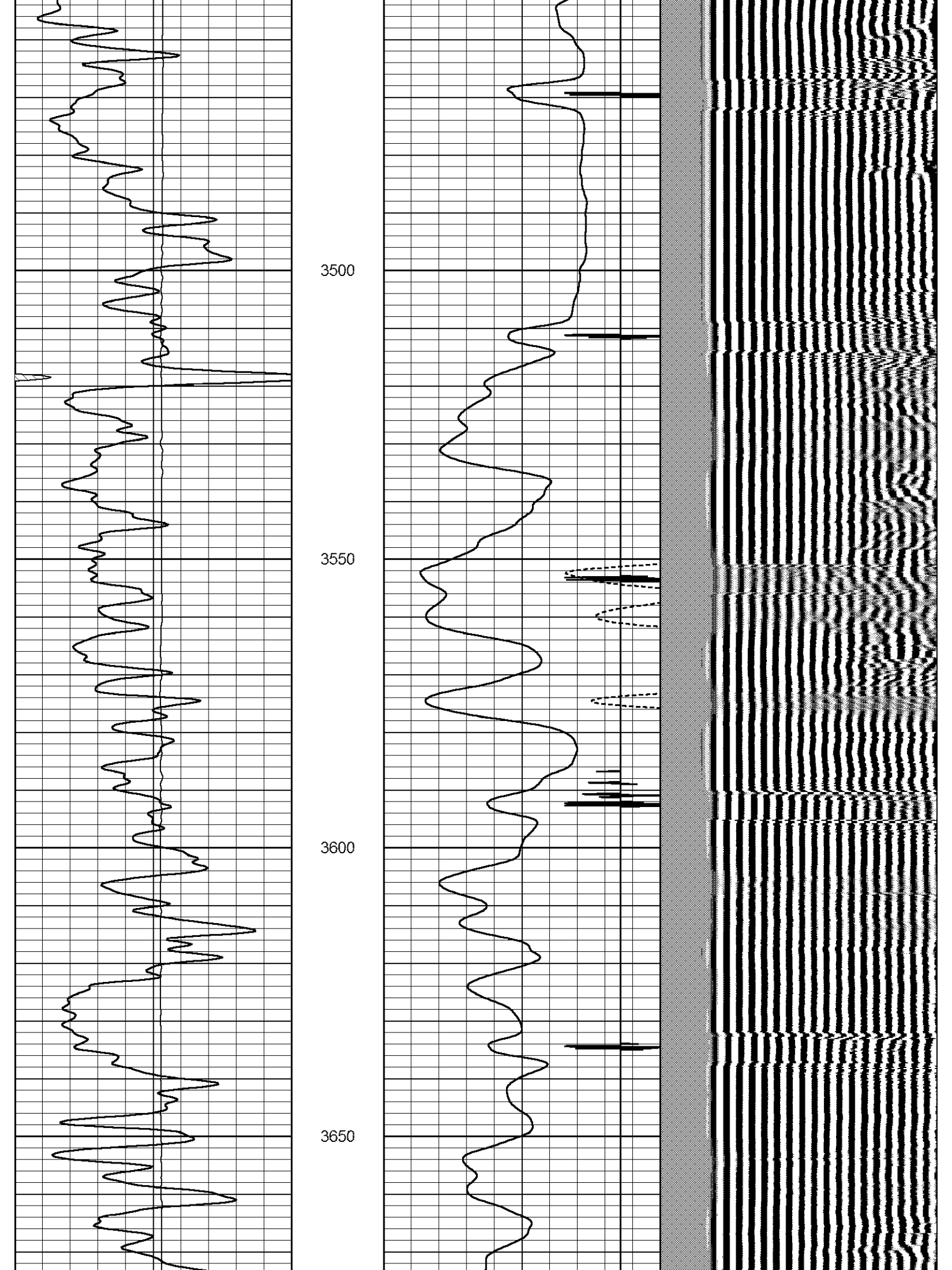
LOG-TECH

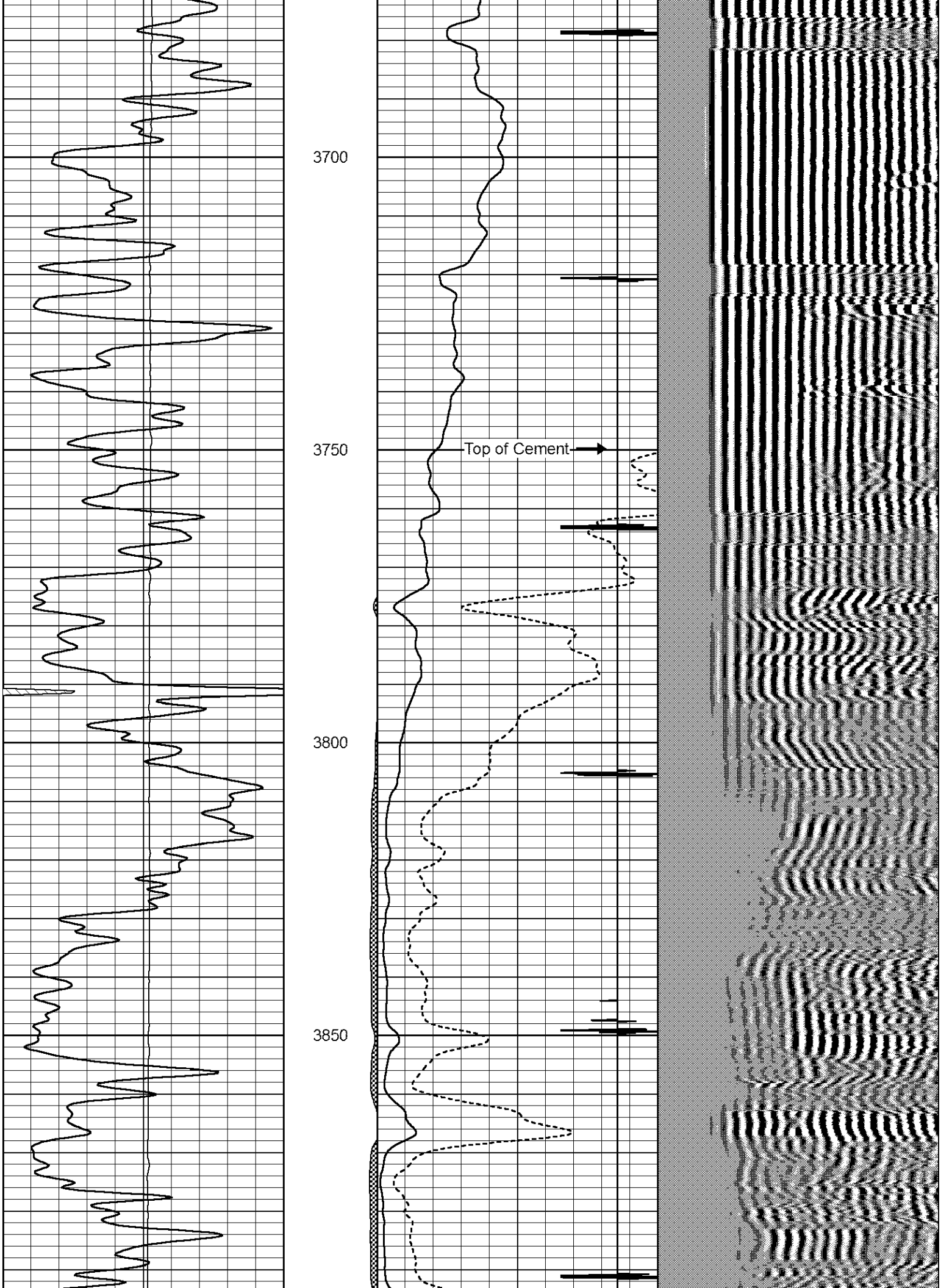
Main Pass

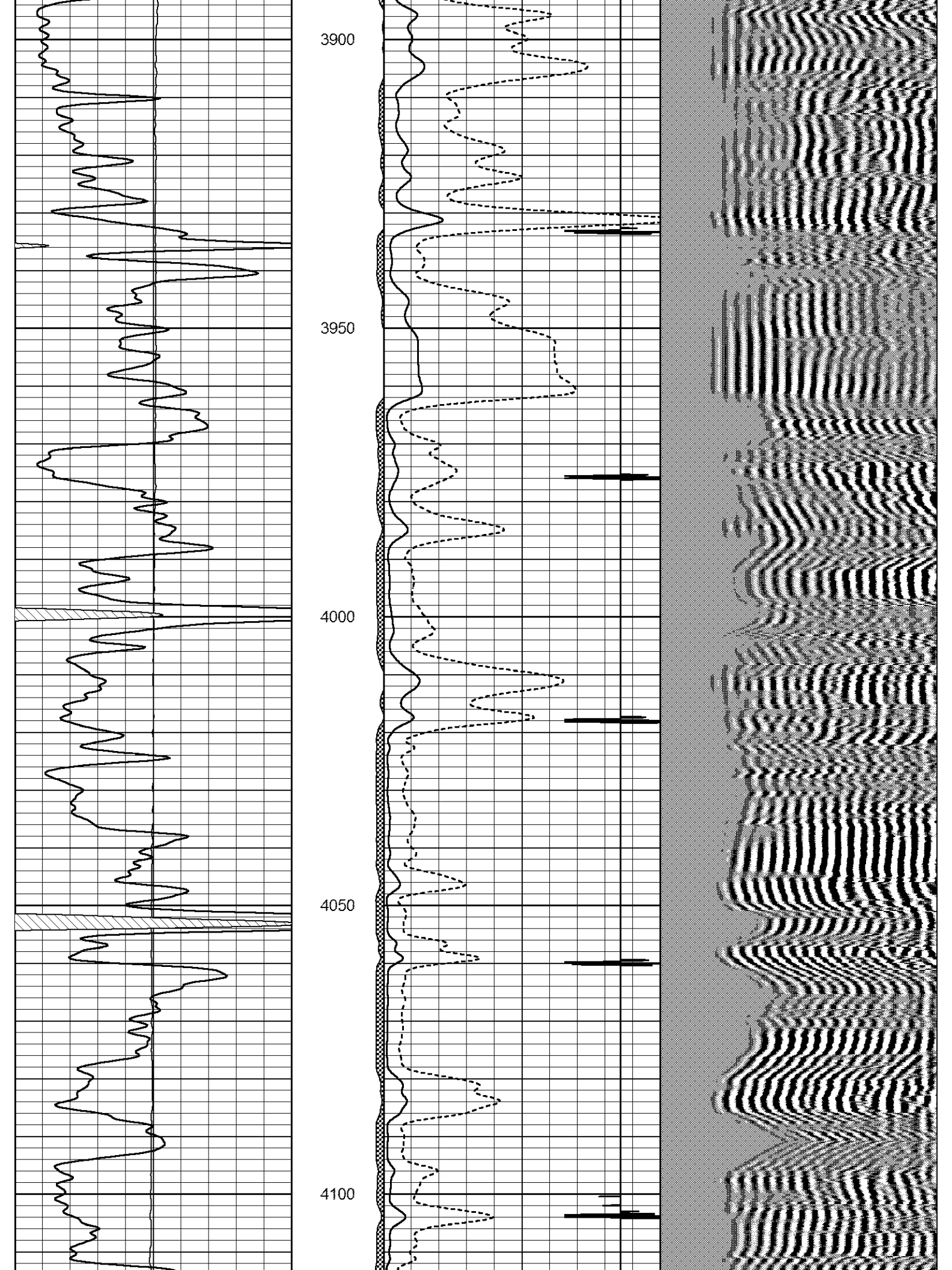
Database File: mccoy_beckman_a_1-19.db
Dataset Pathname: grcbl/pass3.1
Presentation Format: cbldr
Dataset Creation: Tue Jul 12 16:33:30 2011 by Calc SCH 110223
Charted by: Depth in Feet scaled 1:240

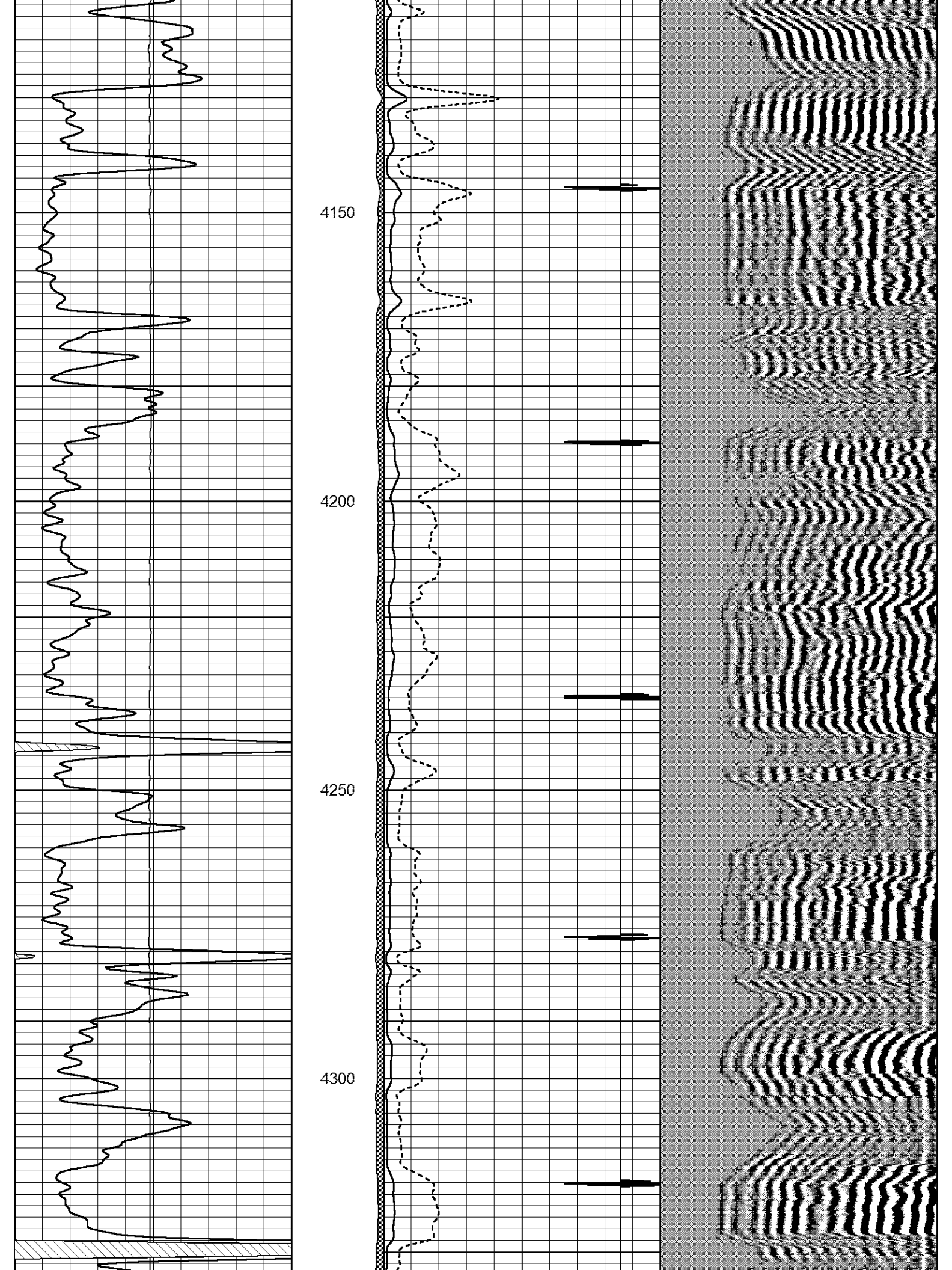
0	Gamma Ray	150	amp3ft	3	Casing Collars	-0.5	200	wvf5ft	1200
2000	LTEN (lb)	0	(mV)	0	Pipe Amplitude (mV)	100			
			-100 10	0	Amplified Amplitude (mV)	20			

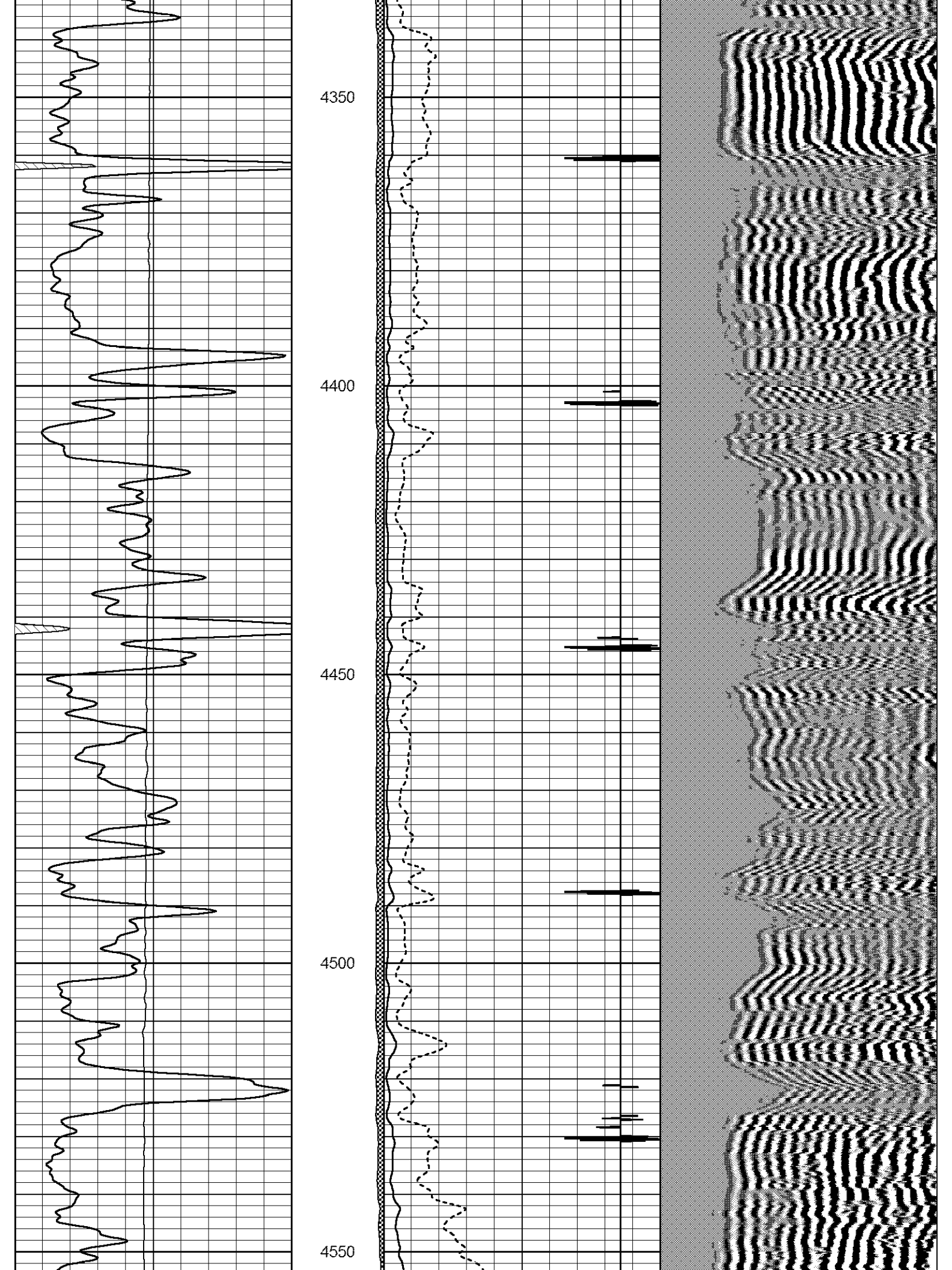


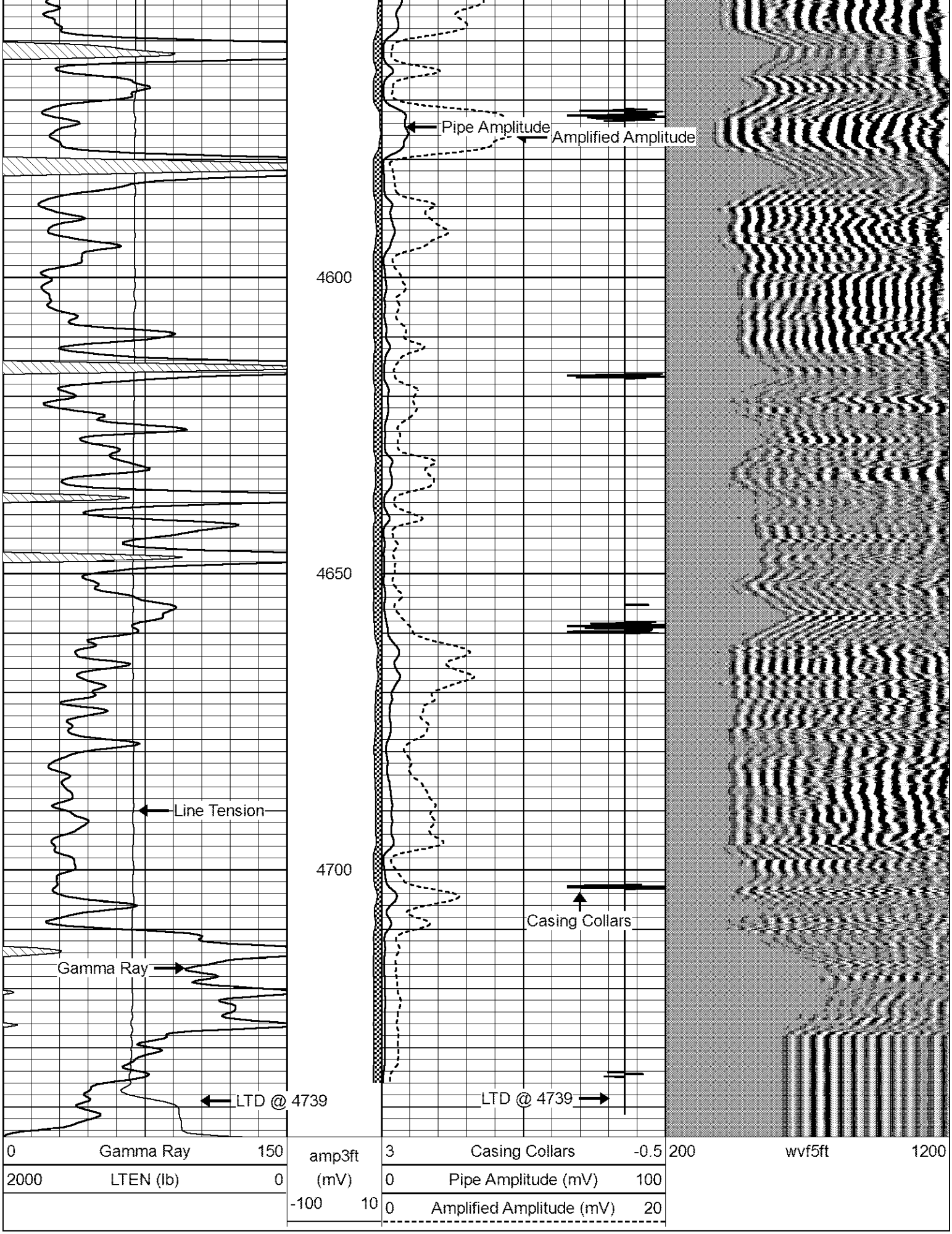

3500
3550
3600
3650


3700
3750
Top of Cement
3800
3850


3900
3950
4000
4050
4100


4150
4200
4250
4300

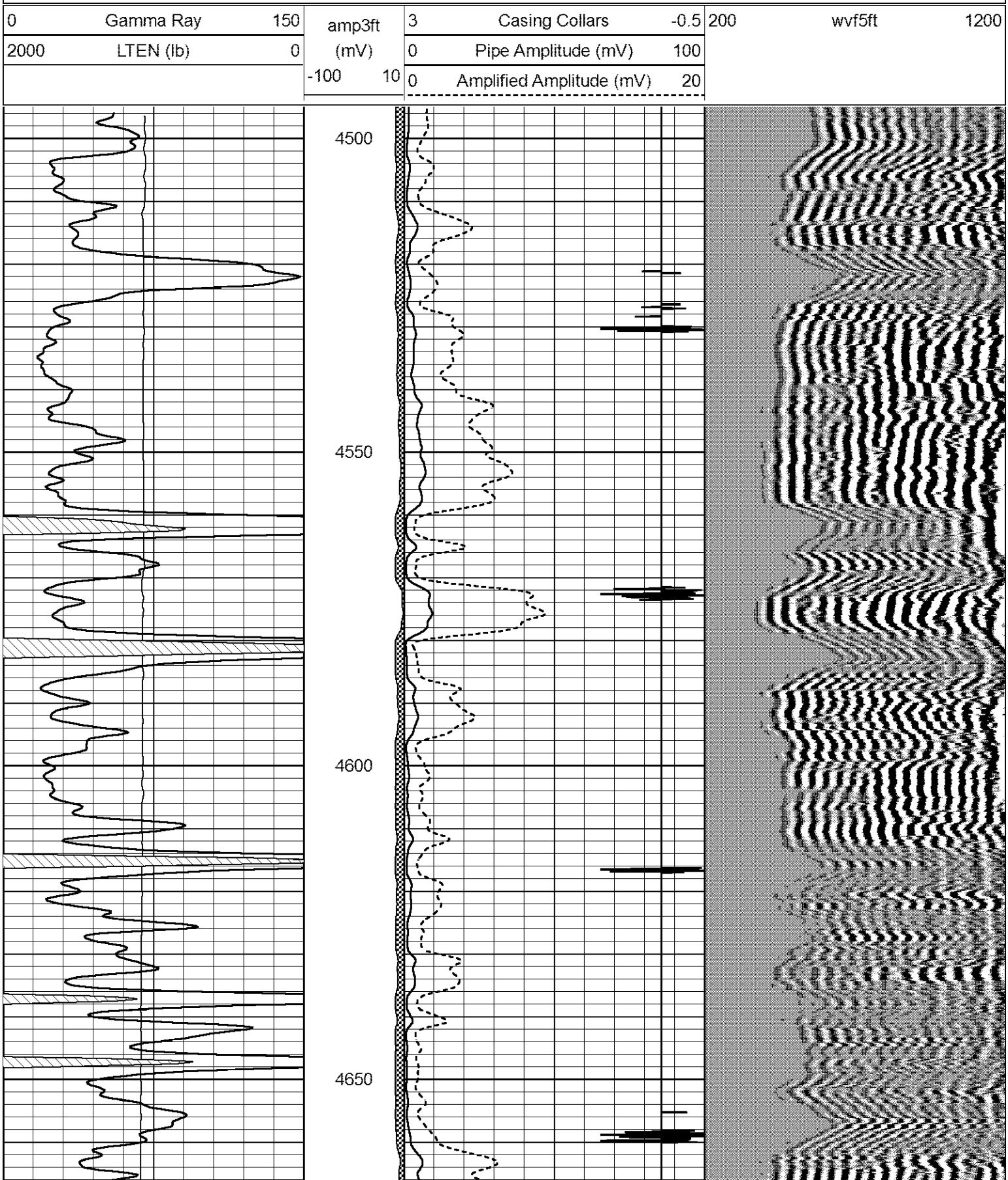

4350
4400
4450
4500
4550

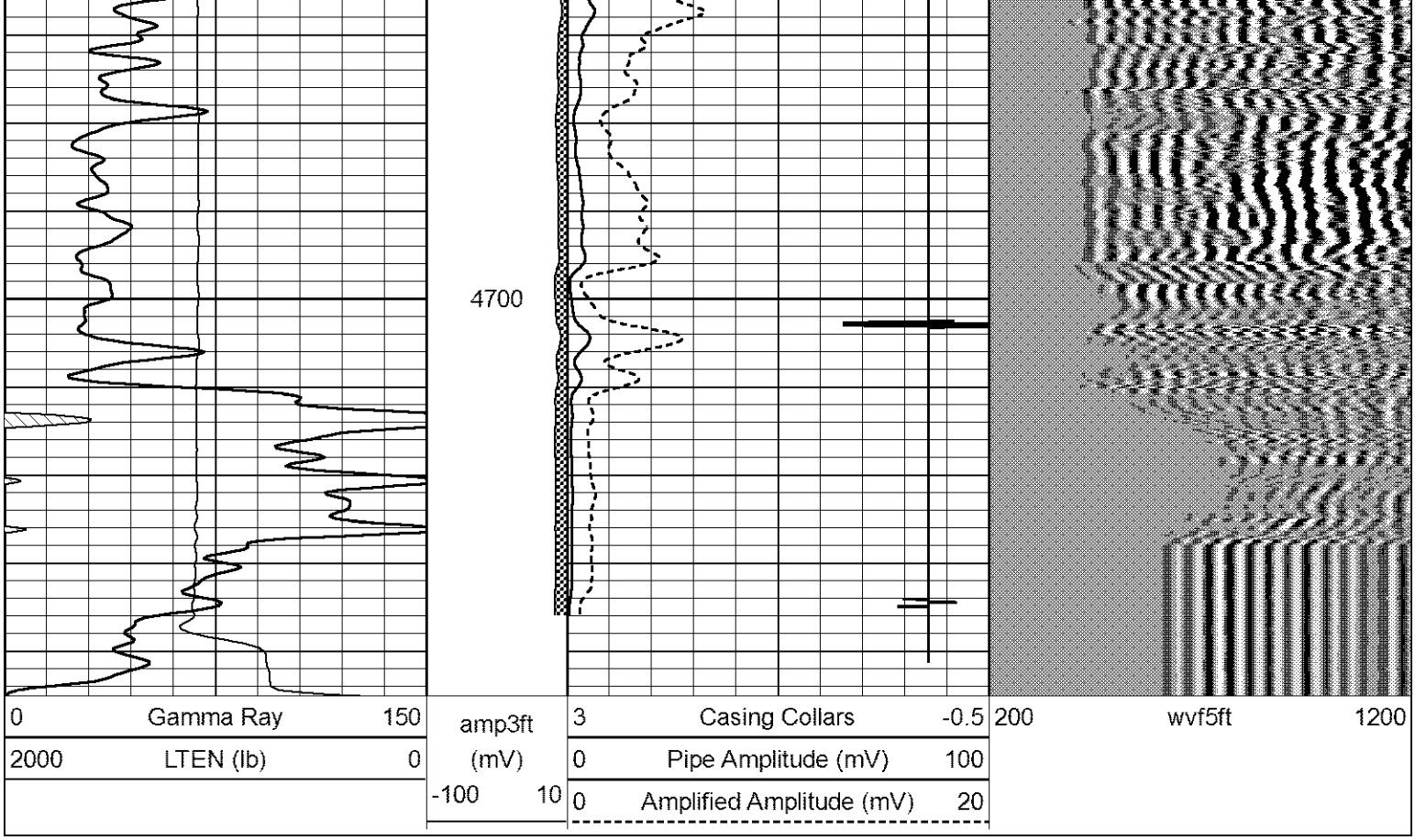

Pipe Amplitude
Amplified Amplitude
4600
4650
4700
Line Tension
Gamma Ray
Casing Collars
LTD @ 4739
LTD @ 4739
0 Gamma Ray 150
2000 LTEN (lb) 0
amp3ft
(mV)
-100 10
3 Casing Collars -0.5
0 Pipe Amplitude (mV) 100
0 Amplified Amplitude (mV) 20
200 wvf5ft 1200

LOG-TECH

Repeat Section

Database File:	mccoy_beckman_a_1-19.db
Dataset Pathname:	grcbl/pass2.1
Presentation Format:	cbldr
Dataset Creation:	Tue Jul 12 16:19:01 2011 by Calc SCH 110223
Charted by:	Depth in Feet scaled 1:240




4700
0 Gamma Ray 150
2000 LTEN (lb) 0
amp3ft
(mV)
-100 10
3 Casing Collars -0.5
0 Pipe Amplitude (mV) 100
0 Amplified Amplitude (mV) 20
200 wvf5ft 1200

Summary of Changes

Lease Name and Number: BECKMAN TRUST 'A' 1-19

API/Permit #: 15-109-21015-00-00

Doc ID: 1063786

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	09/21/2011	09/22/2011
Save Link	../../kcc/detail/operatorEditDetail.cfm?docID=1063671	../../kcc/detail/operatorEditDetail.cfm?docID=1063786

Summary of Attachments

Lease Name and Number: BECKMAN TRUST 'A' 1-19

API: 15-109-21015-00-00

Doc ID: 1063786

Correction Number: 1

Attachment Name

Beckman Trust A No 1-19_Cement Bond Log.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1063671

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address 1: 8080 E CENTRAL STE 300
Address 2:
City: WICHITA State: KS Zip: 67206 + 2366
Contact Person: Scott Hampel
Phone: (316) 636-2737
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Jerry Smith
Purchaser: None

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [x] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

6/28/2011	7/5/2011	8/1/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-21015-00-00
Spot Description: C SW NE
__ - __ - SW - NE Sec. 19 Twp. 12 S. R. 33 [ ] East [x] West
1980 Feet from [x] North / [ ] South Line of Section
1980 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:

- [x] NE
- [ ] NW
- [ ] SE
- [ ] SW

County: Logan
Lease Name: BECKMAN TRUST 'A' Well #: 1-19
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 3159 Kelly Bushing: 3169
Total Depth: 4795 Plug Back Total Depth: 4739
Amount of Surface Pipe Set and Cemented at: 225 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 39000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [x] **Letter of Confidentiality Received**
  Date: 09/21/2011
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [x] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** NAOMI JAMES **Date:** 09/21/2011

Side Two

1063671

Operator Name: McCoy Petroleum Corporation Lease Name: BECKMAN TRUST 'A' Well #: 1-19

Sec. 19 Twp. 12 S. R. 33 ☐ East ☑ West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☑ Yes ☐ No
Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:
Attached

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
See Attachment		

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	225	Common	175	2%Gel, 3%CC
Production	7.875	4.5	11.6	4794	ASC	150	2%Gel, 10%Salt, 5#/sxGils, 1/4#/sxFloc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
☐ Perforate
☐ Protect Casing
☐ Plug Back TD
☐ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
-			
-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	4676-78, 4670-72, 4662-64 Johnson	AC: 500gal 15% MCA	4678
4	4696-4705, 4687-92, Low Johnson	AC: 750gal 15% MCA	4705
		REAC: All Perfs: 2000gals 15% FeNe, 65 Ball Sealers	4705

TUBING RECORD: Size: 2.375 Set At: 0 Packer At: 0

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR.

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:
Attempted Completion
Poor Results: P&A

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	McCoy Petroleum Corporation
Well Name	BECKMAN TRUST 'A' 1-19
Doc ID	1063671

All Electric Logs Run

Log Tech - Dual Induction
Log Tech - Dual Compensated Porosity
Log Tech - Microresistivity
Log Tech - Sonic Cement Bond

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

September 20, 2011

Scott Hampel
McCoy Petroleum Corporation
8080 E CENTRAL STE 300
WICHITA, KS 67206-2366

Re: ACO1
API 15-109-21015-00-00
BECKMAN TRUST 'A' 1-19
NE/4 Sec.19-12S-33W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Scott Hampel

JERRY A. SMITH

CERTIFIED PETROLEUM GEOLOGIST

GEOLOGIST'S REPORT
DRILLING TIME and SAMPLE LOG

COMPANY: MCCOY PETROLEUM CORPORATION	ELEVATIONS
LEASE: BECKMAN TRUST "A" #1-19	K.B. 3169
FIELD: WILDCAT	D.F.
LOCATION: SW-NE	G.L. 3159
SEC. 19 TWSP. 12 RNG. 33 W	Measurements Are All From: KB
COUNTY: LOGAN STATE: KANSAS	CASING
CONTRACTOR: MURFIN DRLG., RIG #14	SURFACE: 8 5/8" @ 225'
SPUD: 6/28/11 COMP. 7/6/11	PRODUCTION: 4 1/2" @ 4794'
RTD. 4800 LTD. 4795	ELECTRICAL SURVEYS
MUD UP: 3526 TYPE MUD: CHEMICAL	LOG-TECH: FDC-CNL, DIL, MEL
API No. 15-109-21015	
SAMPLES SAVED FROM: 3900'	TO: RTD
DRILLING TIME KEPT FROM: 3900'	TO: RTD
SAMPLES EXAMINED FROM: 3900'	TO: RTD
GEOLOGICAL SUPERVISON FROM: 3750'	TO: RTD
GEOLOGIST ON WELL: JERRY A. SMITH	

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	2635 (+534)	
B/ANHYDRITE	2658 (+511)	
HEEBNER	4051 (-882)	4054 (-885)
LANSING	4093 (-924)	4096 (-927)
STARK	4328 (-1159)	4334 (-1165)
PAWNEE	4524 (-1355)	4528 (-1359)
CHEROKEE	4614 (-1445)	4618 (-1449)
JOHNSON ZONE	4660 (-1491)	4664 (-1495)
MISSISSIPPIAN	4741 (-1572)	4744 (-1575)

LEGEND

Anhydrite, Salt, Sandstone, Shale, Carb sh, Limestone, Ool.Lime, Chert, Dolomite

LITHOLOGY | DEPTH | DRILLING TIME IN MINUTES PER FOOT (Rate of Penetration Increases) | SAMPLE DESCRIPTIONS | REMARKS

REMARKS

NO GAS DETECTOR
DST'S (2): TRILOBITE
MUD: MUD-Co

S.H.T.'s:
225' 1/4°
1179' 1°
3711' 3/4°
4341' 1 3/4°
4800' 1 1/2°

HEEBNER
4054 (-885) SMPL
4051 (-882) LOG

TORONTO
4078 (-909) SMPL
4076 (-907) LOG

LANSING
4096 (-927) SMPL
4093 (-924) LOG

MUD @ 4097:
8.9 T, 48 VIS, 6.4 FILT, 6400 CHLOR, 2# LCM

PIPE STRAP
@ 4341':
4382.87 BOARD
4382.03 STRAP
.84 SHORT

MUNCIE CREEK
4248 (-1079) SMPL
4244 (-1075) LOG

DST #1: 4256-4341
30-60-60-90

IF: 1 1/4" BLO
ISI: No BB
FF: No BLO
FSI: No BB

RECOVERED:
70' MUD W/
TR OIL SPKS

SIP'S: 1232-1262 #
FP'S: 30-50/TOOL PLUGGED
HP'S: 2111-2075 #
BHT: 119° F

STARK
4334 (-1165) SMPL
4328 (-1159) LOG

MUD @ 4341:
9.1 WT, 56 VIS, 6.4 FILT, 4700 CHLOR, 2# LCM

B/KANSAS CITY
4398 (-1229) SMPL
4394 (-1225) LOG

MARMATON
4440 (-1271) SMPL
4434 (-1265) LOG

MUD @ 4505:
9.2 WT, 54 VIS, 6.4 FILT, 4200 CHLOR, 2# LCM

PAWNEE
4528 (-1359) SMPL
4524 (-1355) LOG

CHEROKEE
4618 (-1449) SMPL
4614 (-1445) LOG

JOHNSON ZONE
4664 (-1495) SMPL
4660 (-1491) LOG

MUD @ 4706:
9.3 WT, 69 VIS, 6.8 FILT, 4200 CHLOR, 2# LCM

MISSISSIPPIAN
4744 (-1575) SMPL
4741 (-1572) LOG

TOTAL DEPTH
4800 (-1631) ROTARY
4795 (-1626) LOG

MUD @ 4800:
9.1 WT, 67 VIS, 8.8 FILT, 5200 CHLOR, 3# LCM

DST #2: 4625-4706
30-60-60-90

IF: 4 1/2" BLO
ISI: No BB
FF: 8" BLO
FSI: No BB

RECOVERED:
31' WEAK GIP
31' SGM
5% G, 95% M
473' SGW & OCM
5% G, 20% O, 10% W, 65% M

SIP'S: 1045-1010 #
FP'S: 33-95/103-191 #
HP'S: 2211-2185 #
BHT: 124° F

LITHOLOGY | DEPTH | 5" 10" 15" 20" 25" DRILLING TIME MINUTES/FOOT (Rate of Penetration Increases) | SAMPLE DESCRIPTIONS | REMARKS

COMPANY MCCOY PETROLEUM CORPORATION	ELEVATION 3169 KB		
LEASE BECKMAN TRUST "A" #1-19			
LOCATION SW-NE	SEC 19	TWP 12	RGE 33W
COUNTY LOGAN	STATE KS		

DRILL STEM TEST REPORT

McCoy Petroleum Corperation

8080 E. Central, Suite #300
Wichita, Ks 67206

ATTN: Jerry Smith

Beckman Trust A #1-19

19 12s 33w Logan Ks

Job Ticket: 042235 **DST#: 1**

Test Start: 2011.07.02 @ 10:24:00

GENERAL INFORMATION:

Formation: **LKC HIJ**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:42:15
Time Test Ended: 18:18:30

Test Type: Conventional Bottom Hole
Tester: Bradley Walter
Unit No: 40

Interval: 4256.00 ft (KB) To 4341.00 ft (KB) (TVD)
Total Depth: 4256.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

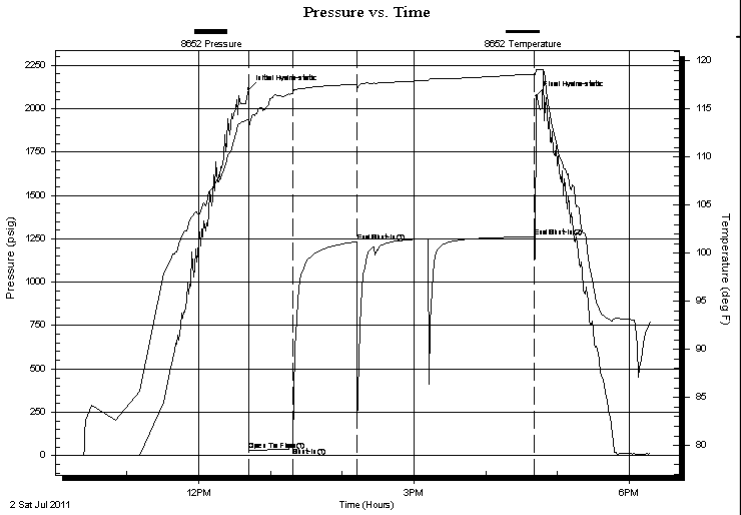
Reference Elevations: 3169.00 ft (KB)
3159.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8652 **Inside**

Press@RunDepth: 49.64 psig @ 4257.00 ft (KB)
Start Date: 2011.07.02 End Date: 2011.07.02
Start Time: 10:24:05 End Time: 18:18:29

Capacity: 8000.00 psig
Last Calib.: 2011.07.02
Time On Btm: 2011.07.02 @ 12:42:00
Time Off Btm: 2011.07.02 @ 16:42:30

TEST COMMENT: IF: 1 1/4 inch blow .
ISI: No return blow .
FF: No blow . Tool plugged during final flow
FSI: No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2110.95	113.87	Initial Hydro-static
1	29.51	112.97	Open To Flow (1)
37	49.64	116.63	Shut-In(1)
91	1232.45	117.57	End Shut-In(1)
239	1261.73	118.64	End Shut-In(2)
241	2074.76	119.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	Mud 100m (trace oil spec in tool)	0.34

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corperation

8080 E. Central, Suite #300
Wichita, Ks 67206

ATTN: Jerry Smith

Beckman Trust A #1-19

19 12s 33w Logan Ks

Job Ticket: 042235 **DST#: 1**

Test Start: 2011.07.02 @ 10:24:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	56.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.40 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4700.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

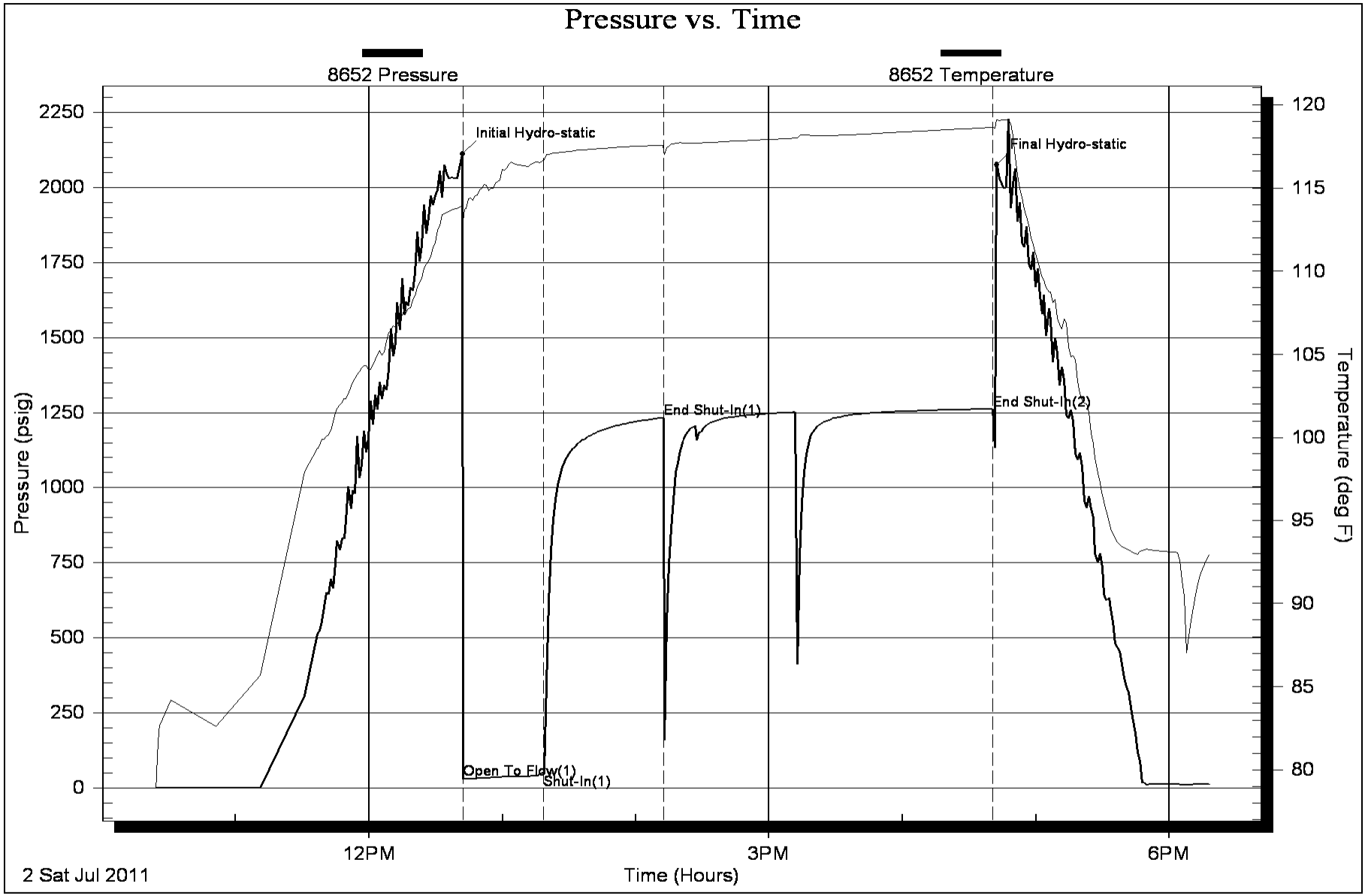
Length ft	Description	Volume bbl
70.00	Mud 100m (trace oil spec in tool)	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8652 Pressure
8652 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Pressure (psig)
Temperature (deg F)
2250
2000
1750
1500
1250
1000
750
500
250
0
120
115
110
105
100
95
90
85
80
12PM
3PM
6PM
2 Sat Jul 2011
Time (Hours)

DRILL STEM TEST REPORT

McCoy Petroleum Corperation

8080 E. Central, Suite #300
Wichita, Ks 67206

ATTN: Jerry Smith

Beckman Trust A #1-19

19 12s 33w Logan Ks

Job Ticket: 43260 **DST#: 2**

Test Start: 2011.07.04 @ 04:35:55

GENERAL INFORMATION:

Formation: **Cherokee/Johnson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:19:55
Time Test Ended: 13:55:10

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 55

Interval: 4625.00 ft (KB) To 4706.00 ft (KB) (TVD)
Total Depth: 4706.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

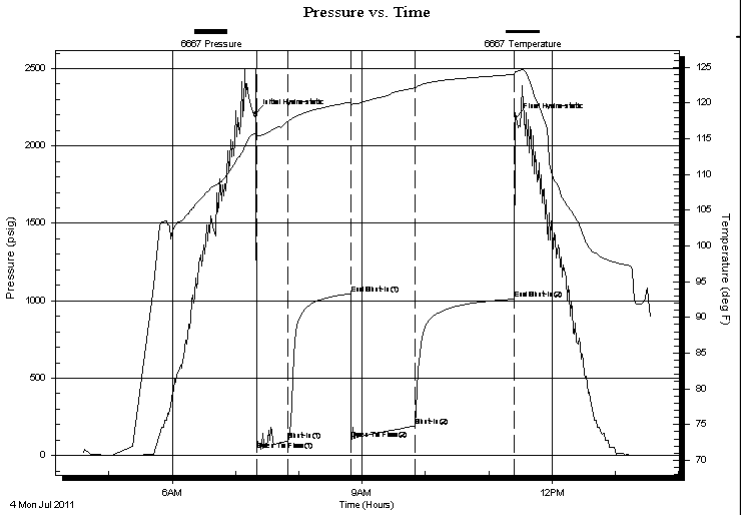
Reference Elevations: 3169.00 ft (KB)
3159.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6667 **Inside**

Press@RunDepth: 191.37 psig @ 4626.00 ft (KB)
Start Date: 2011.07.04 End Date: 2011.07.04
Start Time: 04:35:55 End Time: 13:34:10

Capacity: 8000.00 psig
Last Calib.: 2011.07.04
Time On Btm: 2011.07.04 @ 07:18:55
Time Off Btm: 2011.07.04 @ 11:25:40

TEST COMMENT: 4 1/2"in blow
No return
8"in blow
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2211.61	115.65	Initial Hydro-static
1	33.55	115.11	Open To Flow (1)
31	95.66	117.47	Shut-In(1)
91	1045.50	120.16	End Shut-In(1)
91	103.86	119.64	Open To Flow (2)
152	191.37	122.12	Shut-In(2)
246	1010.37	124.00	End Shut-In(2)
247	2185.74	124.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
473.00	s g w & o c m 5%g 10%w 20%o 65%m	2.33
31.00	s g m 5%g 95%m	0.15
0.00	31' w eak gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corperation

8080 E. Central, Suite #300
Wichita, Ks 67206

ATTN: Jerry Smith

Beckman Trust A #1-19

19 12s 33w Logan Ks

Job Ticket: 43260 **DST#: 2**

Test Start: 2011.07.04 @ 04:35:55

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	69.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.79 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4200.00 ppm				
Filter Cake:	1.00 inches				

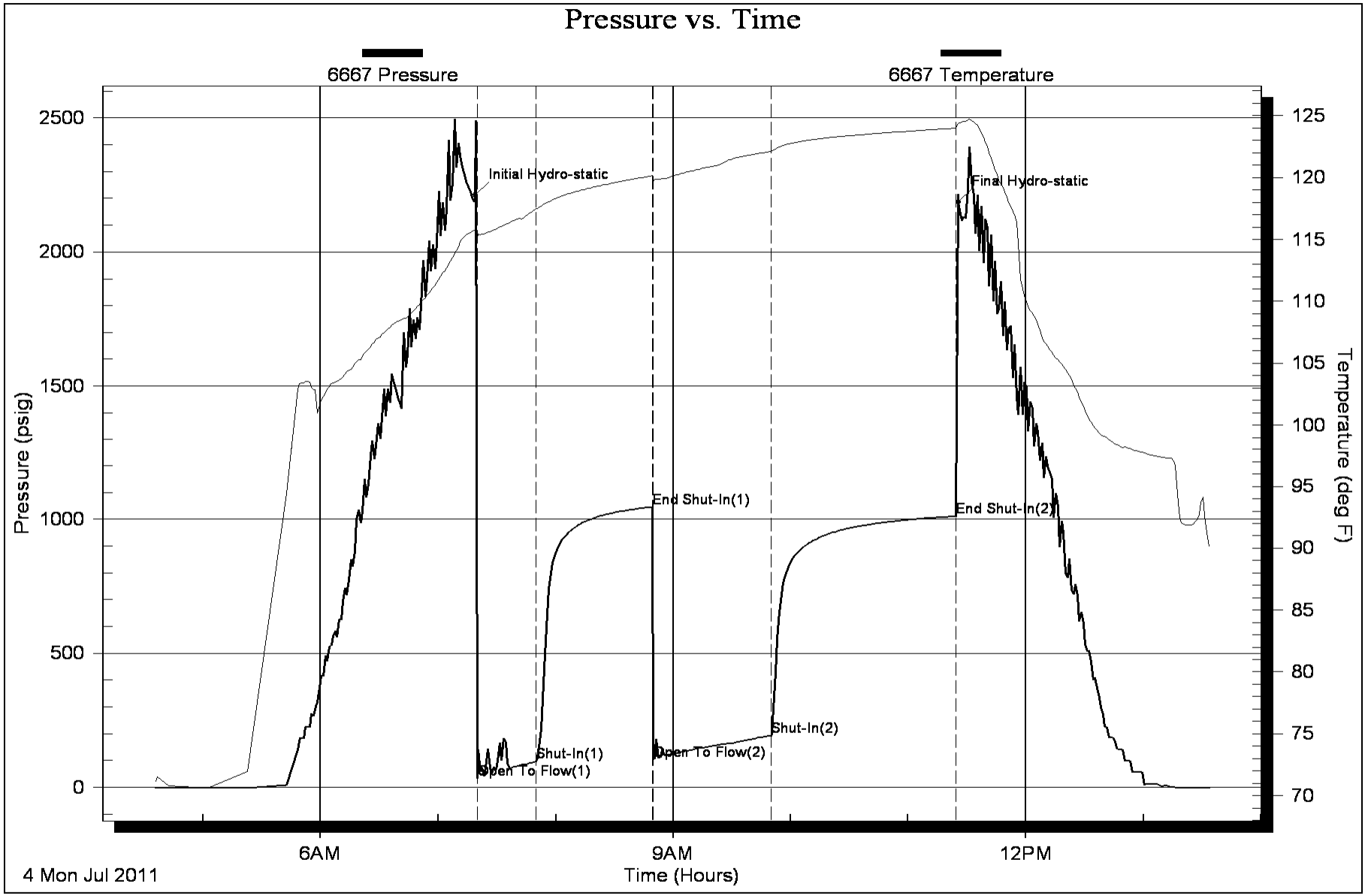
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
473.00	s g w & o c m 5%g 10%w 20%o 65%m	2.326
31.00	s g m 5%g 95%m	0.152
0.00	31' w eak gas in pipe	0.000

Total Length: 504.00 ft Total Volume: 2.478 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6667 Pressure
6667 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Open To Flow(1)
Open To Flow(2)
Shut-In(2)
Pressure (psig)
Temperature (deg F)
2500
2000
1500
1000
500
0
125
120
115
110
105
100
95
90
85
80
75
70
6AM
9AM
12PM
4 Mon Jul 2011
Time (Hours)

LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-109-21,015-00-00

Company McCoy Petroleum Corp.

Well Beckman Trust "A" No.1-19

Field Wildcat

County Logan State Kansas

Location C SW NE
1980' FNL & 1980' FEL
Sec: 19 Twp: 12S Rge: 33W

Other Services
CNL/CDL
MEL

Elevation
K.B. 3169
D.F.
G.L. 3159

Permanent Datum Ground Level Elevation 3159
Log Measured From Kelly Bushing 10 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Date	7/5/2011			
Run Number	One			
Depth Driller	4800			
Depth Logger	4795			
Bottom Logged Interval	4794			
Top Log Interval	0			
Casing Driller	8.625 @ 225			
Casing Logger	223			
Bit Size	7.875			
Type Fluid in Hole	Chemical			
Salinity,ppm CL	4,200			
Density / Viscosity	9.3 / 69			
pH / Fluid Loss	10.5 / 6.8			
Source of Sample	Flowline			
Rm @ Meas. Temp	.64 @ 77			
Rmf @ Meas. Temp	.48 @ 77			
Rmc @ Meas. Temp	.86 @ 77			
Source of Rmf / Rmc	Charts			
Rm @ BHT	.39 @ 126			
Operating Rig Time	4 1/2 Hours			
Max. Rec. Temp. F	126			
Equipment Number	17			
Location	Hays			
Recorded By	C. Desaire			
Witnessed By	Jerry Smith			

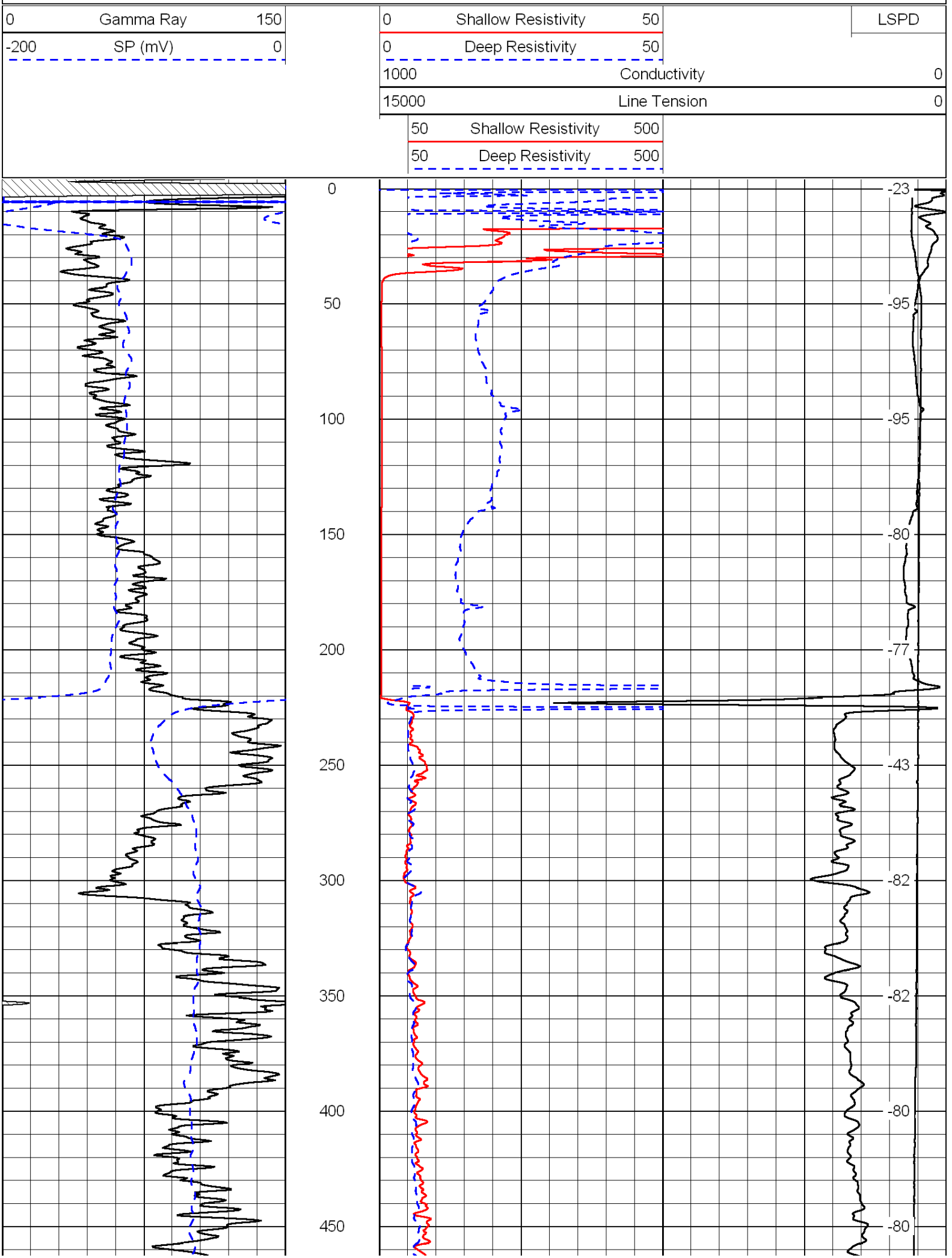
<<< Fold Here >>>

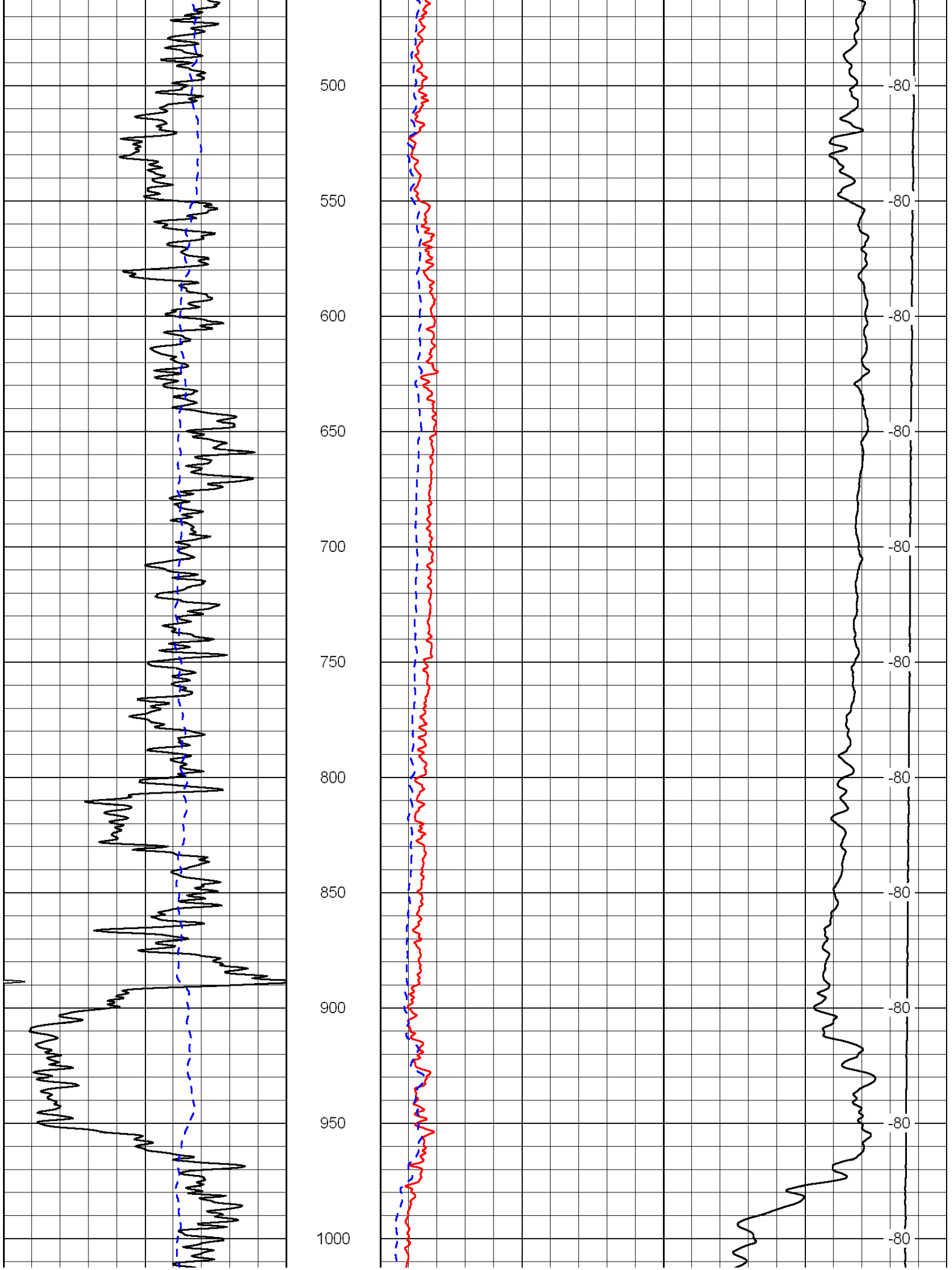
Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Monument KS,
W Edge, 7 1/2 S on 350 Rd,
W Into

Database File:	c:\warrior\data\mccoy_beckman trust a no.1-19\mccoyhd.db
Dataset Pathname:	dil/mcoystk
Presentation Format:	dil2in
Dataset Creation:	Tue Jul 05 11:20:34 2011
Charted by:	Depth in Feet scaled 1:600


0 Gamma Ray 150
-200 SP (mV) 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
LSPD
0
50
100
150
200
250
300
350
400
450
-23
-95
-95
-80
-77
-43
-82
-82
-80
-80


500
550
600
650
700
750
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850
900
950
1000
-80
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-80
-80
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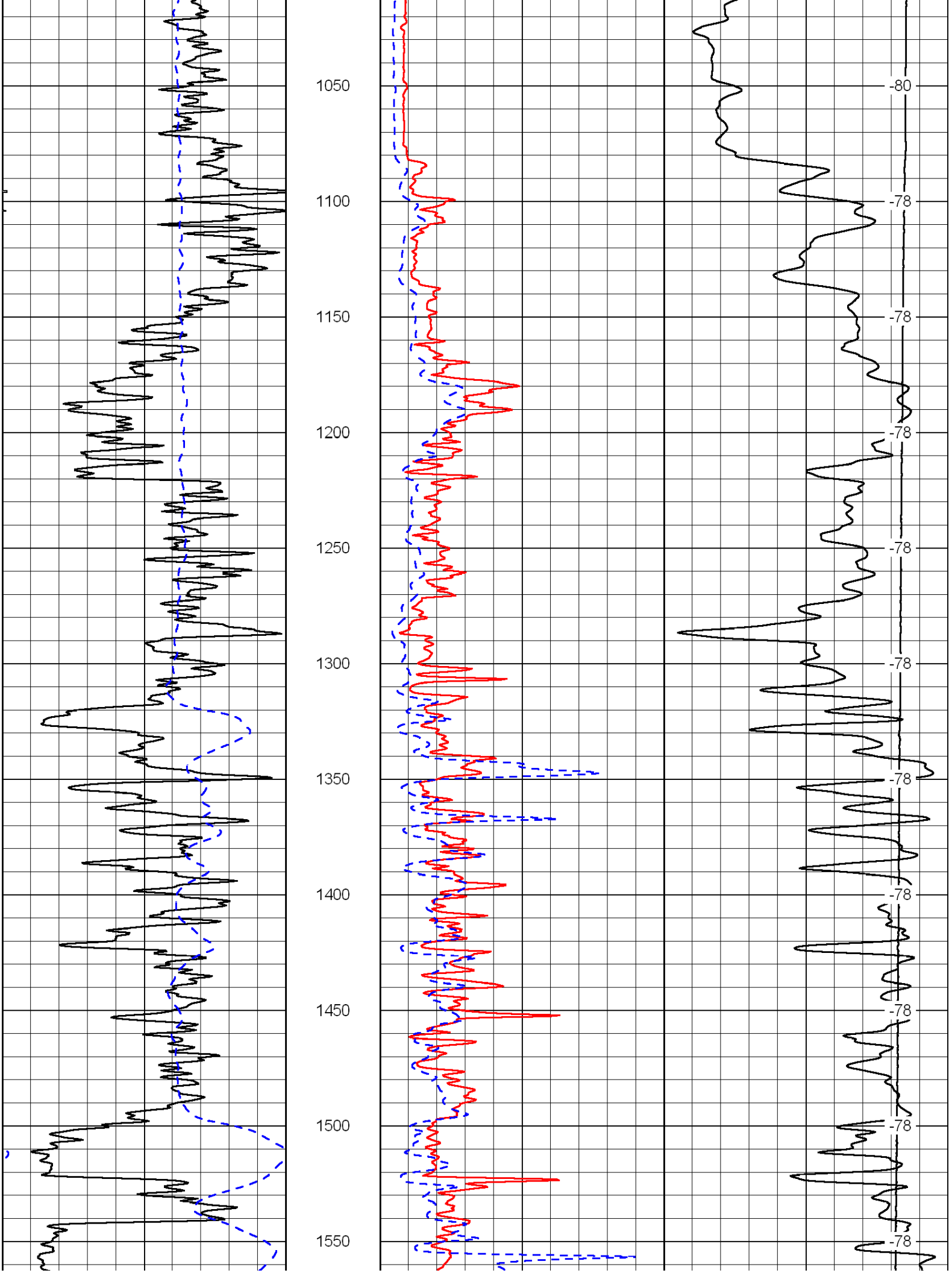
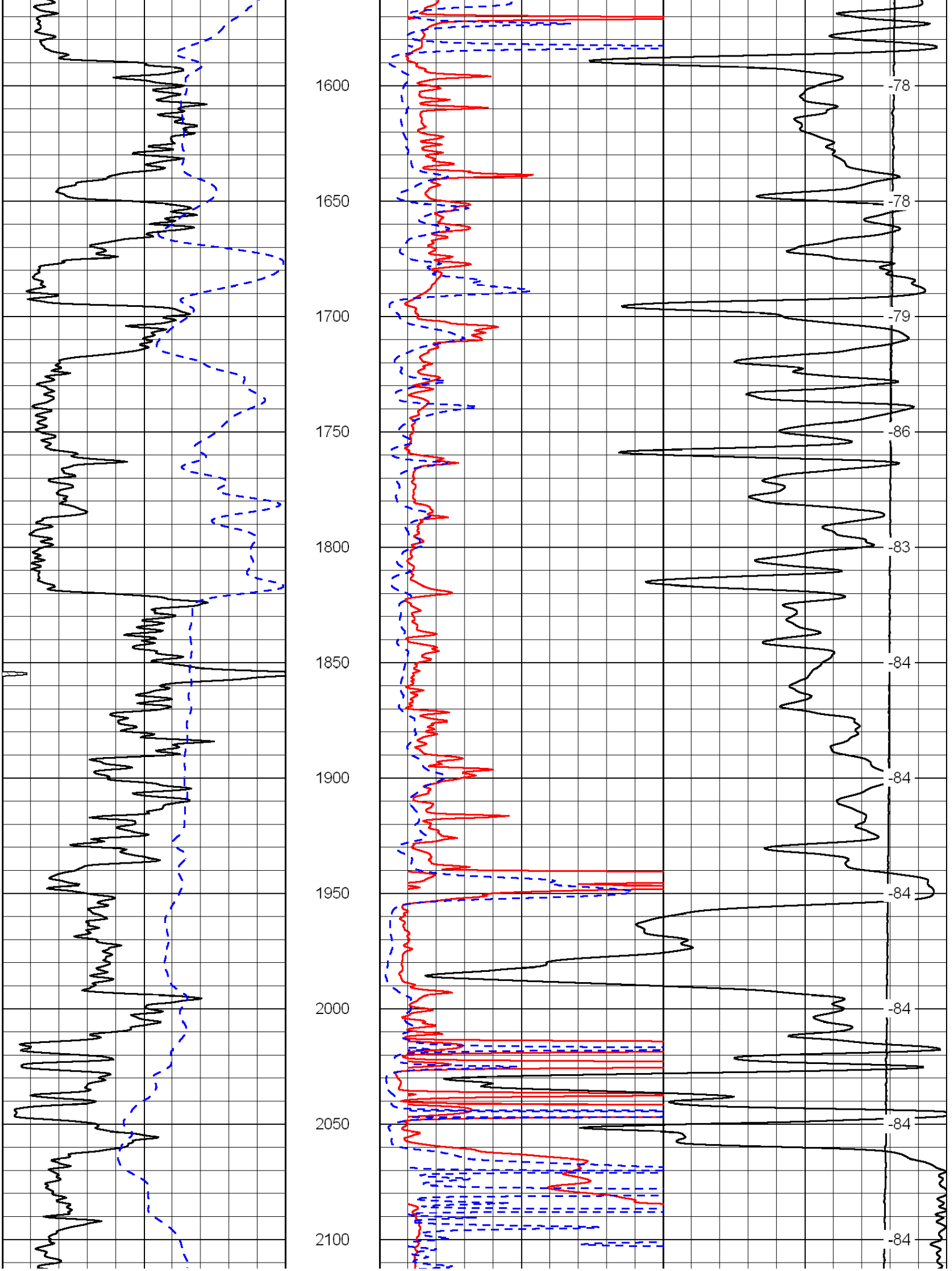
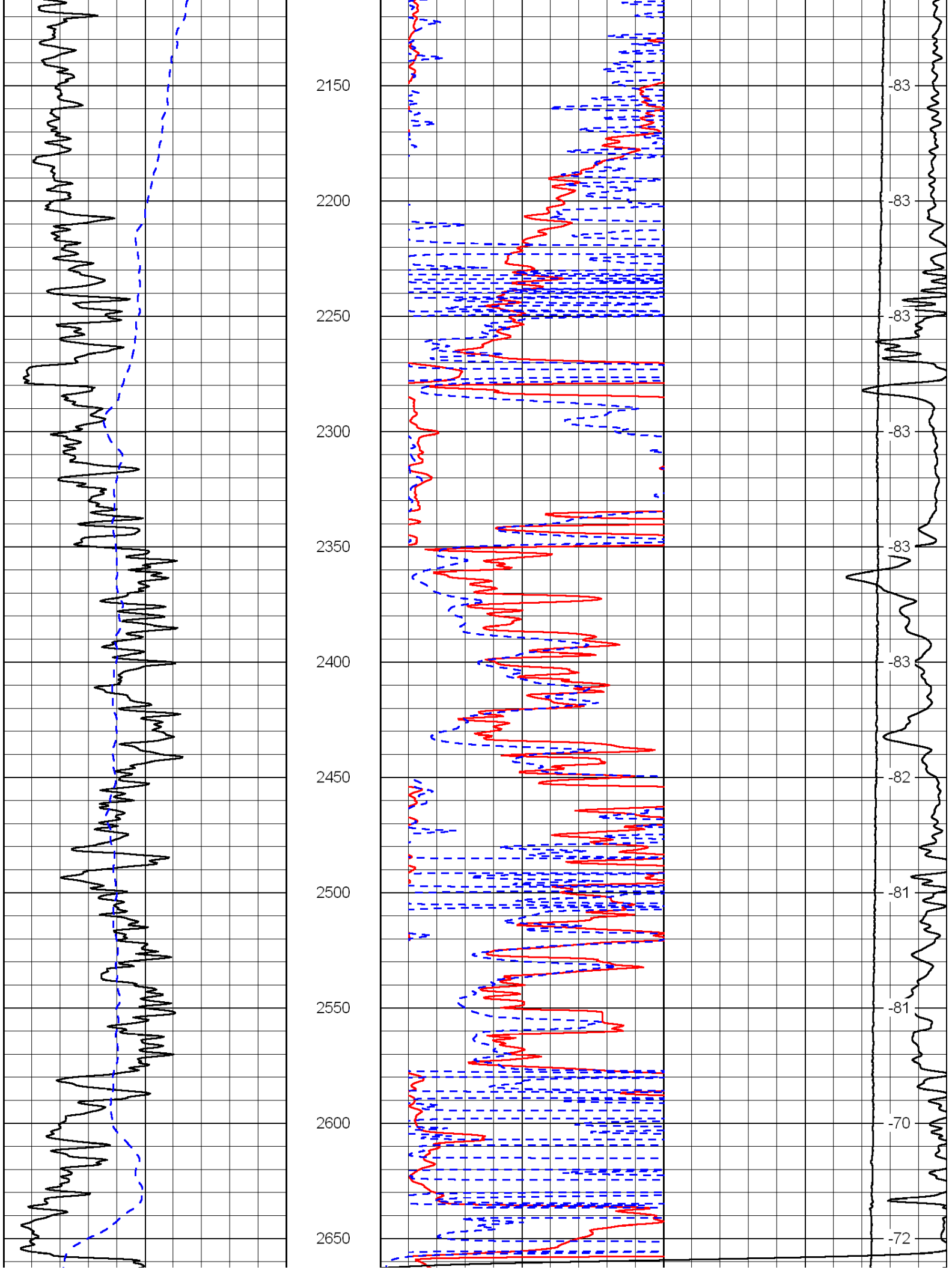
-80
-80
-80


1050
1100
1150
1200
1250
1300
1350
1400
1450
1500
1550
-80
-78
-78
-78
-78
-78
-78
-78
-78
-78


1600
1650
1700
1750
1800
1850
1900
1950
2000
2050
2100
-78
-78
-79
-86
-83
-84
-84
-84
-84
-84
-84


2150
2200
2250
2300
2350
2400
2450
2500
2550
2600
2650
-83
-83
-83
-83
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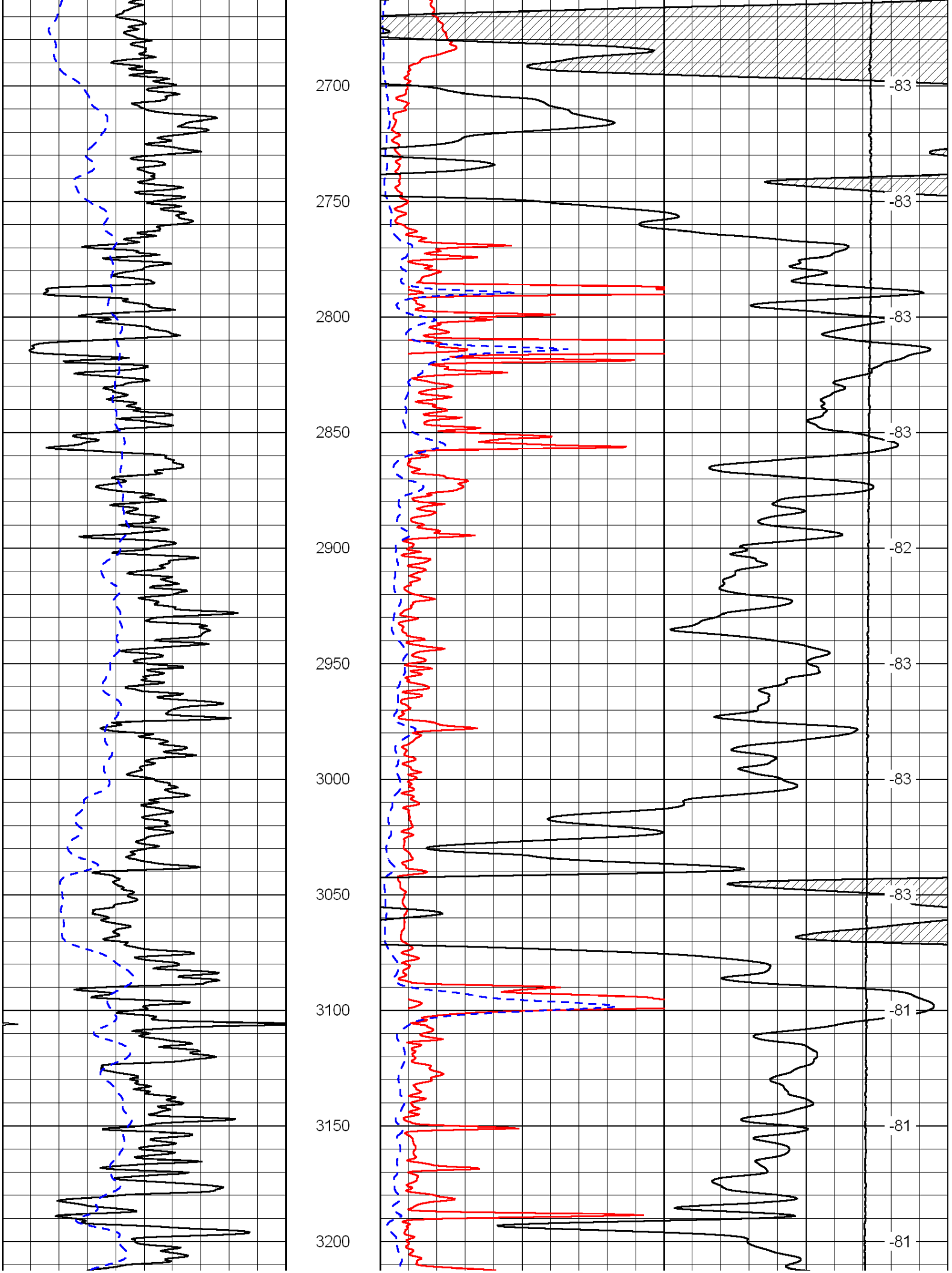
-83
-82
-81
-81
-70
-72


2700
2750
2800
2850
2900
2950
3000
3050
3100
3150
3200
-83
-83
-83
-83
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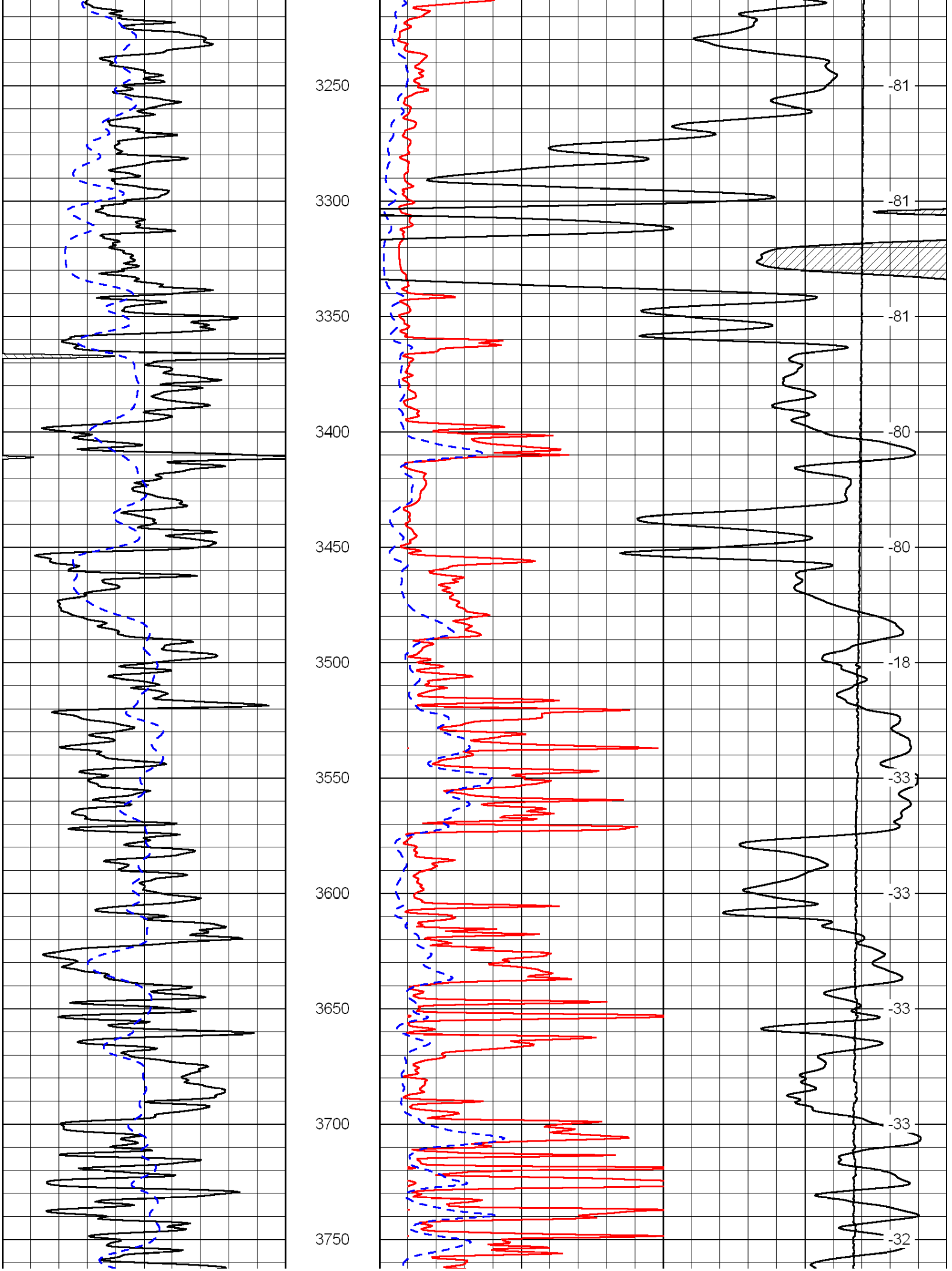
-83
-83
-83
-81
-81
-81


3250
3300
3350
3400
3450
3500
3550
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3750
-81
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-81
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-80
-18
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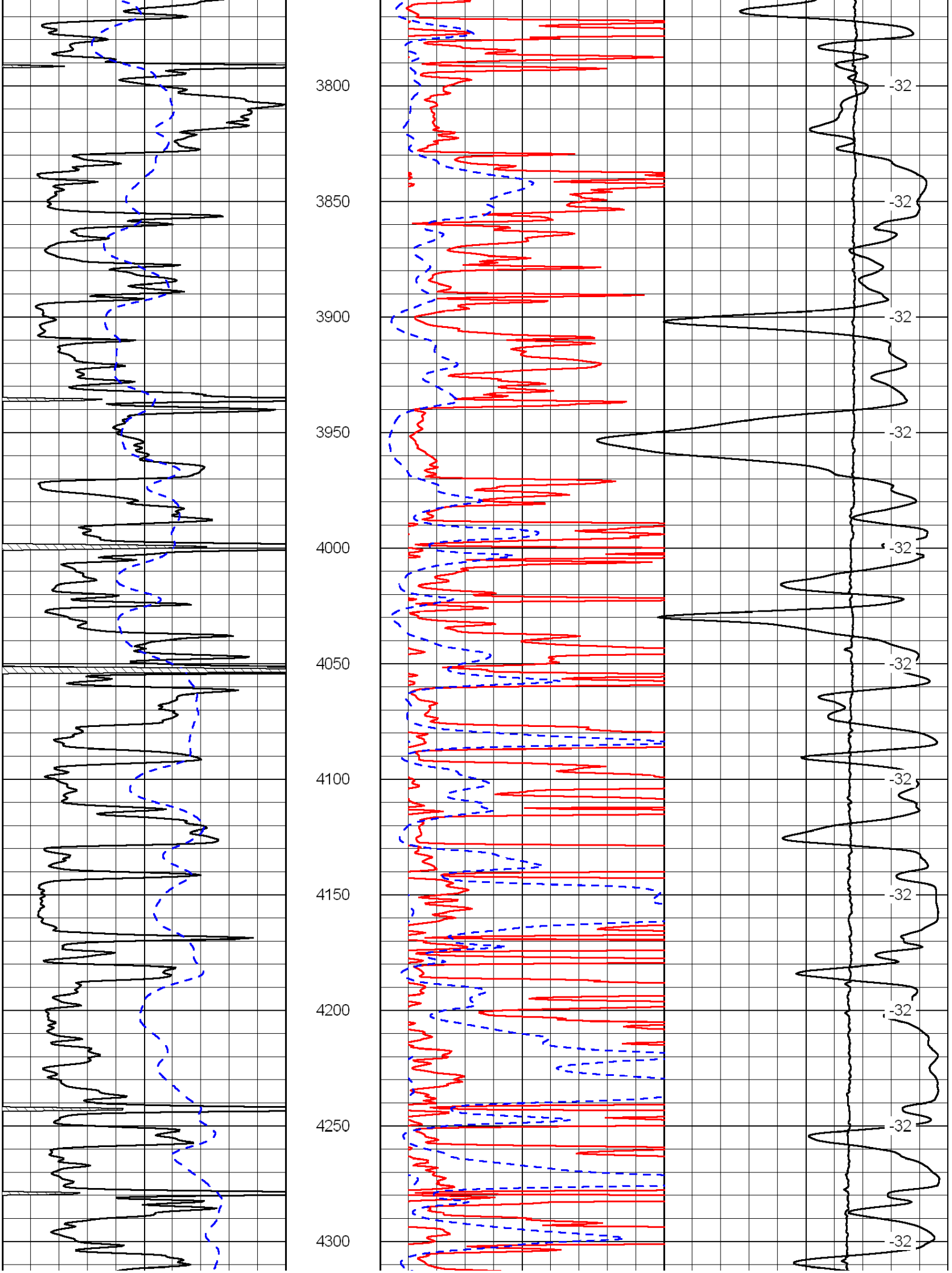
-33
-33
-33
-32


3800
3850
3900
3950
4000
4050
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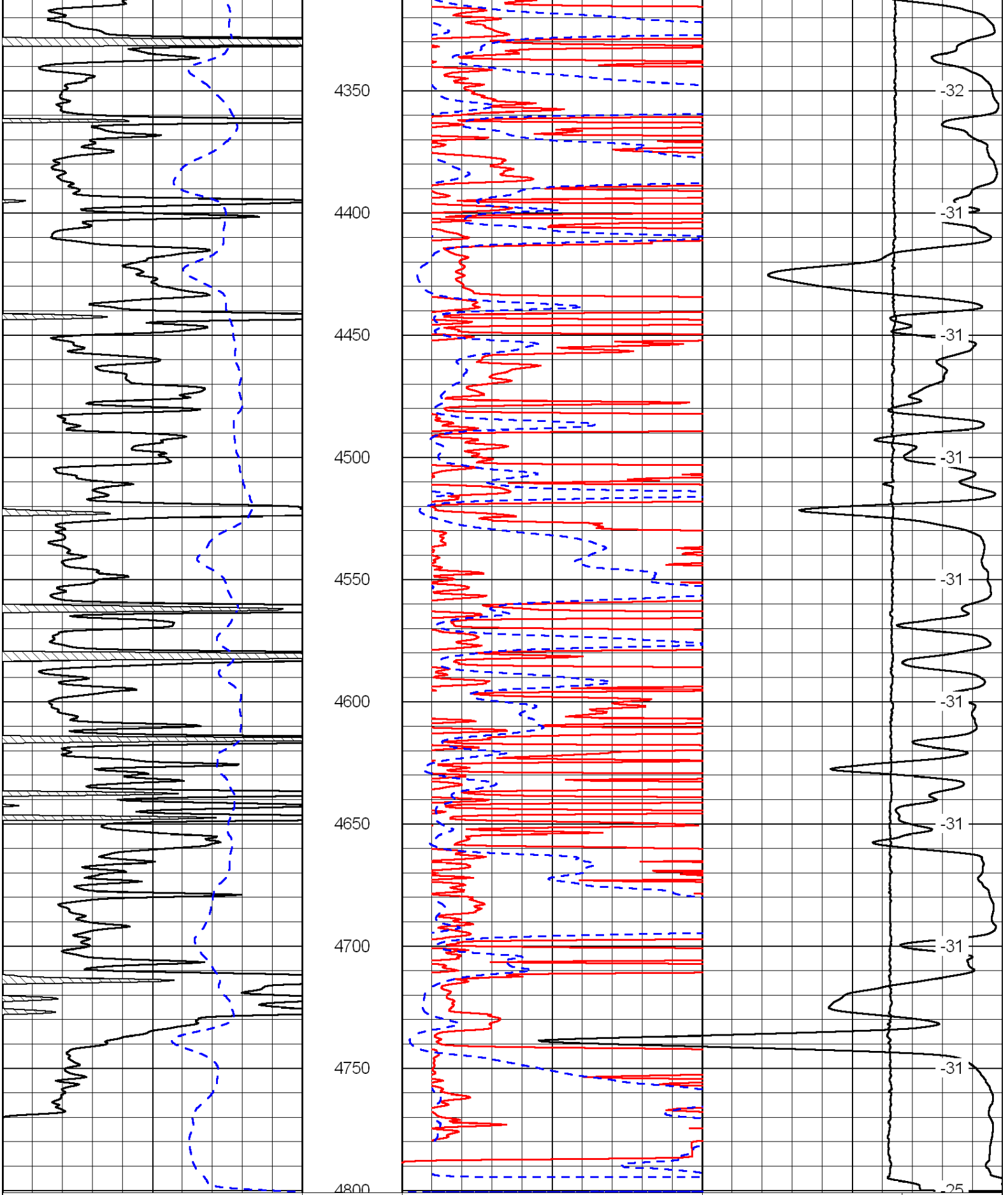
4150
4200
4250
4300
-32
-32
-32
-32
-32
-32
-32
-32
-32
-32


4350
4400
4450
4500
4550
4600
4650
4700
4750
4800
-32
-31
-31
-31
-31
-31
-31
-31
-25
0 Gamma Ray 150
-200 SP (mV) 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
LSPD
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500

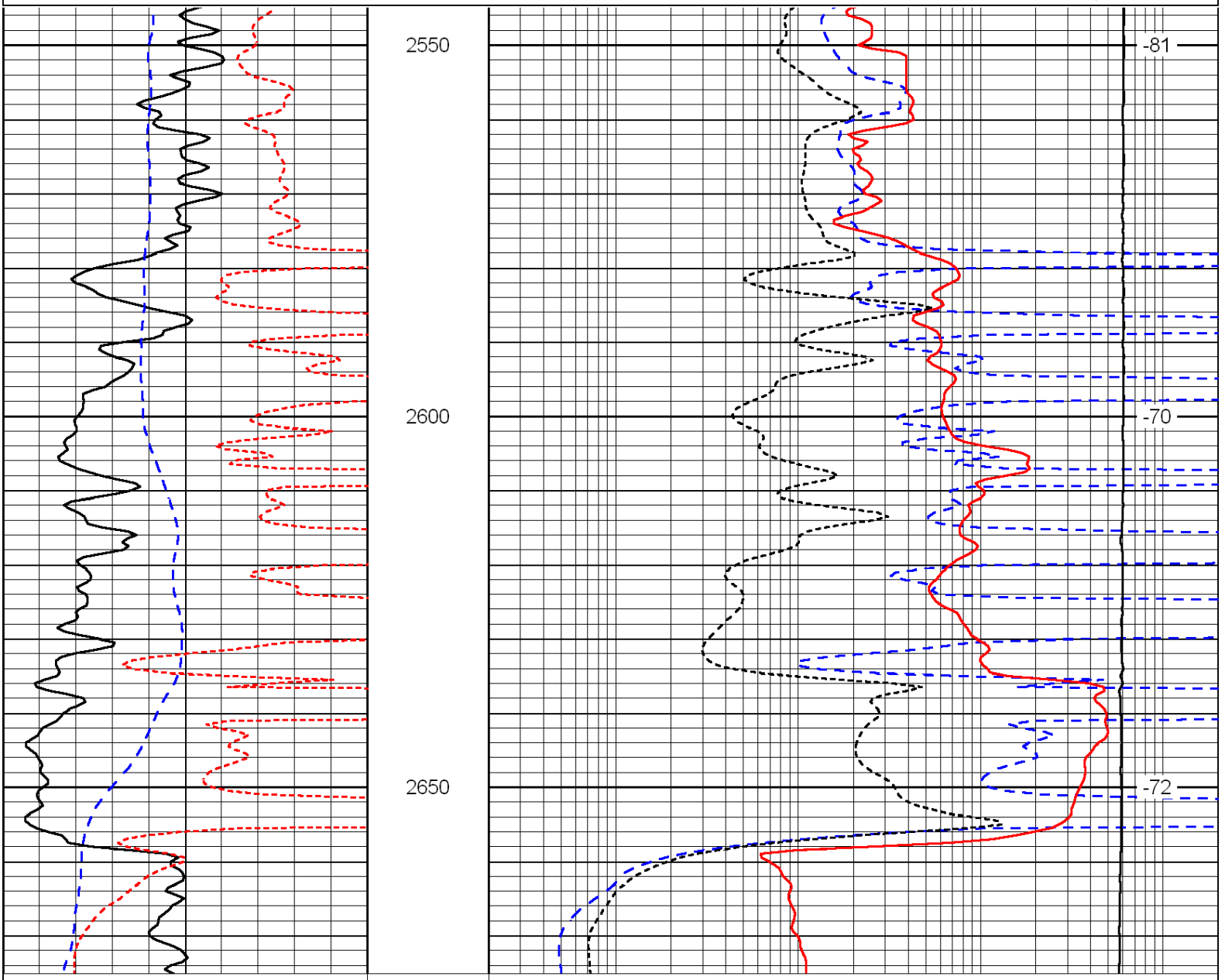
50	Deep Resistivity	500

Database File: c:\warrior\data\mccoy_beckman trust a no.1-19\mccoyhd.db
Dataset Pathname: dil/mcoystk
Presentation Format: dil
Dataset Creation: Tue Jul 05 11:20:34 2011
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD

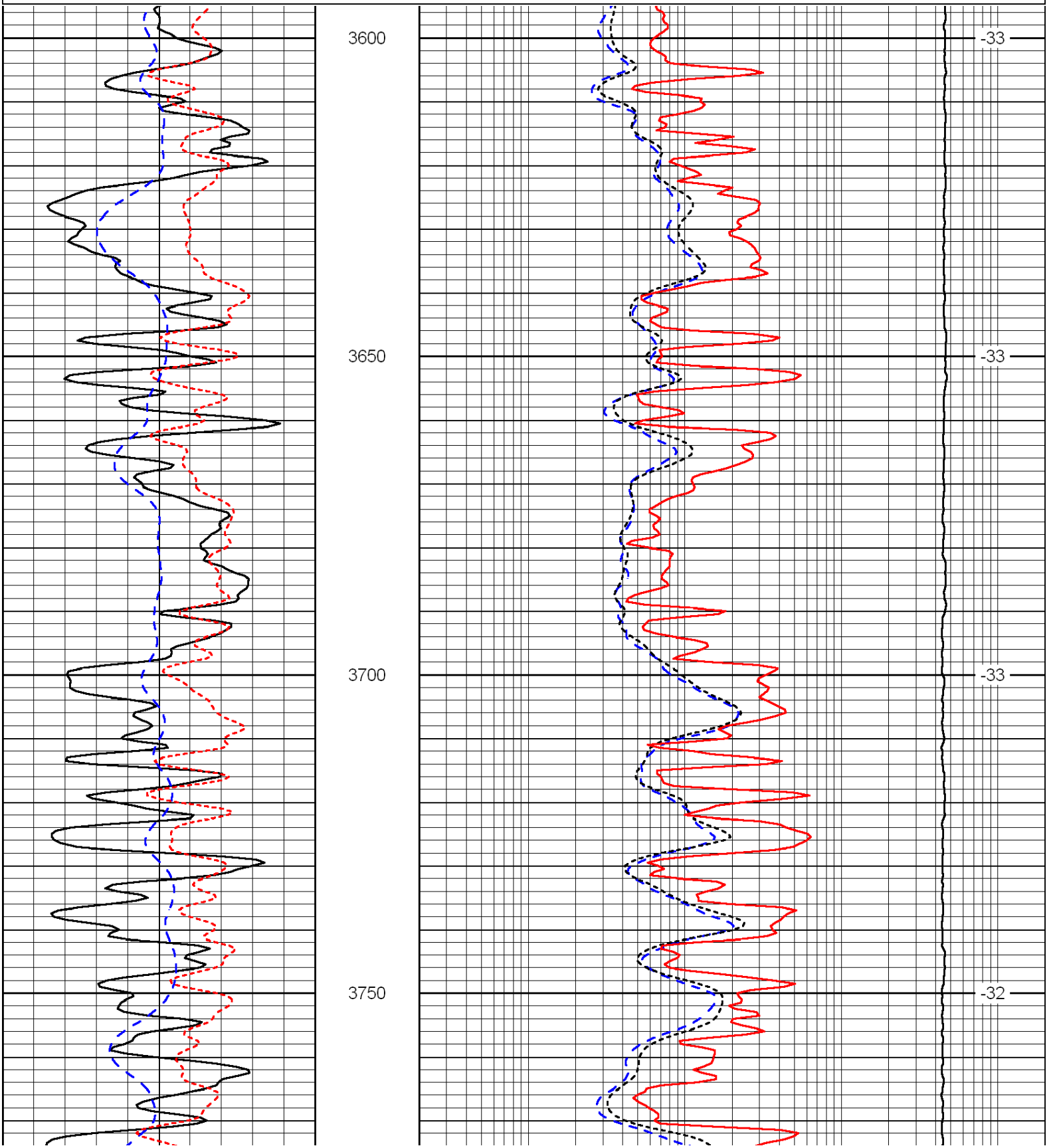
Database File: c:\warrior\data\mccoy_beckman trust a no.1-19\mccoyhd.db

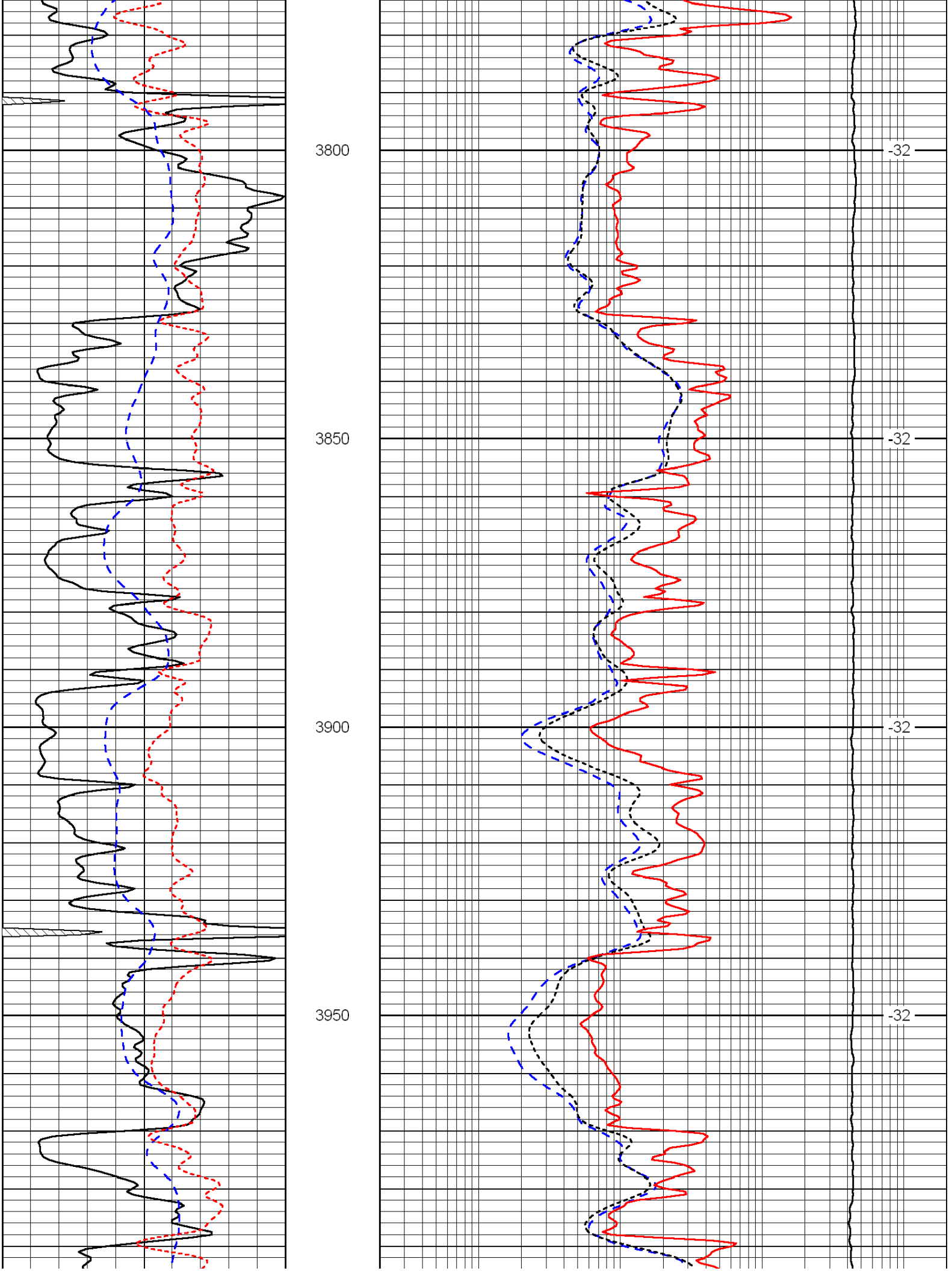
Dataset Pathname: dil/mcoystk
Presentation Format: dil
Dataset Creation: Tue Jul 05 11:20:34 2011
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD

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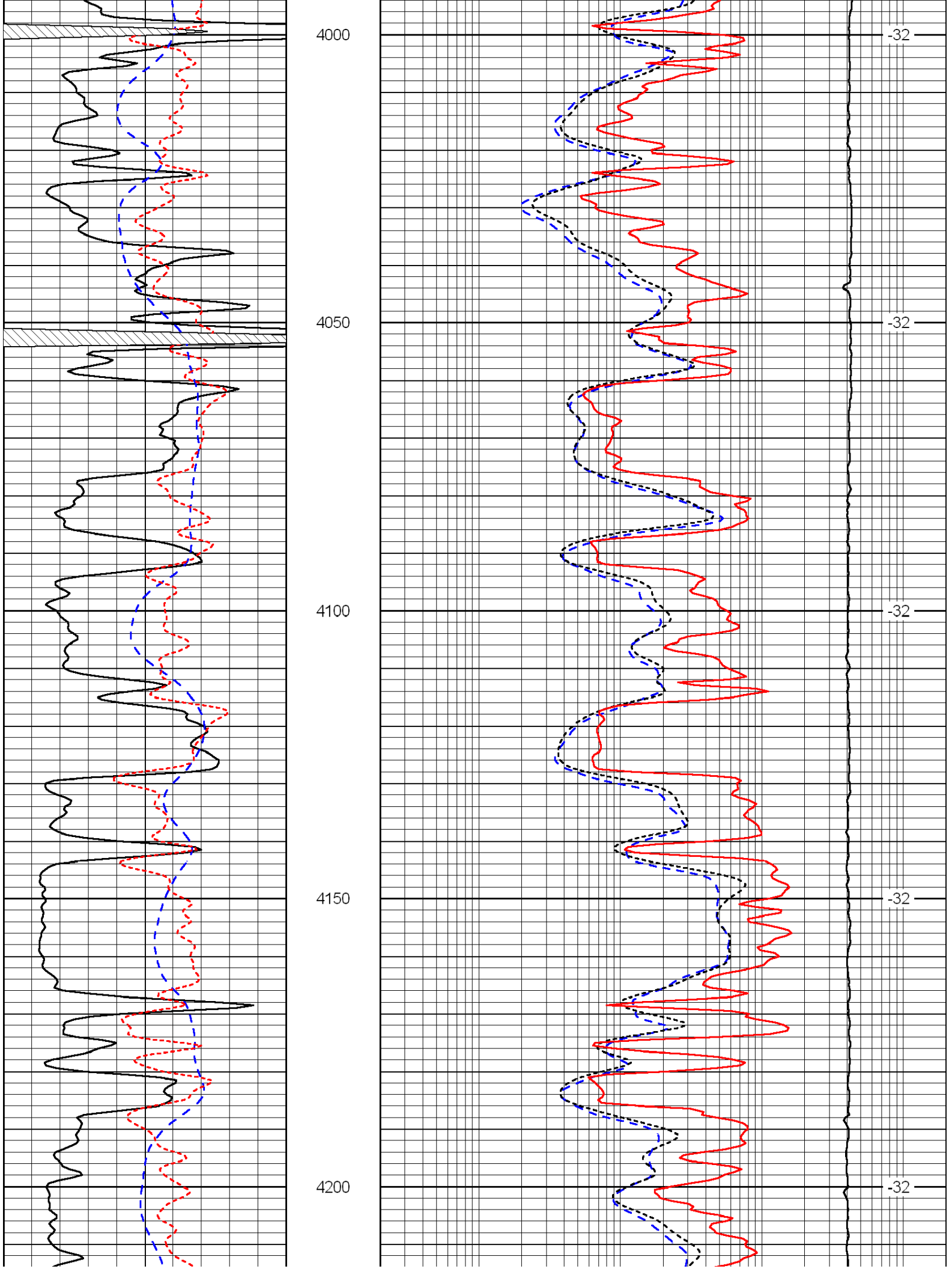
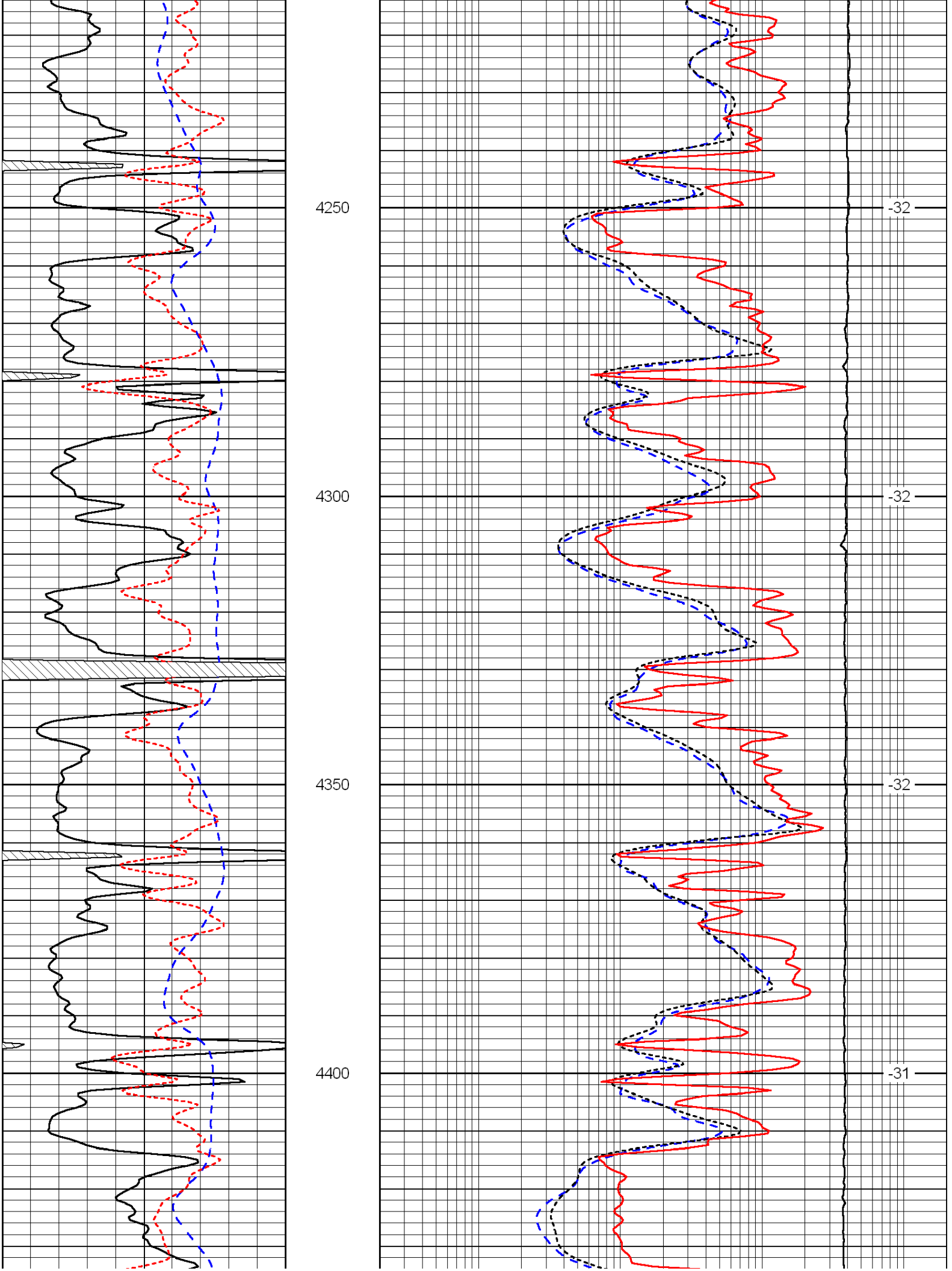
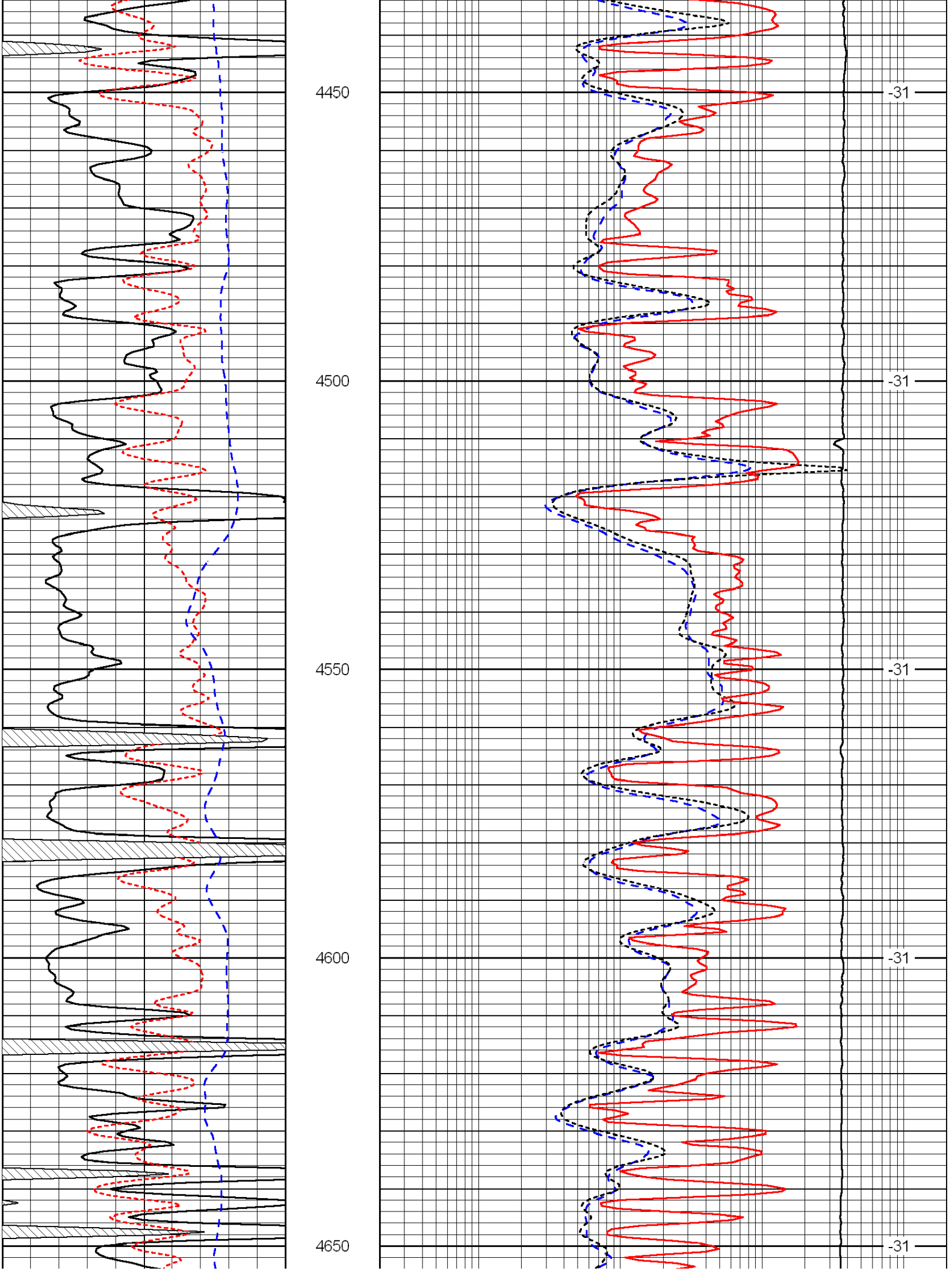
3850
3900
3950
-32
-32
-32
-32


4000
4050
4100
4150
4200
-32
-32
-32
-32
-32


4250
4300
4350
4400
-32
-32
-32
-31


4450
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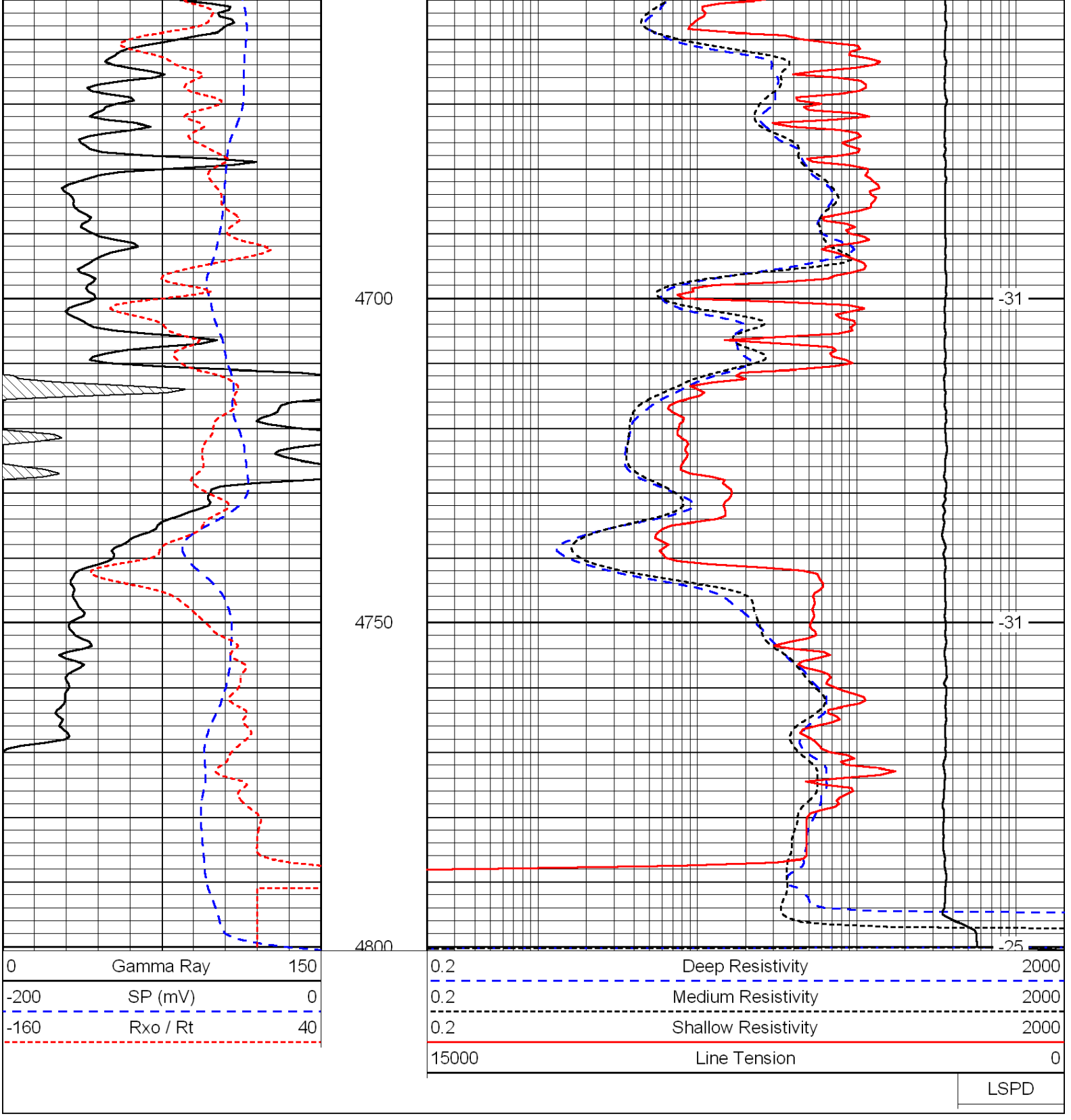
4550
4600
4650
-31
-31
-31
-31
-31



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD

LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-109-21,015-00-00

Company McCoy Petroleum Corp.

Well Beckman Trust "A" No.1-19

Field Wildcat

County Logan State Kansas

Location C SW NE
1980' FNL & 1980' FEL
Sec: 19 Twp: 12S Rge: 33W

Other Services
CNL/CDL
MEL

Elevation
K.B. 3169
D.F.
G.L. 3159

Permanent Datum Ground Level
Log Measured From Kelly Bushing 10 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing Elevation 3159

Date	7/5/2011		
Run Number	One		
Depth Driller	4800		
Depth Logger	4795		
Bottom Logged Interval	4794		
Top Log Interval	0		
Casing Driller	8.625 @ 225		
Casing Logger	223		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity,ppm CL	4,200		
Density / Viscosity	9.3 69		
pH / Fluid Loss	10.5 6.8		
Source of Sample	Flowline		
Rm @ Meas. Temp	.64 @ 77		
Rmf @ Meas. Temp	.48 @ 77		
Rmc @ Meas. Temp	.86 @ 77		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.39 @ 126		
Operating Rig Time	4 1/2 Hours		
Max. Rec. Temp. F	126		
Equipment Number	17		
Location	Hays		
Recorded By	C. Desaire		
Witnessed By	Jerry Smith		

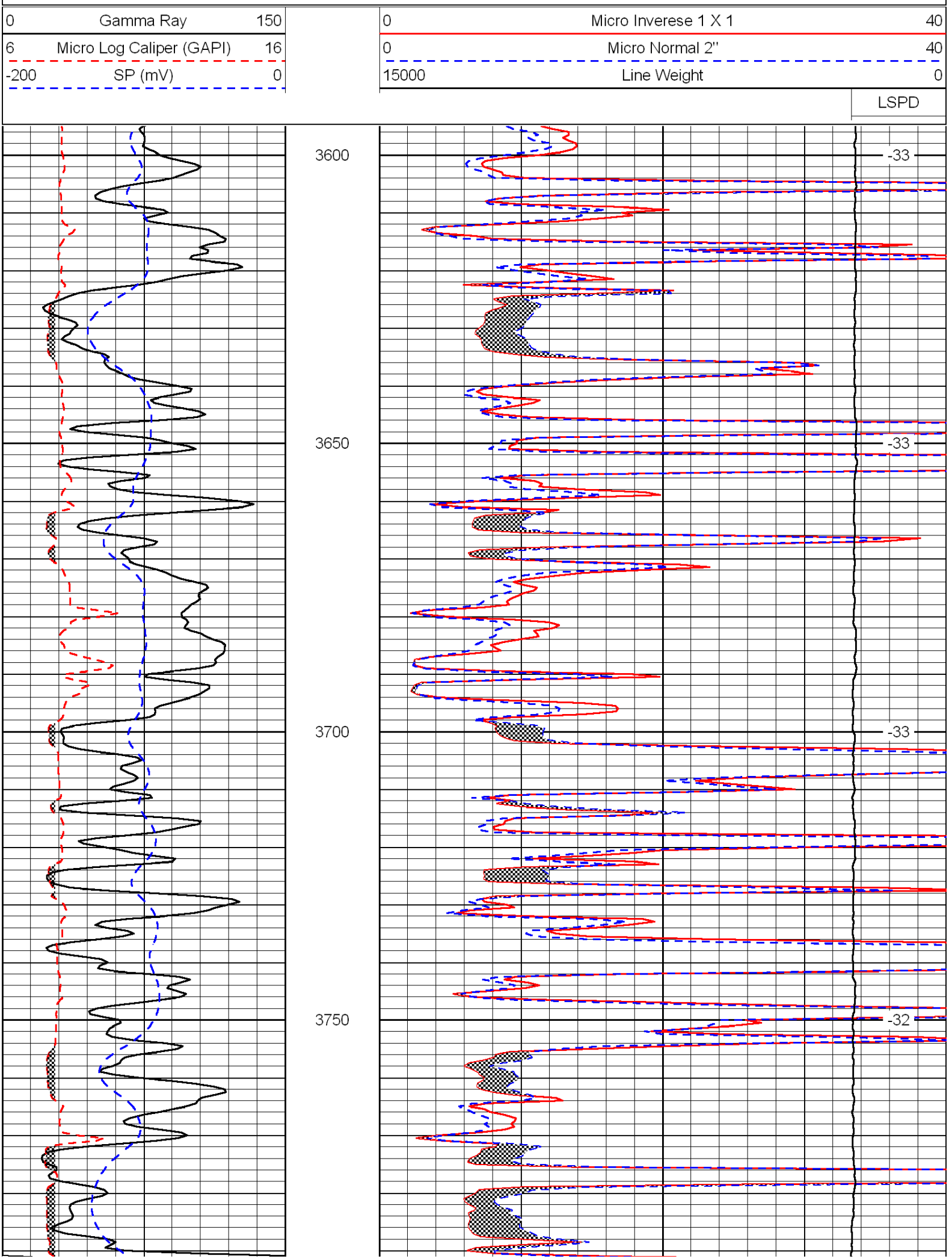
<<< Fold Here >>>

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Monument KS,
W Edge, 7 1/2 S on 350 Rd,
W Into

Database File:	c:\warrior\data\mccoy_beckman trust a no.1-19\mccoyhd.db
Dataset Pathname:	dil/mcoystk
Presentation Format:	micro
Dataset Creation:	Tue Jul 05 11:20:34 2011
Charted by:	Depth in Feet scaled 1:240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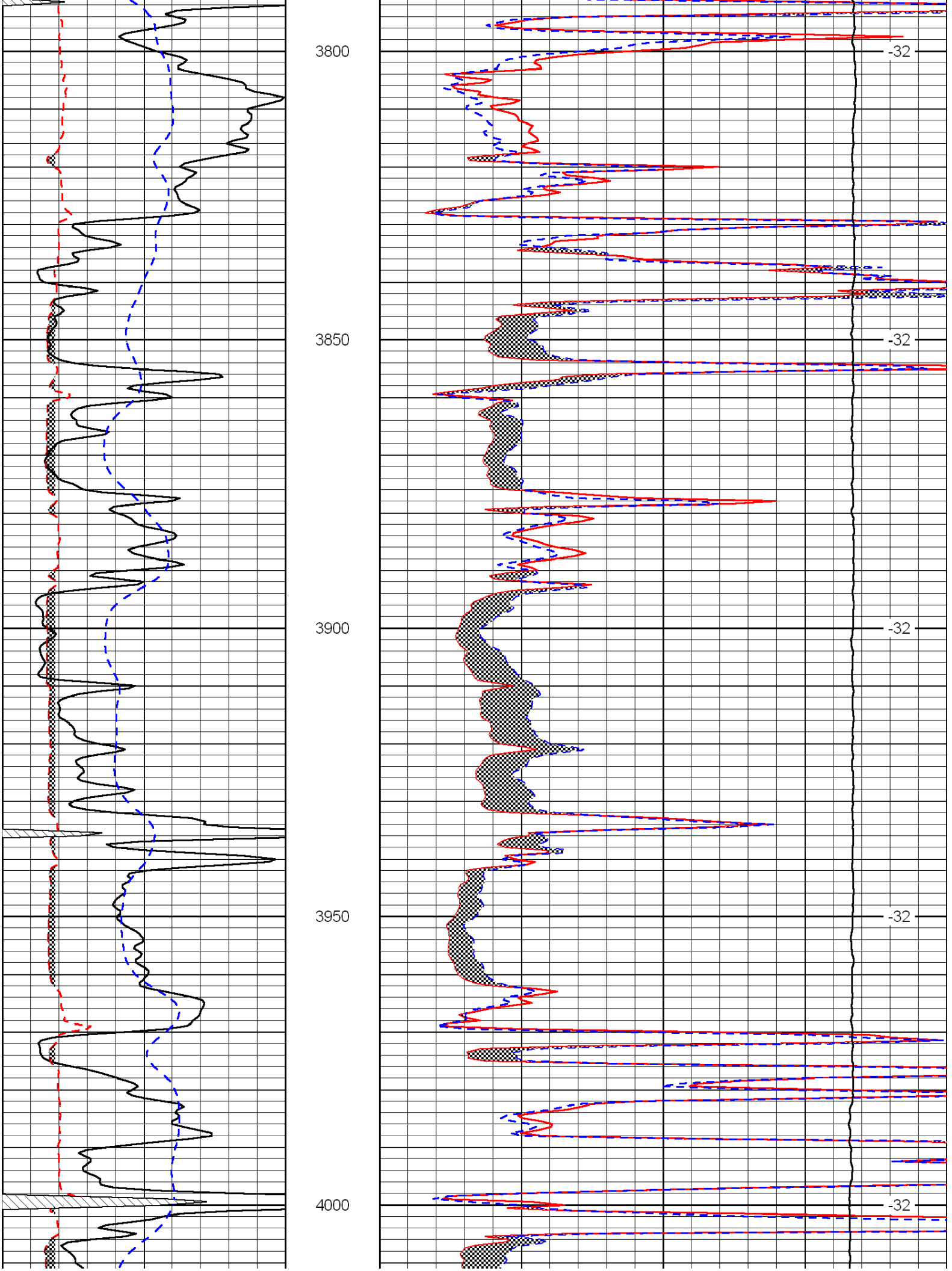
6 Micro Log Caliper (GAPI) 16
-200 SP (mV) 0
0 Micro Inverese 1 X 1 40
0 Micro Normal 2" 40
15000 Line Weight 0
LSPD
3600
3650
3700
3750
-33
-33
-33
-32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4000
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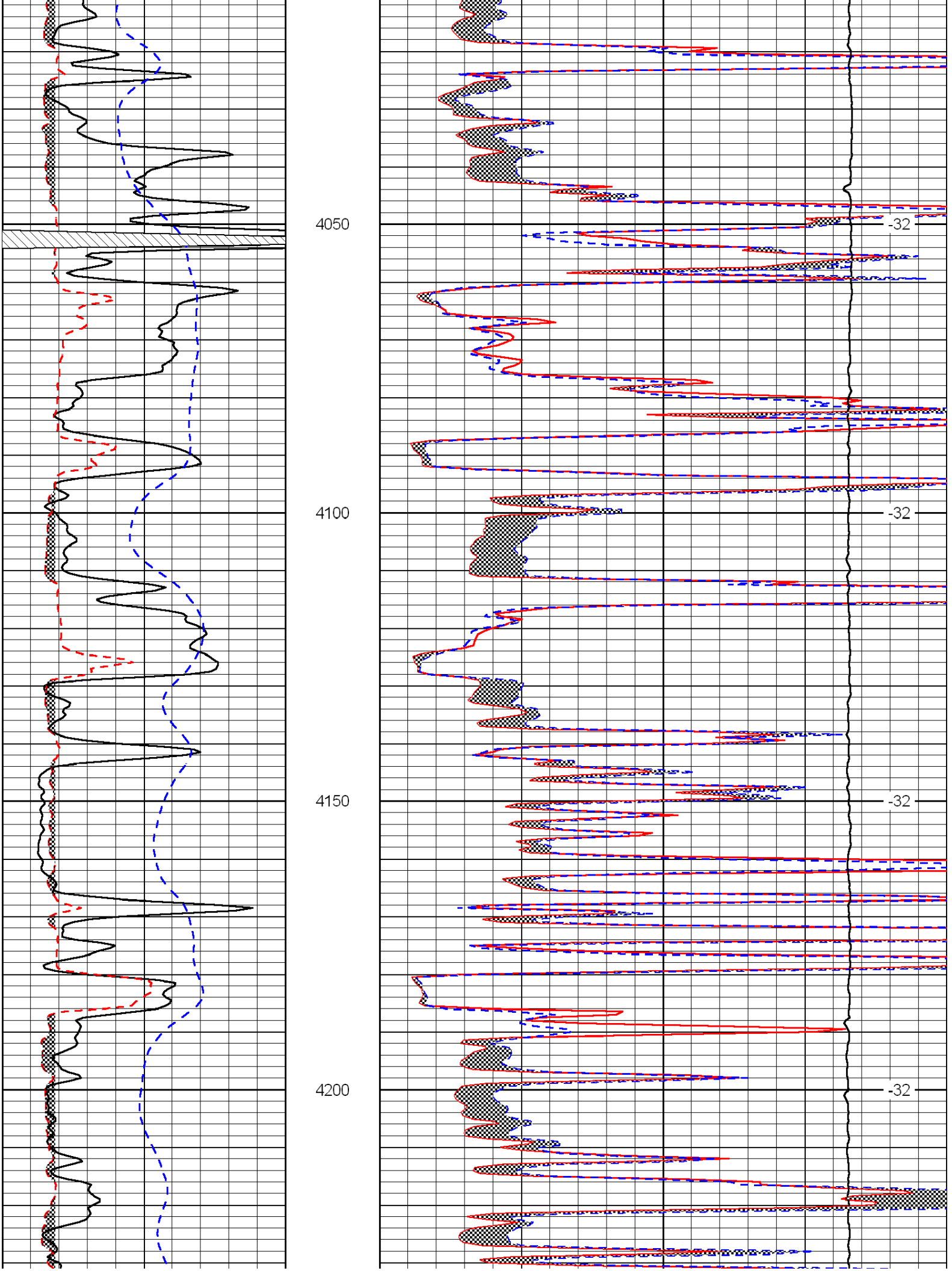
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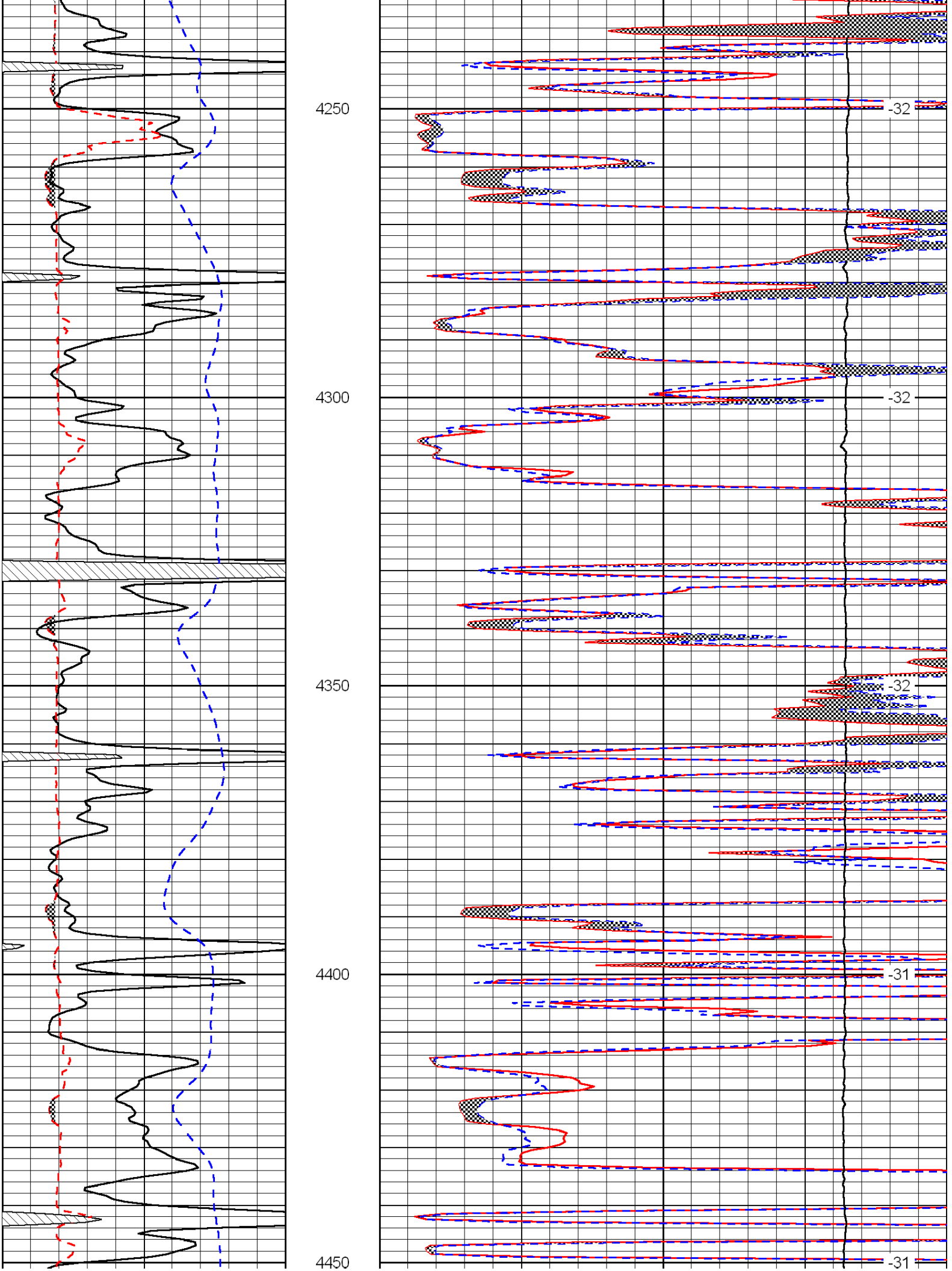
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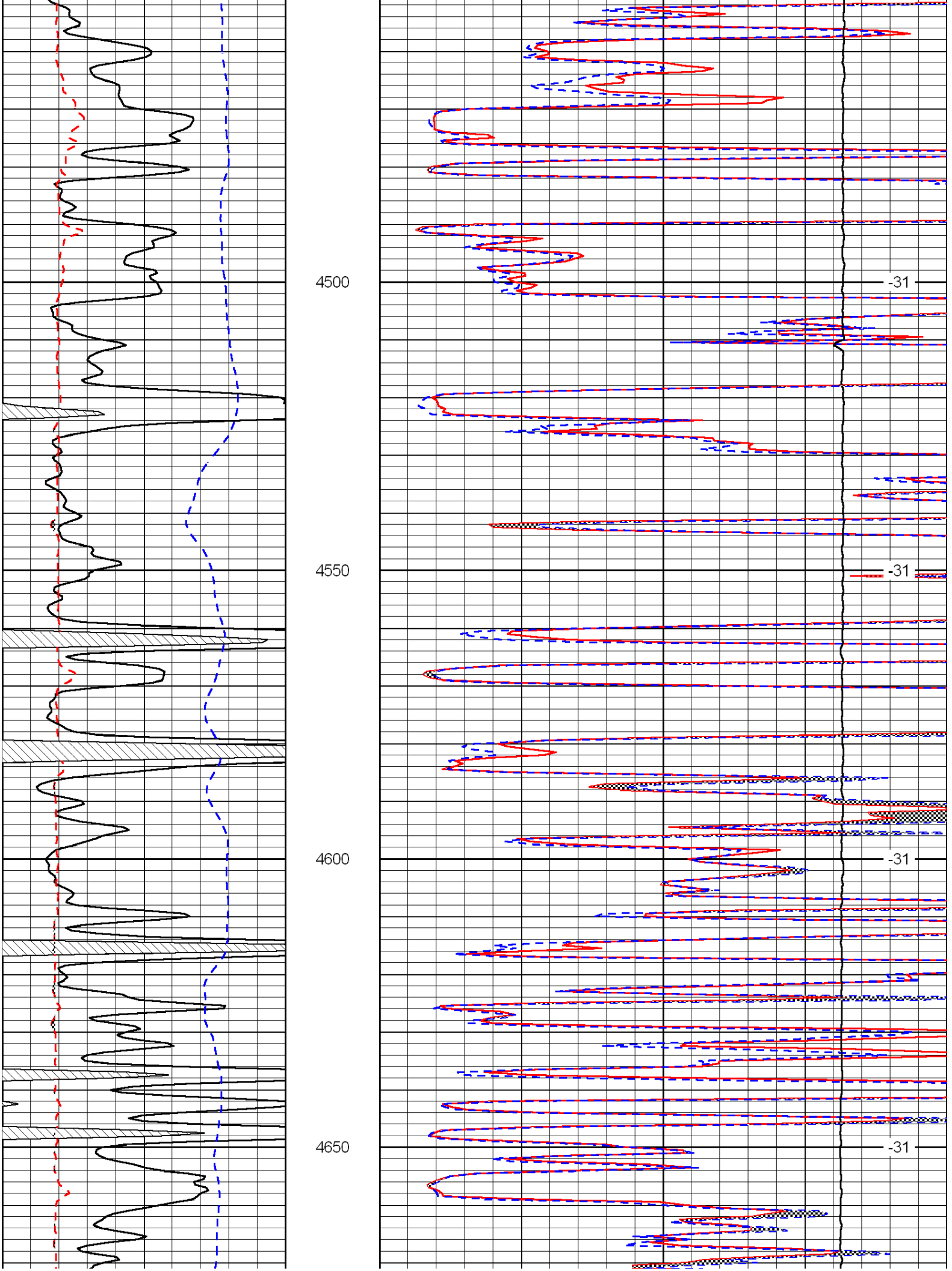
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4550
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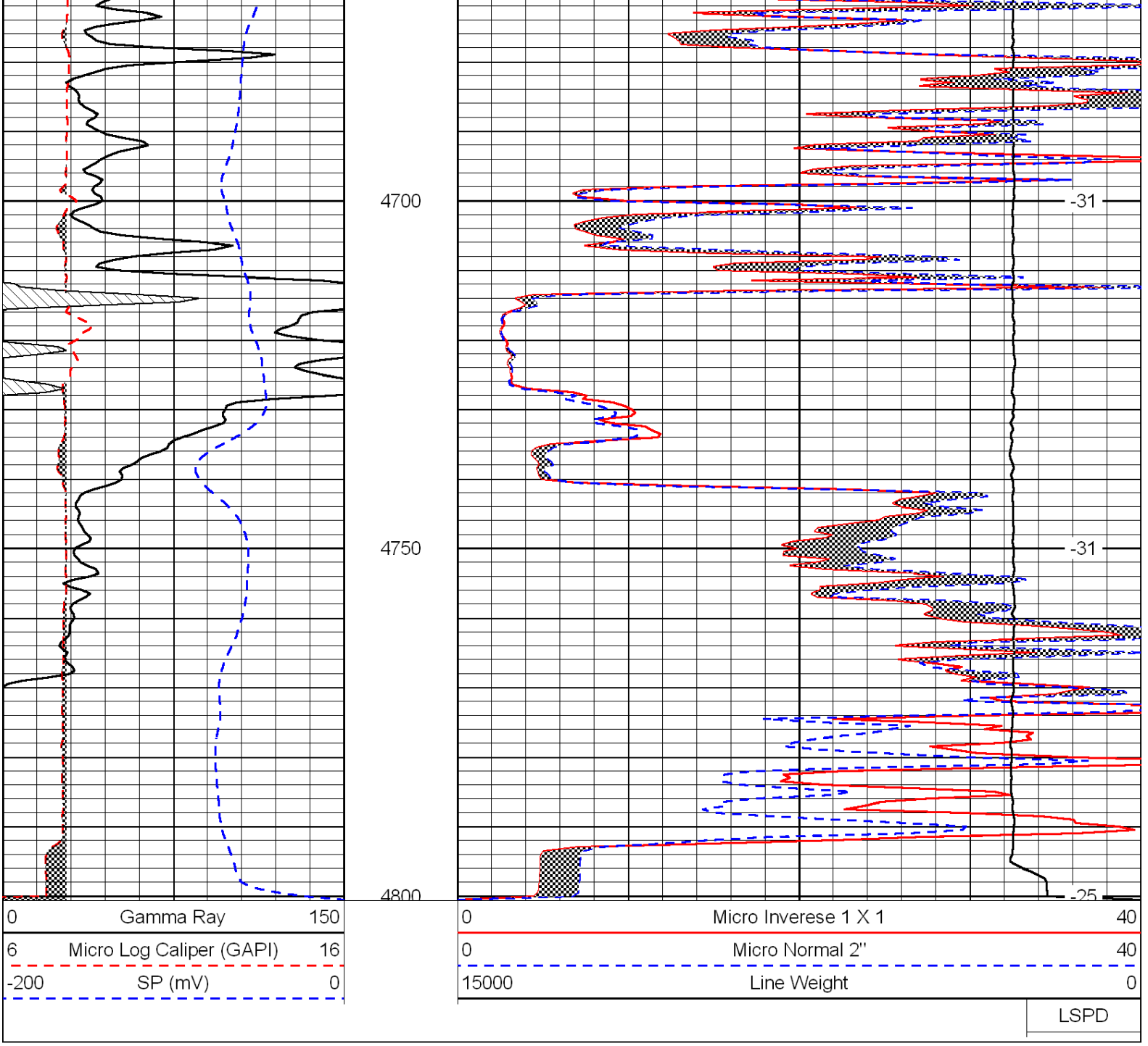
-31
-31
-31
-31


4700
4750
4800
-31
-31
-25
0
Gamma Ray
150
6
Micro Log Caliper (GAPI)
16
-200
SP (mV)
0
0
Micro Inverese 1 X 1
40
0
Micro Normal 2"
40
15000
Line Weight
0
LSPD

LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Compensated Porosity Log

API No. 15-109-21,015-00-00

Company McCoy Petroleum Corp.

Well Beckman Trust "A" No.1-19

Field Wildcat

County Logan State Kansas

Location
C SW NE
1980' FNL & 1980' FEL
Sec: 19 Twp: 12S Rge: 33W

Other Services
DIL
MEL

Permanent Datum Ground Level Elevation 3159
Log Measured From Kelly Bushing 10 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Elevation
K.B. 3169
D.F.
G.L. 3159

Date	7/5/2011
Run Number	One
Type Log	CNL / CDL
Depth Driller	4800
Depth Logger	4795
Bottom Logged Interval	4774
Top Logged Interval	3600
Type Fluid In Hole	Chemical
Salinity, PPM CL	4,200
Density	9.3
Level	Full
Max. Rec. Temp. F	126
Operating Rig Time	4 1/2 Hours
Equipment -- Location	17 Hays
Recorded By	C. Desaire
Witnessed By	Jerry Smith

Borehole Record

Run No.	Bit	From	To
1	12.25	00	225
2	7.875	225	4800

Casing Record

Size	Wgt.	From	To
8.625	24#	00	225

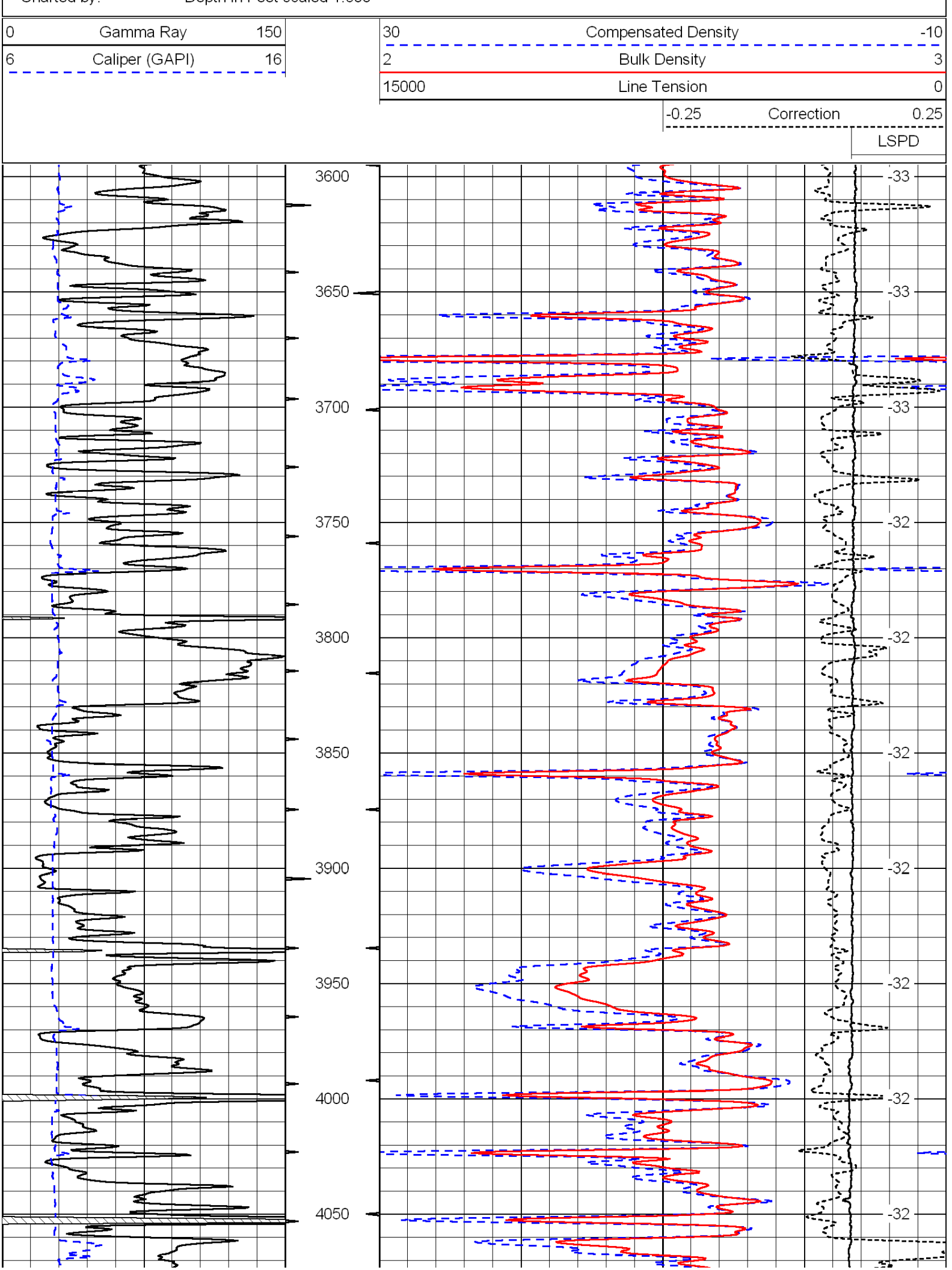
<<< Fold Here >>>

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Monument KS,
W Edge, 7 1/2 S on 350 Rd,
W Into

Database File:	c:\warrior\data\mccoy_beckman trust a no.1-19\mccoyhd.db
Dataset Pathname:	dil/mcoystk
Presentation Format:	cdl
Dataset Creation:	Tue Jul 05 11:20:34 2011
Charted by:	Depth in Feet scaled 1:600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6
Caliper (GAPI)
16
30
Compensated Density
-10
2
Bulk Density
3
15000
Line Tension
0
-0.25
Correction
0.25
LSPD
3600
3650
3700
3750
3800
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3950
4000
4050
-33
-33
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-32
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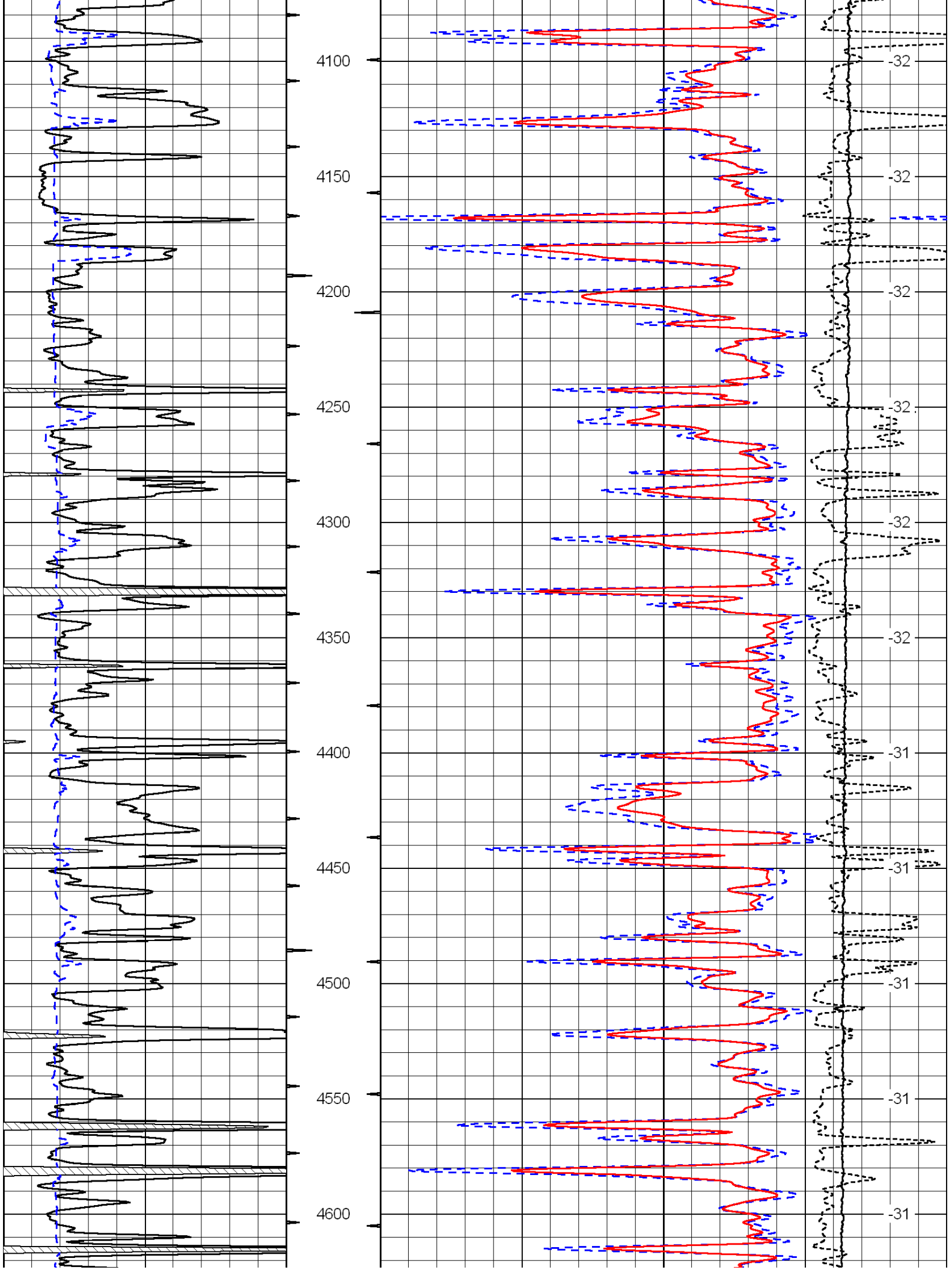
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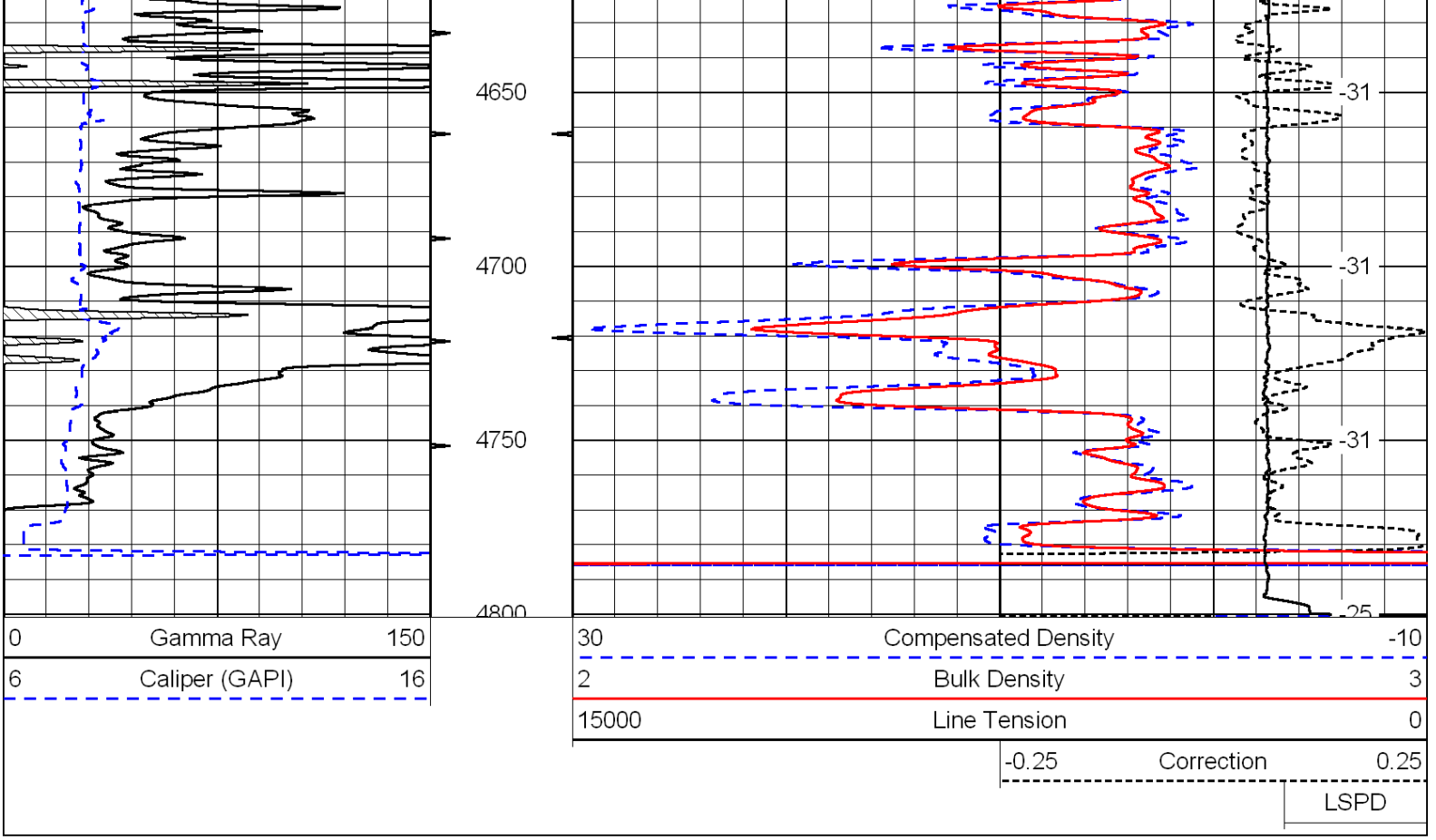

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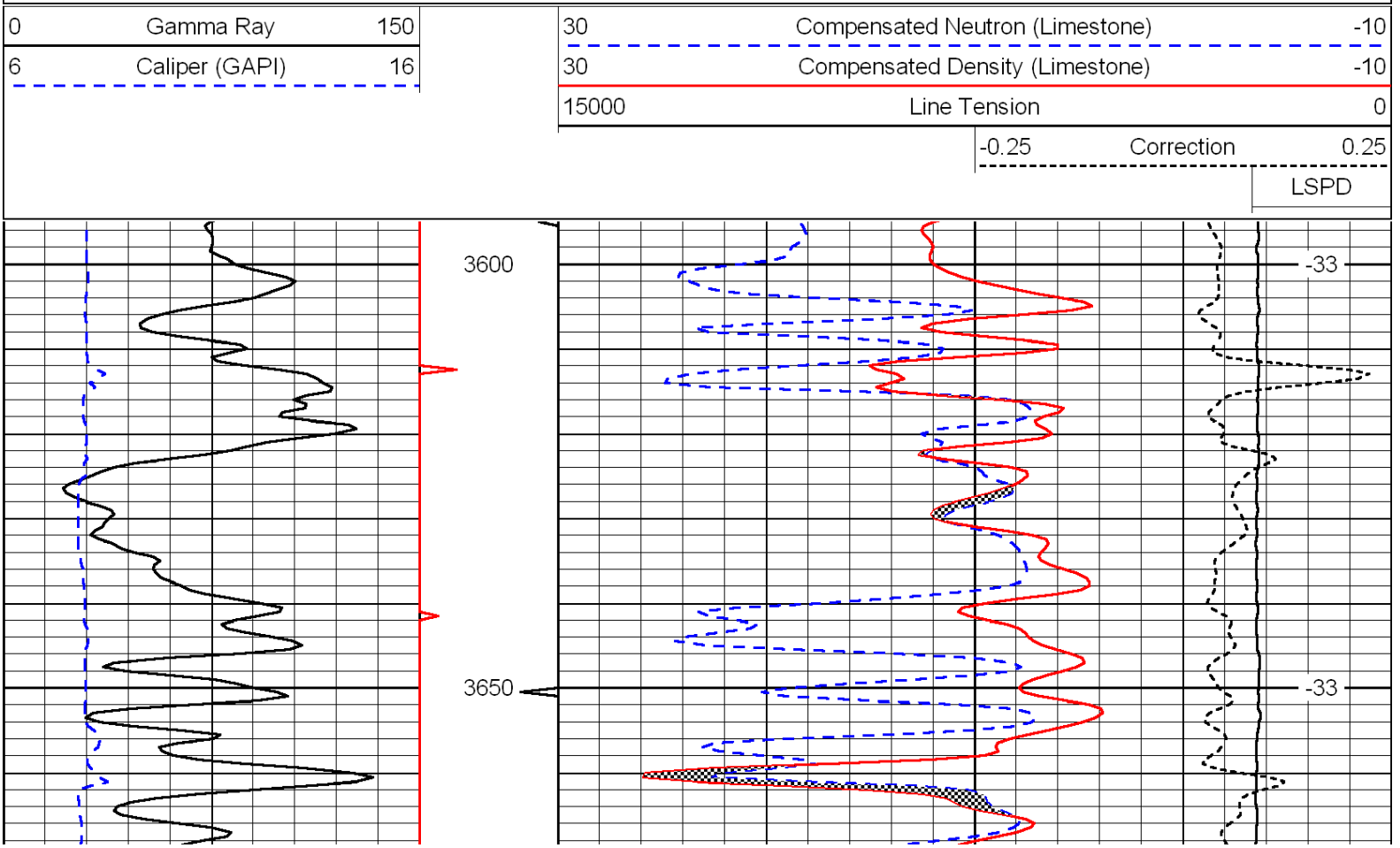
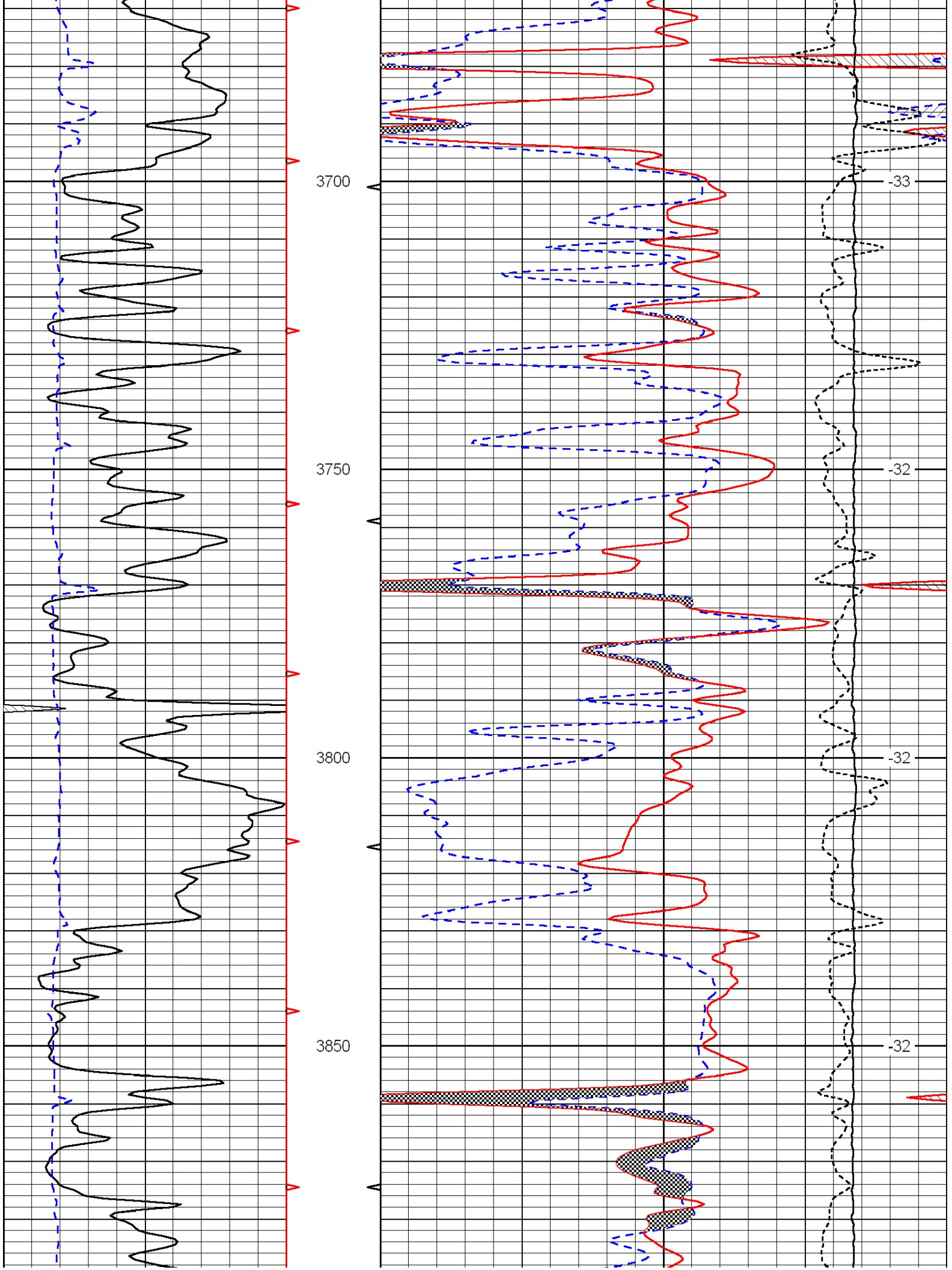
Presentation Format: cndlspec
Dataset Creation: Tue Jul 05 11:20:34 2011
Charted by: Depth in Feet scaled 1:240

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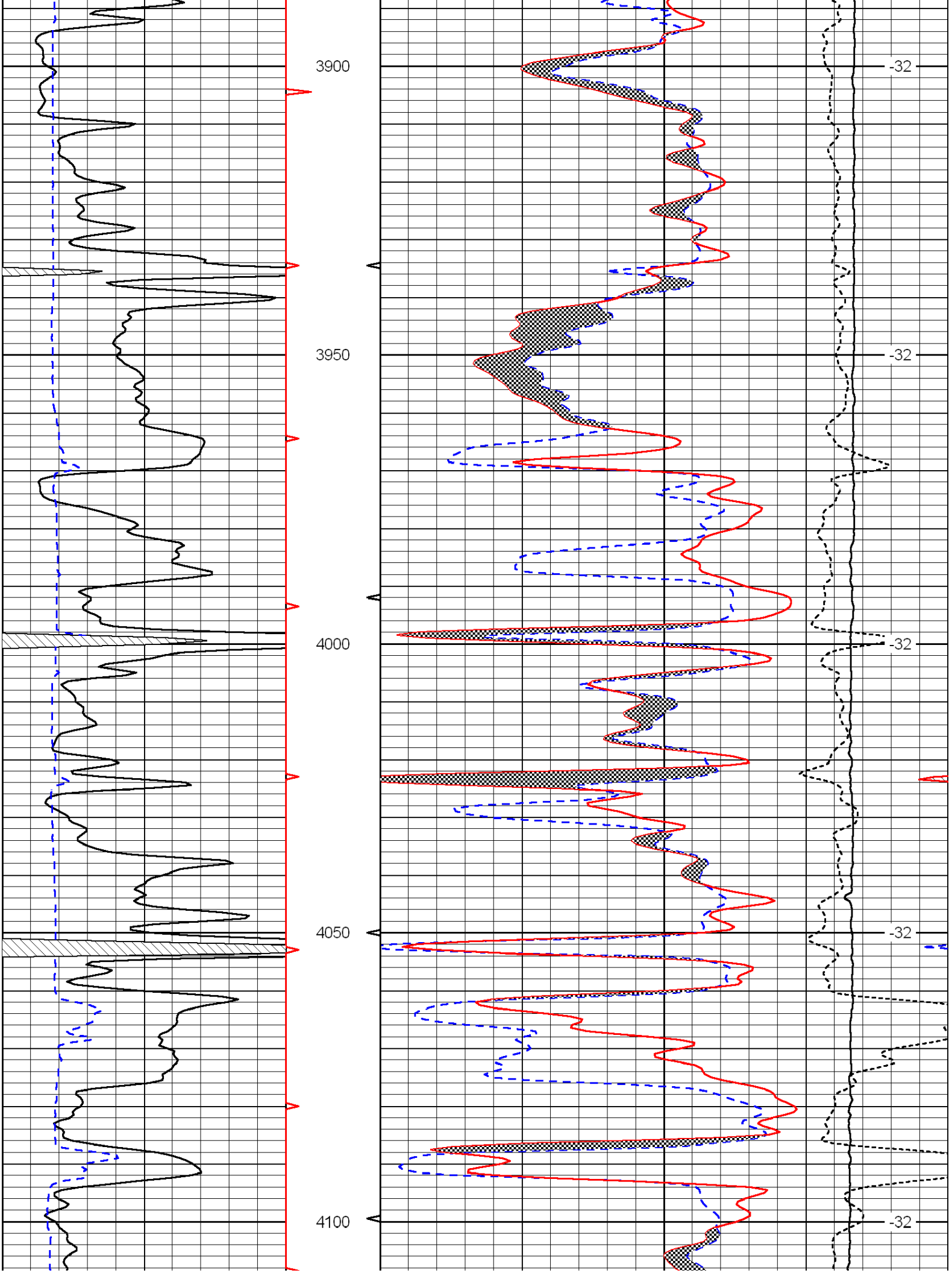
-32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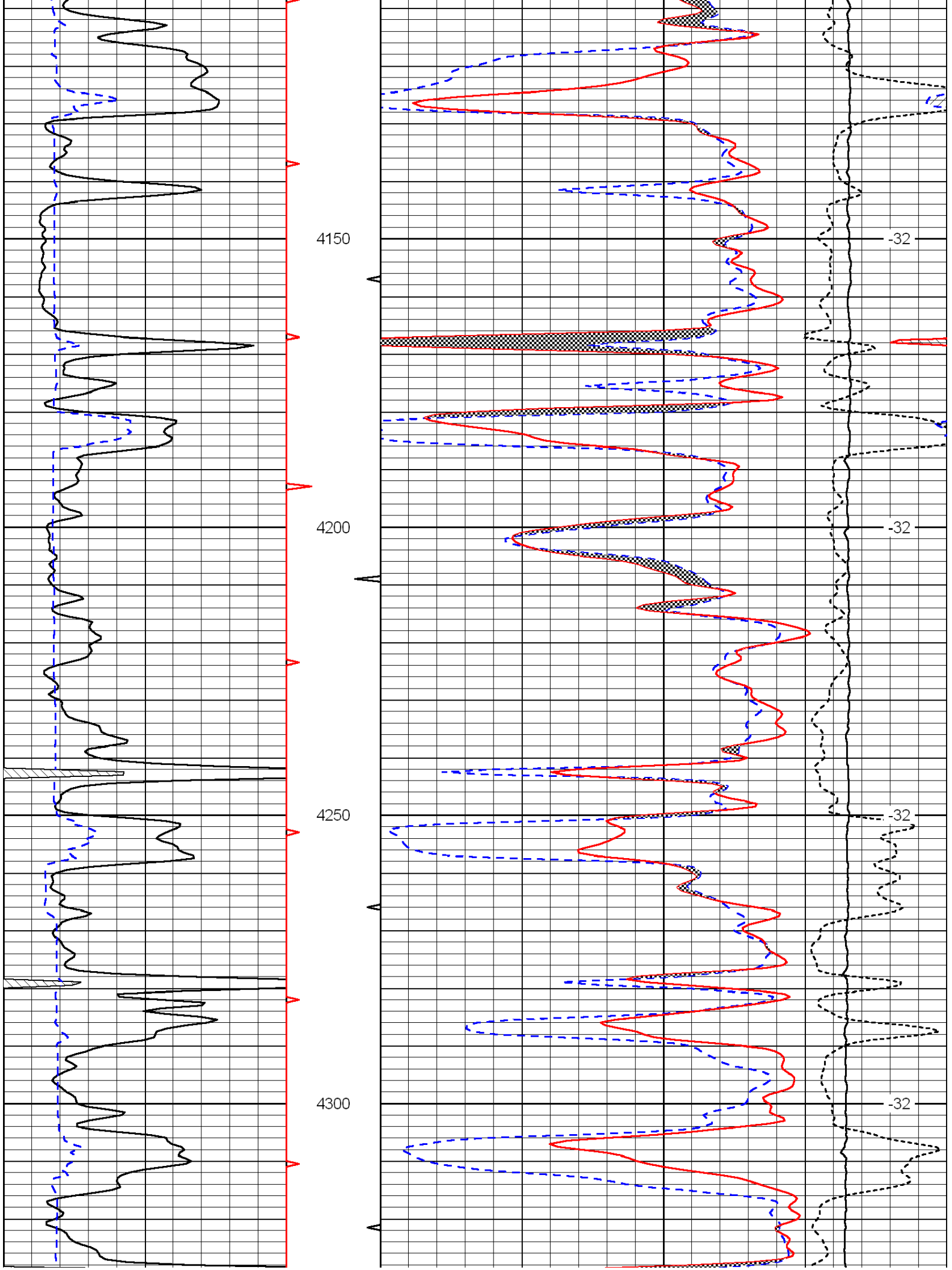
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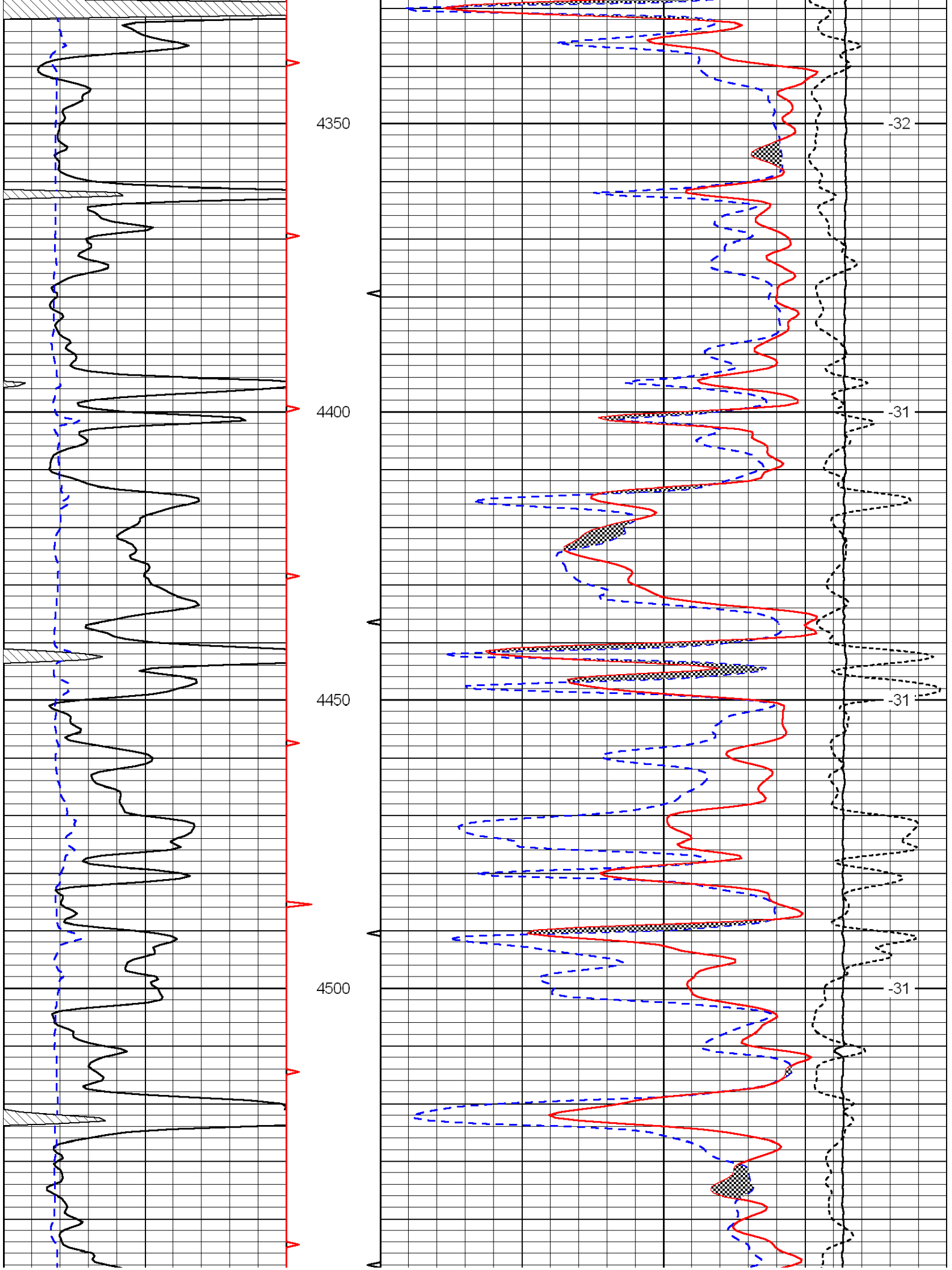
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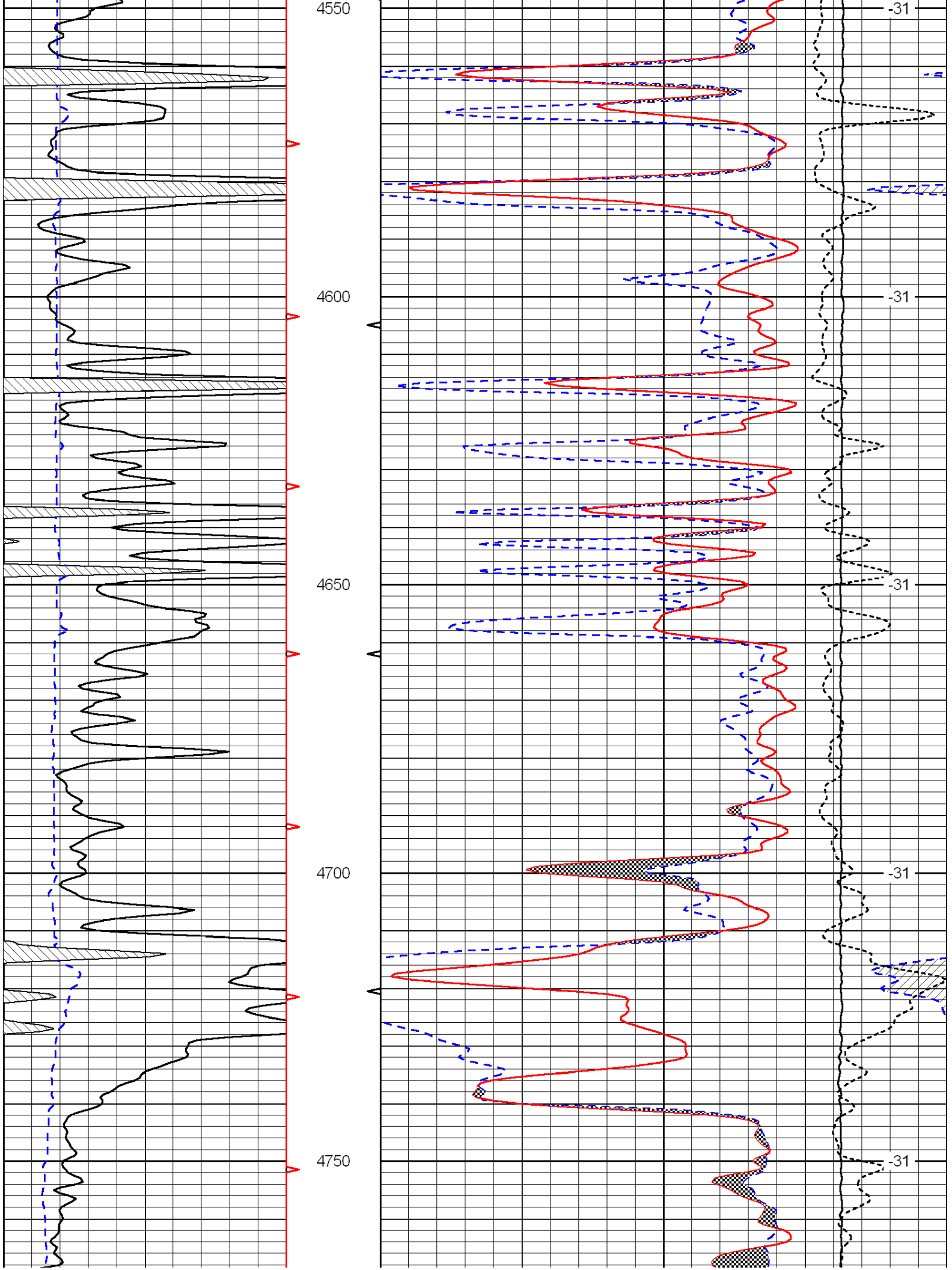
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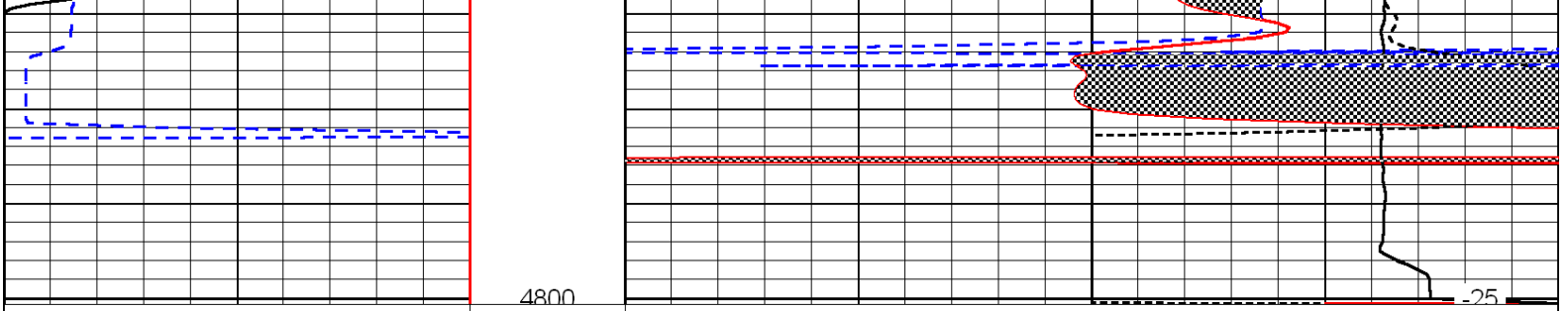


0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compensated Neutron (Limestone)	-10
30	Compensated Density (Limestone)	-10
15000	Line Tension	0
-0.25	Correction	0.25
	LSPD	

LOG-TECH

DIGITAL LOG (785) 625-3858

Microresistivity Log

API No. 15-109-21,015-00-00

Company McCoy Petroleum Corp.

Well Beckman Trust "A" No.1-19

Field Wildcat

County Logan State Kansas

Location C SW NE
1980' FNL & 1980' FEL
Sec: 19 Twp: 12S Rge: 33W

Other Services
CNL/CDL
DIL

Elevation
K.B. 3169
D.F.
G.L. 3159

Permanent Datum Ground Level Elevation 3159
Log Measured From Kelly Bushing 10 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Date	7/5/2011		
Run Number	Two		
Depth Driller	4800		
Depth Logger	4795		
Bottom Logged Interval	4794		
Top Log Interval	3600		
Casing Driller	8.625 @ 225		
Casing Logger	223		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity,ppm CL	4,200		
Density / Viscosity	9.3 69		
pH / Fluid Loss	10.5 6.8		
Source of Sample	Flowline		
Rm @ Meas. Temp	.64 @ 77		
Rmf @ Meas. Temp	.48 @ 77		
Rmc @ Meas. Temp	.86 @ 77		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.39 @ 126		
Operating Rig Time	4 1/2 Hours		
Max. Rec. Temp. F	126		
Equipment Number	17		
Location	Hays		
Recorded By	C. Desaire		
Witnessed By	Jerry Smith		

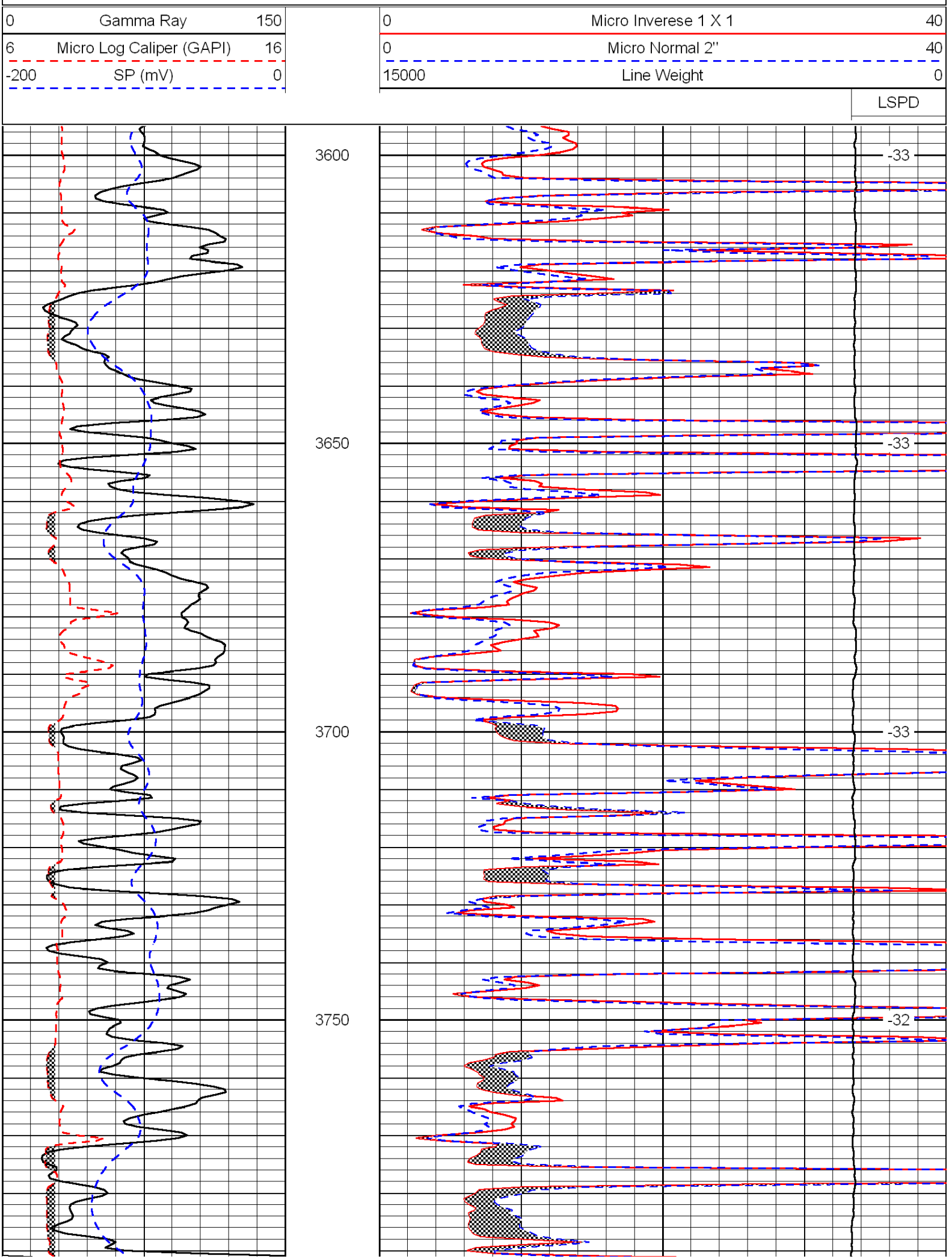
<<< Fold Here >>>

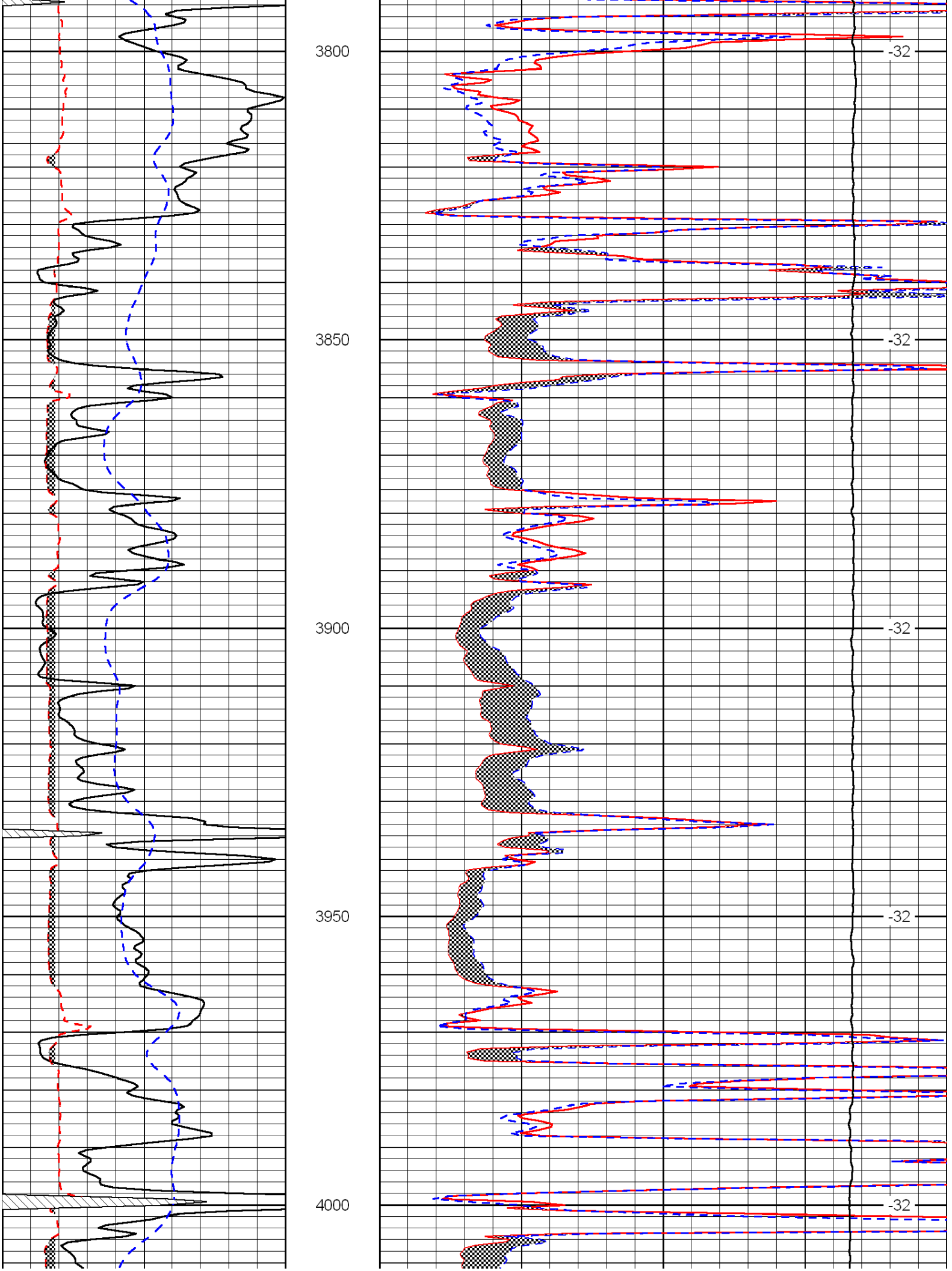
Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Monument KS,
W Edge, 7 1/2 S on 350 Rd,
W Into

Database File:	c:\warrior\data\mccoy_beckman trust a no.1-19\mccoyhd.db
Dataset Pathname:	dil/mcoystk
Presentation Format:	micro
Dataset Creation:	Tue Jul 05 11:20:34 2011
Charted by:	Depth in Feet scaled 1:240


0 Gamma Ray 150
6 Micro Log Caliper (GAPI) 16
-200 SP (mV) 0
0 Micro Inverese 1 X 1 40
0 Micro Normal 2" 40
15000 Line Weight 0
LSPD
3600
3650
3700
3750
-33
-33
-33
-32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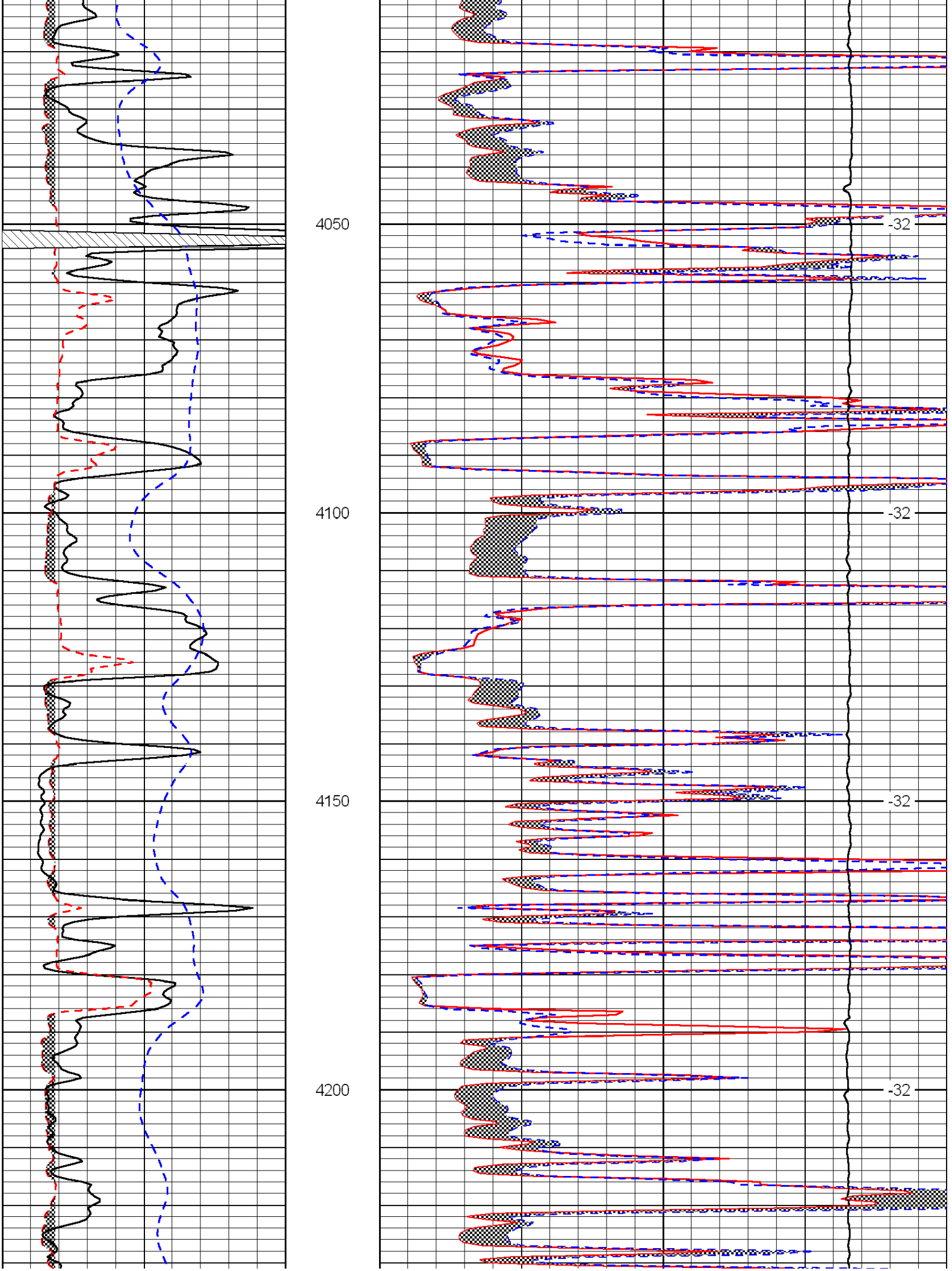
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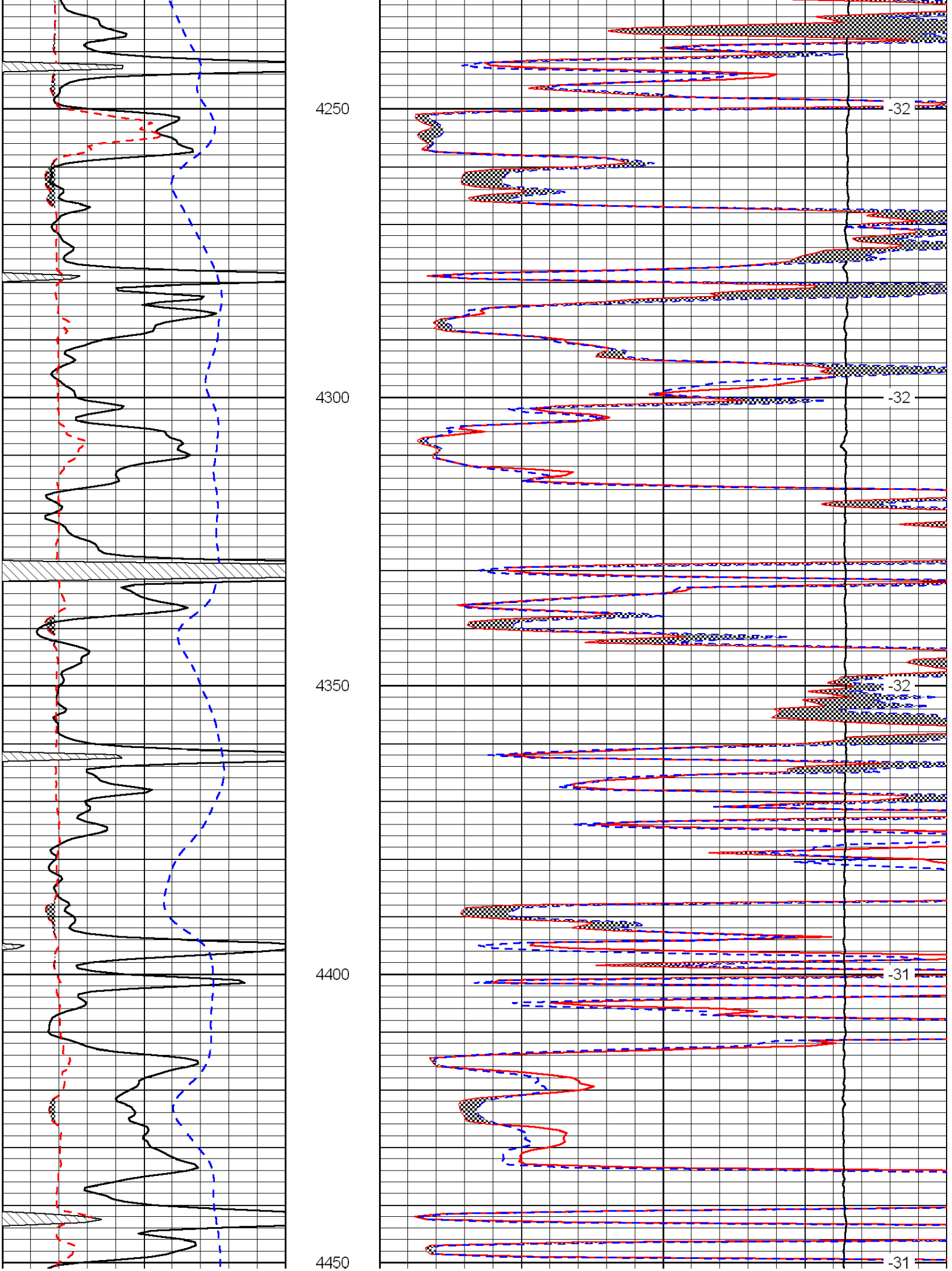
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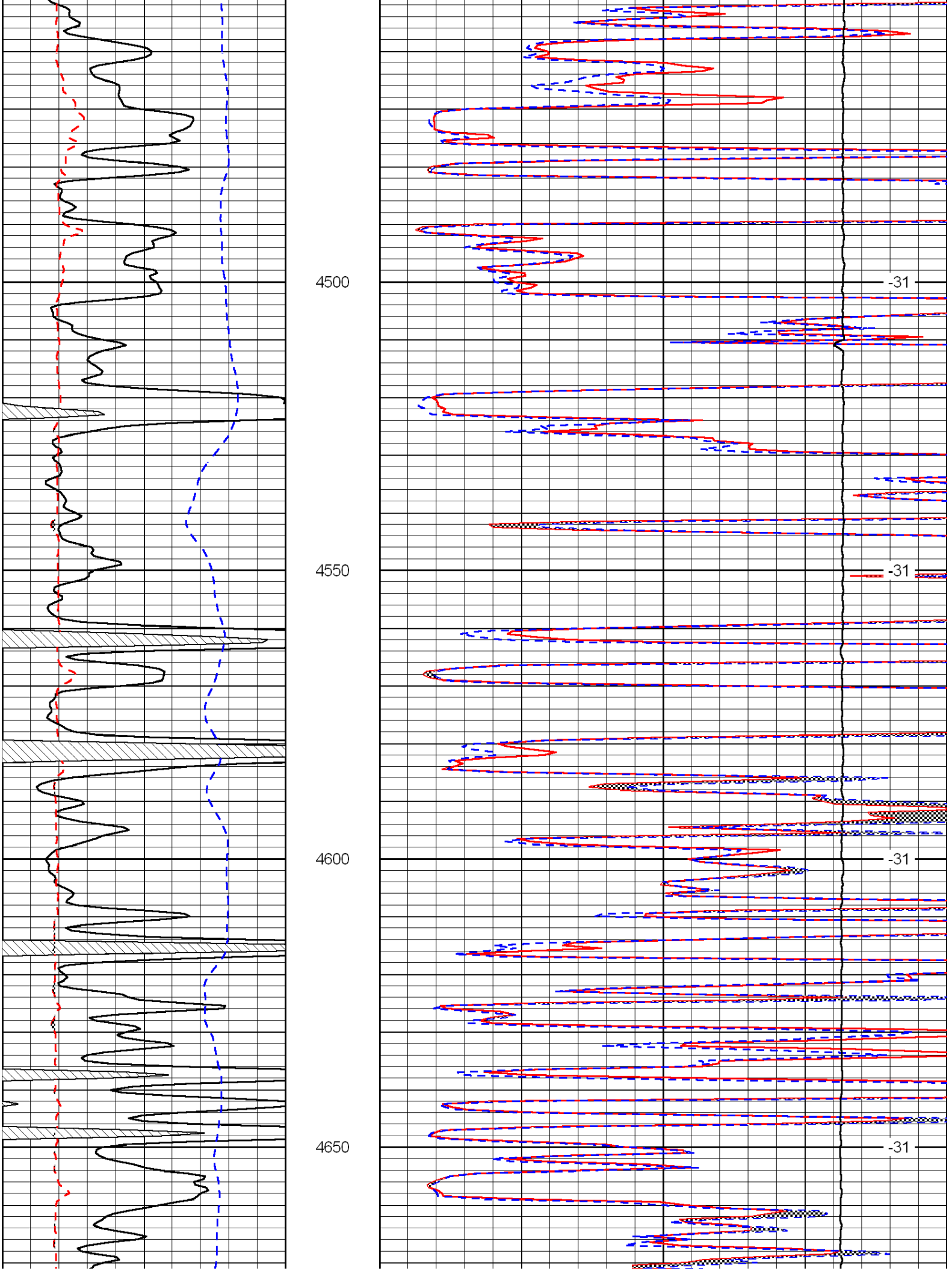
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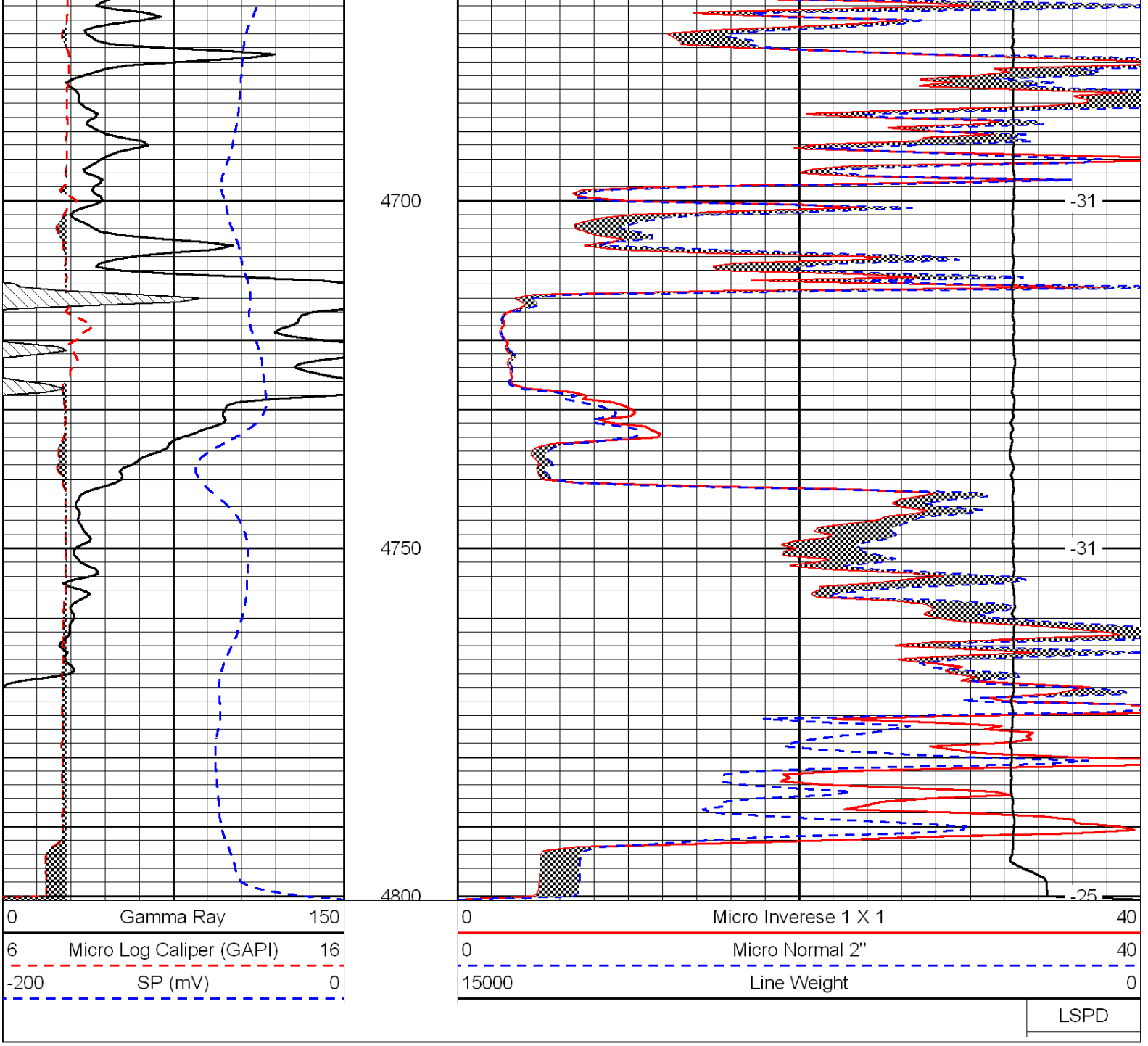
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4750
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-31
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0
Gamma Ray
150
6
Micro Log Caliper (GAPI)
16
-200
SP (mV)
0
0
Micro Inverese 1 X 1
40
0
Micro Normal 2"
40
15000
Line Weight
0
LSPD

McCoy Petroleum Corporation

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737

McCoy Petroleum Corporation
Beckman Trust "A" #1-19
C SW NE, Section 19-12s-33w
1980'FNL & 1980'FEL
Logan County, Kansas
API # 15-109-21015-0000

SAMPLE TOPS

Base Anhy.	2659 (+ 510)
Heebner	4054 (- 885)
Toronto	4079 (- 910)
Lansing	4100 (- 931)
Stark	4334 (-1165)
Pawnee	4528 (-1359)
Cherokee Shale	4618 (-1449)
Johnson Zone	4671 (-1502)
Mississippian	4746 (-1577)
RTD	4800 (-1631)

LOG TOPS

Base Anhy.	2656 (+ 513)
Heebner	4050 (- 881)
Toronto	4076 (- 907)
Lansing	4093 (- 924)
Stark	4328 (-1159)
Pawnee	4524 (-1355)
Cherokee Shale	4614 (-1445)
Johnson Zone	4659 (-1490)
Mississippian	4741 (-1572)
RTD	4795 (-1626)

ALLIED CEMENTING CO., LLC. 043394

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
8-23-11	19	12	33			11:00am	12:00am
LEASE Beckman Trust "A"	WELL # 1-19		LOCATION Monument KS 7 1/2 S Winfo			COUNTY Logan	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR Leiker Well Service
TYPE OF JOB AWP
HOLE SIZE 7 7/8 T.D.
CASING SIZE 4 1/2 DEPTH 2672'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT 39.5 661

OWNER Same

EQUIPMENT

PUMP TRUCK # 431 CEMENTER LaRona
HELPER Darren
BULK TRUCK # 404 DRIVER Jerry
BULK TRUCK # DRIVER

CEMENT

AMOUNT ORDERED 280 sks 60/40 4% gel 300# hulls on side

COMMON	135 sks	@ 16.25	2193.75
POZMIX	90 sks	@ 8.50	765.00
GEL	8 sks	@ 21.25	170.00
CHLORIDE		@	
ASC		@	
		@	
cottonseed hulls	5 sks	@ 31.85	[illegible]
		@	252.25
		@	
		@	
		@	
		@	
		@	
HANDLING	296 sks	@ 2.25	666.00
MILEAGE	11¢/sk/mile		520.96
		TOTAL	4424.96

REMARKS:

Mix 20 sks at 2672' + displace with water, Blow off casing at 1650' and pull tubing. Mix 100 sks w/ 200# hulls down casing & displace with water Pull pipe easily to 2275' Mix 40 sks & displace with water Pull rest of pipe & top off hole 15 sks Thank you

SERVICE

DEPTH OF JOB 2672'
PUMP TRUCK CHARGE 1250.00
EXTRA FOOTAGE @
MILEAGE 16 x 2 @ 2.00 224.00
MANIFOLD Swedge @ 325.00
light vehicle mileage @ 4.00 128.00
@
TOTAL 1927.00

CHARGE TO: McCoy Petroleum
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@
@
@
@
@
TOTAL

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
TOTAL CHARGES
DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME
SIGNATURE Dave Allen

ALLIED CEMENTING CO., LLC. 040906

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, Ks

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
2-5-11	19	12	33			3:30am	6:00am

LEASE	WELL #	LOCATION	COUNTY	STATE
Beckman "A" Trust	1-19	Monument, Ks 7W 2S	Logan	Ks

OLD OR NEW (Circle one) West

CONTRACTOR Murfin 14
TYPE OF JOB production 4½"
HOLE SIZE 7⅞ T.D. 4800'
CASING SIZE 4½ DEPTH 4793.14
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL port collar DEPTH 2636
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT 44.12
CEMENT LEFT IN CSG. 44.12
PERFS.
DISPLACEMENT 236.66 bbl

OWNER same

EQUIPMENT

PUMP TRUCK CEMENTER Kalena
431 HELPER Darren
BULK TRUCK
404 DRIVER Chris
BULK TRUCK
DRIVER

CEMENT
AMOUNT ORDERED 195 sks AC 10% salt 5# gilsonite ¼ gel, ¼ # flo-seal

COMMON		@	
POZMIX		@	
GEL	4 sks	@ 21.25	85.00
CHLORIDE		@	
ASC	195 sks	@ 19.00	3705.00
		@	
gilsonite	975 #	@ .89	867.75
salt	18 sks	@ 23.95	431.10
flo-seal	49 #	@ 2.70	132.30
WFR-2	500 gal	@ 1.27	635.00
HANDLING	249 sks	@ 2.25	560.25
MILEAGE	114 sk/mile		438.24
		TOTAL	6854.64

REMARKS:
Mix 500 gal WFR2, plug mousehole 15 sks, plug rathole 30 sks, Mix 150 sks, down casing, displace with water and plug & float held. Bump at 1800 #

Thank you

SERVICE

DEPTH OF JOB	4793.14		
PUMP TRUCK CHARGE			2405.00
EXTRA FOOTAGE		@	
MILEAGE	16 x 2	@ 2.00	224.00
MANIFOLD	Head	@	200.00
Light vehicle		@ 4.00	128.00
		@	
		TOTAL	2957.00

CHARGE TO: McCoy Petroleum, Inc

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

4½ AFU Float shoe			322.00
Latch down plug & baffle			233.00
(4) Centralizers		@ 48.00	192.00
(1) Basket		@	270.00
(1) Port Collar		@	2485.00
		@	
		TOTAL	3502.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE Dave Allen

ALLIED CEMENTING CO., LLC. 039848

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
6-28-11	19	12S	33W		10:30 PM	10:30PM	11:00 PM
LEASE Seckman Trust "A"	WELL # 1-19		LOCATION MONUMENT 7½S- W into			COUNTY Logan	STATE KS
OLD OR (NEW) (Circle one)							

CONTRACTOR MURFIN DRLG. Rig #14
TYPE OF JOB SURFACE
HOLE SIZE 12¼" T.D. 225'
CASING SIZE 8⅝" DEPTH 225'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 13¼ BBLS

OWNER SAME

CEMENT
AMOUNT ORDERED
175 SKS COM 3%CC 2% GEL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
422 HELPER WAYNE
BULK TRUCK
404 DRIVER ETHAN & JERRY
BULK TRUCK
DRIVER

COMMON	175 SKS	@ 16.25	2843.75
POZMIX		@	
GEL	3 SKS	@ 21.25	63.75
CHLORIDE	6 SKS	@ 58.20	349.20
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	184 SKS	@ 2.25	414.00
MILEAGE	11¢ PER SK/ MILE		323.54
		TOTAL	3994.54

REMARKS:

MIX 175 SKS COM 3%CC 2% GEL. DISPLACE WITH FRESH WATER DOWN TO WITH IN 15' OF BOTTOM.

CEMENT did CIRC.

THANK YOU

SERVICE

DEPTH OF JOB	225'		
PUMP TRUCK CHARGE			1125.00
EXTRA FOOTAGE		@	
MILEAGE	16 X 2	@ 7.00	224.00
MANIFOLD		@	
Light Vehicle 16 X 2		@ 64.00	128.00
		@	
		TOTAL	1477.00

CHARGE TO: McCoy Petroleum, Inc.
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
	TOTAL	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
TOTAL CHARGES
DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Greg Unruh

SIGNATURE Greg Unruh