



KANSAS CORPORATION COMMISSION 1063791
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1063791

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | OXY USA Inc. |
| Well Name | ELIZABETH A. COX 7 |
| Doc ID | 1063791 |

All Electric Logs Run

| |
|--|
| |
| MICROLOG |
| CEMENT BOND LOG |
| COMPACT PHOTO DENSITY COMPENSATED NEUTRON MICRORESISTIVITY |
| ARRAY INDUCTION SHALLOW FOCUSED |
| COMPENSATED SONIC W/ INTEGRATED TRANSIT TIME |

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | OXY USA Inc. |
| Well Name | ELIZABETH A. COX 7 |
| Doc ID | 1063791 |

Tops

| Name | Top | Datum |
|---------------|------|-------|
| HEEBNER | 4064 | -1084 |
| LANSING | 4158 | -1178 |
| MARMATON | 4755 | -1775 |
| CHEROKEE | 4922 | -1942 |
| ATOKA | 5105 | -2125 |
| MORROW | 5224 | -2244 |
| CHESTER | 5319 | -2339 |
| ST. GENEVIEVE | 5391 | -2411 |
| ST. LOUIS | 5466 | -2486 |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01851 A

DATE _____ TICKET NO. _____

| | | | | | | | |
|------------------------------------|------------------------------|--|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------------------------|
| DATE OF JOB 5-31-11 | DISTRICT 1717 | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: |
| CUSTOMER Oxy USA | LEASE Elizabeth A Cox | WELL NO. 7 | | | | | |
| ADDRESS | COUNTY Haskell | STATE KS | | | | | |
| CITY | STATE | SERVICE CREW J. Chavez, Ruben, Victor, Santi, Linda, | | | | | |
| AUTHORIZED BY Jeremy Kneese | IRB | JOB TYPE: 9 7/8 Surface 242 Marie | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE 5-31-11 AM 2:00 PM |
| 19820 | 10 | 50464 | 10 | 14354 | 10 | ARRIVED AT JOB | 5-31-11 AM 3:30 PM |
| | | 14919 | 2 | 19578 | 2 | START OPERATION | 5-31-11 AM 5:30 PM |
| 14355 | 10 | | | | | FINISH OPERATION | 5-31-11 AM 9:00 PM |
| 14284 | 2 | | | | | RELEASED | 5-31-11 AM 10:35 PM |
| | | | | | | MILES FROM STATION TO WELL | 30 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Jeremy M. Kneese
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CL101 | A Con Blend | SK | 535 | | 9957 00 |
| CL100 | Prm. Plus Coat | SK | 200 | | 3260 00 |
| CC109 | Calcium Chloride | lb | 1885 | | 1979 25 |
| CC102 | Celoflora | lb | 378 | | 1176 60 |
| CC130 | C-51 | lb | 101 | | 2525 00 |
| CF1454 | Flopper Insert Float | EA | 1 | | 315 00 |
| CF354 | Grade Seal Texas Patten | EA | 1 | | 560 00 |
| CF1781 | Centralizer | EA | 1 | | 2400 00 |
| CF1904 | 9 7/8 Basket | EA | 1 | | 340 00 |
| CF106 | Rubber Plug | EA | 1 | | 260 00 |
| CF504 | 9 7/8 Slip Key | EA | 1 | | 50 00 |
| E101 | Heavy Equipment Mileage | mi | 90 | | 630 00 |
| CE740 | Blowdown and Mix Change | SK | 735 | | 1029 00 |
| E113 | Bottle Delivery Charge | tm | 1037 | | 1659 20 |
| CE202 | Depth Charge | 4hrs | 1 | | 1500 00 |
| CE504 | Mix Contain Change | job | 1 | | 250 00 |
| E100 | Pickup Mileage | mi | 30 | | 127 50 |
| 5003 | Service Supervisor | EA | 1 | | 175 00 |
| CE503 | Derrick Charge | EA | 1 | | 300 00 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

AP LOCATION/DEPT Liberal NON-BOL

LEASE/WELL/FAC Elizabeth A. Cox #7 SUB TOTAL **21373 04**

MAXIMO / WELLS SERVICE & EQUIPMENT % TAX ON \$

TASK MATERIALS 0102 ELEMENT TAX ON \$ 3023

PROJECT # 1135174 CAPEX / OPEX - TOTAL

PO / BPA / CPA # UNSUPPORTED

Circle Doc Type

SERVICE REPRESENTATIVE Jeremy Kneese

PRINTED NAME Jeremy Kneese

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Jeremy M. Kneese

SIGNATURE: Jeremy M. Kneese (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

I certify that these Services/Materials have been received

AP INFO NEEDED:



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

| | | | | | | | | |
|-------------------------------|-----------------|-------------------|-----------------|-------------------------|--------------------------------------|----------------------------------|-----------------|---------------------------|
| Customer <i>Oxy USA</i> | | | Lease No. | | | Date <i>5-31-11</i> | | |
| Lease <i>Elizabeth A Cox</i> | | | Well # <i>7</i> | | | Service Receipt | | |
| Casing <i>9 5/8"</i> | | Depth <i>1925</i> | | County <i>Haskell</i> | | | State <i>KS</i> | |
| Job Type <i>Surface</i> | | | Formation | | | Legal Description <i>8-30-53</i> | | |
| Pipe Data | | | | Perforating Data | | | | Cement Data |
| Casing size <i>9 5/8 36wt</i> | | Tubing Size | | Shots/Ft | | | | Lead <i>5355K Alcon</i> |
| Depth <i>1938</i> | | Depth | | From | | To | | <i>2.4ft</i> |
| Volume <i>139615</i> | | Volume | | From | | To | | <i>14.6gal 5K 12.1#</i> |
| Max Press <i>2000</i> | | Max Press | | From | | To | | Tail in <i>2005K Perm</i> |
| Well Connection <i>9 5/8</i> | | Annulus Vol. | | From | | To | | <i>1.345435K Plus</i> |
| Plug Depth <i>1794</i> | | Packer Depth | | From | | To | | <i>6.36gal 5K 14.8#</i> |
| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log <i>Yard 200PM</i> | | | |
| <i>1545</i> | | | | | <i>Arrive On Location</i> | | | |
| <i>1550</i> | | | | | <i>Safety Meeting - Rig Up</i> | | | |
| <i>1545</i> | | | | | <i>Rig Runway in Casing</i> | | | |
| <i>1655</i> | | | | | <i>Circulate w/ Rig</i> | | | |
| <i>1710</i> | | | | | <i>Hook Up To BES</i> | | | |
| <i>1720</i> | <i>2000</i> | | <i>1.0</i> | <i>1.0</i> | <i>Pressure Test</i> | | | |
| <i>1740</i> | <i>350</i> | | <i>228</i> | <i>5.2</i> | <i>Pump Lead cement @ 12.1#/'s</i> | | | |
| <i>1830</i> | <i>300</i> | | <i>48</i> | <i>5.0</i> | <i>Pump Tail cement @ 14.8#/'s</i> | | | |
| <i>1840</i> | | | | | <i>Drop Plug - Wash Up</i> | | | |
| <i>1845</i> | <i>300</i> | | <i>129</i> | <i>5.0</i> | <i>Displace</i> | | | |
| <i>1910</i> | <i>800</i> | | <i>10</i> | <i>2.0</i> | <i>Slowdown</i> | | | |
| <i>1915</i> | <i>1300</i> | | <i>1.0</i> | <i>1.0</i> | <i>Land Plug - Float Hold</i> | | | |
| <i>1920</i> | | | <i>1.0</i> | <i>1.0</i> | <i>Test Core - OK</i> | | | |
| | | | | | <i>Permit TO Surface</i> | | | |
| | | | | | <i>Job Complete</i> | | | |
| | | | | | <i>Thanks For Using Basic Energy</i> | | | |
| Service Units <i>19820</i> | | <i>304419919</i> | | <i>14321-14578</i> | | <i>14355-14204</i> | | <i>X-Tra</i> |
| Driver Names <i>J. Chavez</i> | | <i>Ruben</i> | | <i>Santi</i> | | <i>Victor</i> | | <i>Linda-Maria</i> |

Seramy
Customer Representative

Sam Benth
Station Manager

Samuel Chavez
Cementer
Taylor Printing, Inc.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01747 A

DATE _____ TICKET NO. _____

| | | | | | | | |
|----------------------------|-----------------------|--|-----------------------------------|------------------------------------|----------------------------------|--|---------------------|
| DATE OF JOB: <u>6/6/11</u> | DISTRICT: <u>1717</u> | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: |
| CUSTOMER: <u>Oxy USA</u> | | LEASE: <u>Elizabeth A Cox #7</u> WELL NO. | | | | | |
| ADDRESS: | | COUNTY: <u>Haskell</u> | | STATE: <u>KS</u> | | | |
| CITY: | | STATE: | | SERVICE CREW: <u>Royce, Hector</u> | | | |
| AUTHORIZED BY: <u>Tyce</u> | | <u>JRB</u> | | JOB TYPE: <u>7" L.S. Z42</u> | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED: <u>6/5/11</u> <u>4:00</u> PM | |
| <u>19485</u> | <u>10</u> | | | | | ARRIVED AT JOB: <u>6/5/11</u> <u>7:00</u> AM | |
| <u>30463</u> ✓ | <u>10</u> | | | | | START OPERATION: <u>6/6/11</u> <u>11:30</u> AM | |
| <u>19463</u> | | AP LOCATION/DEPT: <u>LITERAL</u> | | BOX <input type="checkbox"/> | NON BOX <input type="checkbox"/> | FINISH OPERATION: <u>6/6/11</u> <u>3:56</u> PM | |
| <u>14354</u> ✓ | | LEASE WELL/FAC: <u>ELIZABETH A COX #7</u> | | | | RELEASED: <u>6/6/11</u> <u>5:00</u> PM | |
| <u>19576</u> ✓ | | MAXIMUM WSM #: | | | | MILES FROM STATION TO WELL: <u>50</u> | |
| TASK: <u>0102</u> | | ELEMENT: <u>3023</u> | | | | | |

PROJECT # 1135174 CAPEX / OPEX - Circle one

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services L.P.

PRINTED NAME: Charles M. Steinhilber

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | SIGNATURE | EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|--------------------|----------------------------------|------|--------------|------------|-----------------|
| CL104 | <u>[Signature]</u> | <u>505000Z</u> | SK | <u>285</u> | | <u>3,135 00</u> |
| CL113 | <u>[Signature]</u> | <u>649500m</u> | lb | <u>1,200</u> | | <u>900 00</u> |
| CC111 | <u>[Signature]</u> | <u>Self</u> | lb | <u>1583</u> | | <u>791 50</u> |
| CC103 | <u>[Signature]</u> | <u>C-15</u> | lb | <u>144</u> | | <u>1800 00</u> |
| CC107 | <u>[Signature]</u> | <u>C-42P</u> | lb | <u>60</u> | | <u>480 00</u> |
| CC201 | <u>[Signature]</u> | <u>Gilsonite</u> | lb | <u>1425</u> | | <u>934 75</u> |
| CC200 | <u>[Signature]</u> | <u>Cement Gel</u> | lb | <u>499</u> | | |
| CF102 | <u>[Signature]</u> | <u>Auto fill float shoe 7"</u> | EA | <u>1</u> | | <u>900 00</u> |
| CF1362 | <u>[Signature]</u> | <u>Auto fill float collar 7"</u> | EA | <u>1</u> | | <u>620 00</u> |
| CF1980 | <u>[Signature]</u> | <u>Centralizer</u> | EA | <u>22</u> | | <u>2200 00</u> |
| CF502 | <u>[Signature]</u> | <u>7" stop King 7"</u> | EA | <u>1</u> | | <u>40 00</u> |
| CF104 | <u>[Signature]</u> | <u>Top Rubber Plug 7"</u> | EA | <u>1</u> | | <u>110 00</u> |
| CC155 | <u>[Signature]</u> | <u>Super Flush II</u> | gal | <u>500</u> | | <u>765 00</u> |
| E101 | <u>[Signature]</u> | <u>Heavy Equip Mileage</u> | Mi | <u>100</u> | | <u>700 00</u> |
| CE240 | <u>[Signature]</u> | <u>Blending + Mixing Charge</u> | SK | <u>285</u> | | <u>399 00</u> |
| E113 | <u>[Signature]</u> | <u>Bulk Delivery Charge</u> | TM | <u>600</u> | | <u>960 00</u> |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

APPROVED BY: [Signature] LITERAL BOX NON BOX

DATE: 6/6/11

PROJECT: _____

SUBTOTAL: 14915 51

SIGNATURE: _____

UNDEPOSITED

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |
| PRINTED NAME | TOTAL |

| | |
|---|--|
| SERVICE REPRESENTATIVE: <u>Charles M. Steinhilber</u> | THE ABOVE MATERIALS AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) |
|---|--|

FIELD SERVICE ORDER NO. _____



Cement Report

| | | |
|-------------------------------|--------------------|-----------------------------------|
| Customer: Oxy USA | Lease No. | Date: 6/5/11 |
| Lease: Elizabeth A Cox | Well # 7 | Service Receipt |
| Casing: 7" | Depth: 5577 | County: Haskell |
| Job Type: 7" L.S. | Formation | State: KS |
| | | Legal Description: 4-30-35 |

| Pipe Data | | Perforating Data | | Cement Data |
|-----------------------------|--------------|------------------|----|---|
| Casing size: 7" 26# | Tubing Size | Shots/Ft | | Lead 235 235 5X 302 Poz@ 13.8# 5' low CC 10% salt, 16% C-15, 16% Del cement, 5# Gikont Tail in 1.52 cu/sk 6.65 gal/sk |
| Depth: 5577 | Depth | From | To | |
| Volume: 211.4 | Volume | From | To | |
| Max Press: 2500# | Max Press | From | To | |
| Well Connection: PIC | Annulus Vol. | From | To | |
| Plug Depth | Packer Depth | From | To | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|----------------------------------|
| 19:00 | | | | | on loc. spot trucks, Rig up |
| 01:15 | | | | | safta mtg. |
| 01:30 | 3000 | | | | Break Circ |
| 01:32 | 200 | | 0 | 4 | Pump support flush |
| 01:35 | 200 | | 12 | 4 | H2O spacer |
| 01:37 | - | | 5 | - | Shutdown |
| 01:40 | | | | | Plug R+M |
| 01:55 | 200 | | 0 | 4 | start mixing @ 13.8# |
| 02:12 | 0 | | 64 | - | Shutdown, Drop Plug, Wash up top |
| 02:22 | 0 | | 0 | 4 | Start Disp. |
| 03:20 | 600-1100 | | 212 | - | Plugdown |
| 03:22 | 1100-0 | | | | Release Psi, Float held |
| 03:26 | 2500 | | | | Psi up Csg. |
| 03:56 | 2500-0 | | | | Release Psi |
| | | | | | Job Complete |
| | | | | | Thank You |
| | | | | | Chad & Crew |

| | | | | |
|---------------|---------|-------------|-------------|--|
| Service Units | 198846 | 30216319843 | 14354195746 | |
| Driver Names | C. Hinz | R. Olds | H. Esqueda | |

Jeremy
Customer Representative

Serry Bennett
Station Manager

Chad Hinz
Cementer



BASICSM
ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Kansas 67905
 Phone 620-624-2277

FIELD SERVICE TICKET
 1717 01884 A

DATE _____ TICKET NO. _____

| DATE OF JOB 6/22/11 DISTRICT 1717 | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | | | |
|---|--|------------|-----|------------|-----|--------------|------|----|----|--------------|
| CUSTOMER Oxy USA | LEASE Elizabeth A Cox #17 WELL NO. | | | | | | | | | |
| ADDRESS | COUNTY Haskell STATE KS | | | | | | | | | |
| CITY STATE | SERVICE CREW Chad, Royce, Victor | | | | | | | | | |
| AUTHORIZED BY Tyce | JOB TYPE: Sweep 247 | | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| 19408 | 4 | | | | | | | | | 6:30 |
| 30463 | 4 | | | | | | | | | 9:15 |
| 19413 | 4 | | | | | | | | | 10:15 |
| 19429 | 4 | | | | | | | | | 12:04 |
| 19483 | 4 | | | | | | | | | 1:00 |
| | | | | | | | | | | 35 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Michael White
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CL100 | Premium Cement | SK | 200 | | 3200 00 |
| CC103 | C-15 | lb | 113 | | 1412 50 |
| CC151 | mud flush | gal | 500 | | 430 00 |
| E101 | Heavy Equip Mileage | mi | 70 | | 490 00 |
| CE240 | Blending & Mixing Charge | SK | 200 | | 280 00 |
| E113 | Bulk Delivery Charge | tm | 329 | | 526 40 |
| CE205 | Depth Charge 4001 to 5000' | 4hr | 1 | | 2520 00 |
| E100 | Pickup Mileage | mi | 35 | | 148 75 |
| 5003 | Service Supervisor | EA | 1 | | 175 00 |
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| CHEMICAL / ACID DATA: | | | |
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| | | SUB TOTAL | 6,890 14 |
| SERVICE & EQUIPMENT | % TAX ON \$ | | |
| MATERIALS | % TAX ON \$ | | |
| | | TOTAL | |

| | |
|--|--|
| SERVICE REPRESENTATIVE Chad White | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Michael White |
| FIELD SERVICE ORDER NO. _____ | (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

| | | | | | |
|--------------------------------|-----------------|--------------------------|------------------|-----------------------|--|
| Customer <i>Oxy USA</i> | | Lease No. | | Date <i>6/22/11</i> | |
| Lease <i>Elizabeth "A" Cox</i> | | Well # <i>7</i> | | Service Receipt | |
| Casing | | Depth | | County <i>Haskell</i> | |
| Job Type <i>Squeeze</i> | | Formation | | Legal Description | |
| Pipe Data | | | Perforating Data | | Cement Data |
| Casing size <i>7" 26#</i> | | Tubing Size <i>2 7/8</i> | | Shots/Ft | |
| Depth <i>4470'</i> | | Depth <i>4360</i> | | From | |
| Volume <i>4.2</i> | | Volume <i>25.2</i> | | To | |
| Max Press | | Max Press <i>2500#</i> | | From | |
| Well Connection <i>Savage</i> | | Annulus Vol. | | To | |
| Plug Depth | | Packer Depth <i>4360</i> | | From | |
| | | | | To | |
| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
| <i>09:15</i> | | | | | <i>on loc, spot trucks, Rig up</i> |
| | | | | | <i>safter mix</i> |
| <i>10:15</i> | <i>500</i> | | <i>1.25</i> | <i>-</i> | <i>Load b/s</i> |
| <i>10:18</i> | <i>500</i> | <i>300</i> | <i>5</i> | <i>2</i> | <i>Load tbg</i> |
| <i>10:22</i> | <i>500</i> | <i>300</i> | <i>12</i> | <i>2</i> | <i>Pump mud flush</i> |
| <i>10:28</i> | <i>500</i> | <i>300</i> | <i>5</i> | <i>2</i> | <i>Purpt + 20 spacer</i> |
| <i>10:58</i> | <i>500</i> | <i>300</i> | <i>0</i> | <i>2</i> | <i>st mixing "H" 1.6% C-15 @ 15.0#</i> |
| <i>11:18</i> | <i>500</i> | <i>0</i> | <i>42</i> | <i>-</i> | <i>Finish Mixing</i> |
| <i>11:20</i> | | | | | <i>Washup</i> |
| <i>11:26</i> | <i>500</i> | <i>0</i> | <i>0</i> | <i>2</i> | <i>st. Disp</i> |
| <i>11:34</i> | <i>500</i> | <i>100</i> | <i>17</i> | <i>1.7</i> | <i>Caught Cement</i> |
| <i>11:41</i> | <i>500</i> | <i>300</i> | <i>26</i> | <i>-</i> | <i>Shot dn, stir out</i> |
| <i>11:44</i> | <i>250</i> | | <i>0</i> | <i>2</i> | <i>REV OUT</i> |
| <i>12:04</i> | <i>0</i> | <i>0</i> | <i>40</i> | | <i>Shot down,</i> |
| | | | | | <i>Job Complete</i> |
| | | | | | <i>Thank You</i> |
| | | | | | <i>Chad & crew</i> |
| Service Units | <i>19488</i> | <i>30465</i> | <i>19413</i> | <i>19428</i> | <i>19553</i> |
| Driver Names | | | | | |

Mitch McNeil
Customer Representative

Sury Bennett
Station Manager

Chad
Cementer
Taylor Printing, Inc.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 02067 A

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|-------------------------------|--|---------------------|--|--|--|---|--|-----------------------------------|--|
| DATE OF JOB: 7-20-11 | | DISTRICT: 1717 | | NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
| CUSTOMER: Dxy USA | | LEASE: Elizabeth #7 | | WELL NO.: | | COUNTY: Haskell | | STATE: KS | |
| ADDRESS: | | CITY: | | STATE: | | SERVICE CREW: T. Gibson, K. Sroky | | JOB TYPE: 246-Squeeze | |
| AUTHORIZED BY: J. Bennett IRB | | EQUIPMENT# | | HRS | | EQUIPMENT# | | HRS | |
| | | 34726 | | 8 | | | | | |
| | | 27808 | | 2 | | | | | |
| | | 19553 | | 6 | | | | | |
| | | | | | | | | TRUCK CALLED: 7-20-11 8:00 PM | |
| | | | | | | | | ARRIVED AT JOB: 8:00 PM | |
| | | | | | | | | START OPERATION: 9:00 PM | |
| | | | | | | | | FINISH OPERATION: 1:00 AM | |
| | | | | | | | | RELEASED: 2:00 AM | |
| | | | | | | | | MILES FROM STATION TO WELL: 35 mi | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|-------|----------|------------|-----------|
| CU00 | Premium/ Common | sk | 150 | | 2400 00 |
| E101 | Heavy Equipment Mileage | mi | 70 | | 490 00 |
| CE240 | Blending + Mixing Service | sk | 150 | | 210 00 |
| E113 | Proppant + Bulk Delivery | kg/mi | 247 | | 395 20 |
| CE205 | Pump Depth: 4001- 5000' | ea | 1 | | 2520 00 |
| E100 | Unit Mileage | mi | 35 | | 148 75 |
| 2003 | Service Supervisor | ea | 1 | | 175 00 |
| T105 | Cement Data Acquisition | ea | 1 | | 550 00 |

SUB TOTAL \$5166 80

| CHEMICAL / ACID DATA: | | | |
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| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |
| TOTAL | |

| | |
|-------------------------|---|
| SERVICE REPRESENTATIVE: | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
|-------------------------|---|

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



Cement Report

| | | | | | |
|----------------------------------|-----------------------------------|--------------------------|--------------------|--------------------------------------|---|
| Customer Oxy USA | | Lease No. | | Date 7-20-11 | |
| Lease Elizabeth | | Well # 7 | | Service Receipt 02067 | |
| Casing 7" 26# Depth | | County Haskell | | State KS | |
| Job Type 246 - Squeeze | | Formation | | Legal Description | |
| Pipe Data | | Perforating Data | | Cement Data | |
| Casing size 7" 26# | Tubing Size 2 7/8" | Shots/Ft | | Lead 150 sk Premium/Common | |
| Depth | Depth 4498' | From 4596 | To 4602' | | |
| Volume | Volume 26.04 bbl | From | To | | |
| Max Press | Max Press 2000# | From | To | Tail in | |
| Well Connection | Annulus Vol. 135.84 bbl | From | To | | |
| Plug Depth | Packer Depth 4498' | From | To | | |
| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
| 8:30 | | | | | on loc.-site assessment |
| 8:35 | | | | | spot trucks - rig up |
| 9:00 | | | | | safety meeting |
| 9:32 | 500 | | 23.5 | 3 | load annulus @ 500# |
| 9:35 | | | | | pressure test pumping lines @ 500# |
| 9:42 | | 800 | 10 | 45 | establish inj. rate - 4.5 bpm @ 800# |
| 9:50 | | 50 | 28.3 | 3 | mix + pump 150 sk Premium/Common Class H neat - 1.06 qt/sk, 4.35 gal/sk @ 16.4' |
| | | | | | swash pumping lines |
| 10:30 | | 2000# | 17.5 | .3 | disp tubing - squeeze to 2000# check flow back |
| 10:45 | 200 | 2 | 45 | 3 | run out tubing clean saw 8.5 bbl of slurry return |
| 1:00 | 500 | 500 | 8 | 2 | pull out shut in w/ 500# job complete |
| Service Units | 31726 | 27808 | 19553 | | |
| Driver Names | A. Owen | T. Gibson | K. Stroy | | |

Arnold

Customer Representative

J. Bennett

Station Manager

A. Owen

Cementer



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 02456 A

DATE _____ TICKET NO. _____

| DATE OF JOB: 7/29/11 | DISTRICT: 1717 | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | | | |
|----------------------|----------------------------|--|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------|----|----|-------|
| CUSTOMER: DM USA | LEASE: Elizabeth A Cox #17 | WELL NO.: | | | | | | | | |
| ADDRESS: | COUNTY: Haskell | STATE: KS | | | | | | | | |
| CITY: | STATE: | SERVICE CREW: Royce, Victor | | | | | | | | |
| AUTHORIZED BY: Tyce | IRB | JOB TYPE: SQUEEZE Z46 | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| 194885 | 4.5 | | | | | | | | | 6:00 |
| 30263 | 4.5 | | | | | | | | | 7:30 |
| 194813 | 4.5 | | | | | | | | | 8:55 |
| 33021 | 4.5 | | | | | | | | | 11:30 |
| 194883 | 4.5 | | | | | | | | | 12:00 |
| | | | | | | MILES FROM STATION TO WELL | 35 | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT | |
|---------------------|---------------------------------------|------|----------|------------|-----------|---------|
| CL100 | Premium Cement | SK | 150 | | 4800 00 | |
| CC109 | Calcium Chloride | lb | 282 | | 296 10 | |
| E101 | Heavy Equip Mileage | Mi | 70 | | 490 00 | |
| CE240 | Blending & Mixing Charge | SK | 300 | | 420 00 | |
| E113 | Bulk Delivery Charge | TM | 494 | | 790 40 | |
| CE205 | Depth Charge 4000' to 5000' | 4hr | 1 | | 2520 00 | |
| E100 | Pickup Mileage | Mi | 35 | | 148 75 | |
| 5003 | Service Super 4502 | EA | 1 | | 175 00 | |
| | | | | | SUB TOTAL | 7230 98 |
| | | | | | | 5430 19 |

| CHEMICAL / ACID DATA: | | | |
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| | | |
|---------------------|------------|--|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

| | |
|-------------------------|---|
| SERVICE REPRESENTATIVE: | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
|-------------------------|---|

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Cement Report

| | | |
|------------------------------|-------------------|---------------------------------------|
| Customer Oxy USA | Lease No. | Date 7/29/11 |
| Lease Elizabeth A Cox | Well # 7 | Service Receipt |
| Casing 7" | Depth 4218 | County Haskell State KS |
| Job Type Squeeze | Formation | Legal Description 46-30-33 |

| Pipe Data | | Perforating Data | | Cement Data |
|------------------------------|--------------------------|------------------|----------------|--------------------------|
| Casing size 7" | Tubing Size 5 7/8 | Shots/Ft | | Lead 150 5x 11 28 |
| Depth 4116 | Depth 4092 | From 4161 | To 4163 | CaCl @ 16.4# |
| Volume 2.6 | Volume 23.7 | From 4216 | To 4218 | 1.0# 4.35 |
| Max Press | Max Press 2000# | From | To | Tall in |
| Well Connection Swage | Annulus Vol. | From | To | |
| Plug Depth | Packer Depth 4092 | From | To | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|-----------------------|
| 07:30 | | | | | on loc. spot trucks, |
| 08:55 | | 3000 | | | psi test |
| 08:57 | 0 | | 0 | 2.4 | Load b.s |
| 09:19 | 500 | | 40 | - | Loaded b.s |
| 09:21 | 500 | 0 | 0 | 2 | For. inj Rate |
| 09:24 | 500 | 300 | 12 | 2.8 | inj Rate |
| 09:40 | 500 | 0 | 0 | 2 | st mix |
| 09:55 | 500 | 0 | 29 | - | Fin. Mix |
| 09:58 | 500 | | | | Washup to pit |
| 09:58 | 500 | 0 | 0 | 9aw | st Disp |
| 10:12 | 500 | 500 | 10 | 1 | Caught Cement |
| 10:39 | 500 | 1500 | 19 | - | squeezed off |
| 10:36 | 500 | 0 | | | Check flowback None |
| 10:36 | 500 | | 0 | 1.5 | psi up, Res out |
| 11:00 | 0 | 0 | 36 | | shut dn Pull 5 strcks |
| 11:27 | | 500 | | | psi up + log shut in |
| 11:30 | | | | | Job Complete |
| | | | | | Thank you |
| | | | | | Chad & crew |

| | | | |
|---------------|-------|------------|------------|
| Service Units | 19488 | 3046319848 | 5302119843 |
| Driver Names | Chinz | R. Olds | V. Vasquez |

Wes Willamson Customer Representative
 Jerry Bonnett Station Manager
 Chad Chinz Cementer

Attachment to Elizabeth A. Cox #7 (API # 15-081-21944)

Cement & Additives

| String | Type | # of Sacks Used | Type and Percent Additives |
|------------|-----------|-----------------|---|
| Surface | A-Con | Lead: 535 | 3% CC, 1/2# Cellflake, 0.2% WCA1 |
| | Prem Plus | Tail: 200 | 2% CC, 1/4# Cellflake |
| Production | 50-50 Poz | 235 | 5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite |

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 22, 2011

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: ACO1
API 15-081-21944-00-00
ELIZABETH A. COX 7
SW/4 Sec.08-30S-33W
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LAURA BETH HICKERT