



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1063893

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	EOG Resources, Inc.
Well Name	Central Plains 26 #2
Doc ID	1063893

All Electric Logs Run

Borehole Compensated Sonic Array Log
Array Compensated True Resistivity Log
Microlog
Spectral Density Dual Spaced Neutron Log
Spectral Density Dual Spaced Neutron Microlog

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 22, 2011

Sheila Rogers  
EOG Resources, Inc.  
3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

Re: ACO1  
API 15-189-22768-00-00  
Central Plains 26 #2  
SE/4 Sec.26-31S-39W  
Stevens County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Sheila Rogers



Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	h	1732	Packer					Top Plug	8 5/8	1	h
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	h	1697	Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	1
Stage Tool										Centralizers	8 5/8	1	11

Miscellaneous Materials													
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%						
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%						

### Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	VARICEM (TM) CEMENT (452009)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	200.0	sacks	15.6	1.2	5.22		5.22	
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	5.218 Gal	FRESH WATER								
3	Displacement		105.00	bbl	8.33	.0	.0	.0		

Calculated Values			Pressures			Volumes			
Displacement	107	Shut In: Instant	Lost Returns	0	Cement Slurry	201	Pad		
Top Of Cement	surface	5 Min	Cement Returns	70	Actual Displacement	107	Treatment		
Frac Gradient		15 Min	Spacers	0	Load and Breakdown		Total Job	308	

Rates										
Circulating	8	Mixing	6	Displacement	10	Avg. Job	8			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			

<b>The Information Stated Herein Is Correct</b>	Customer Representative Signature
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The Road to Excellence Starts with Safety

<b>Sold To #:</b> 348223	<b>Ship To #:</b> 2856560	<b>Quote #:</b>	<b>Sales Order #:</b> 8206341
<b>Customer:</b> EOG RESOURCES INC EBUSINESS		<b>Customer Rep:</b> Howard, William	
<b>Well Name:</b> Central Plains 26		<b>Well #:</b> 2	<b>API/UWI #:</b>
<b>Field:</b>	<b>City (SAP):</b> HUGOTON	<b>County/Parish:</b> Stevens	<b>State:</b> Kansas
<b>Legal Description:</b> Section 36 Township 31S Range 39W			
<b>Contractor:</b> Kenai		<b>Rig/Platform Name/Num:</b> 58	
<b>Job Purpose:</b> Cement Surface Casing			
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> DRAKE, BRANDON		<b>Srvc Supervisor:</b> CARRILLO, EDUARDO	<b>MBU ID Emp #:</b> 371263

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, ERICK	6	454260	CARRILLO, EDUARDO Carrillo	6	371263	DEETZ, DONALD E	3	389855
FARNUM, GORDON	6	477892	RODRIGUEZ, EDGAR Alejandro	6	442125			

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	25 mile	10741245	25 mile	10744298C	25 mile	10866807	25 mile
10988832	25 mile	10998524	25 mile	11133699	25 mile		

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/29/11	6	3.5						

**TOTAL** Total is the sum of each column separately

### Job

### Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	29 - May - 2011	06:00	CST
Form Type		BHST	On Location	29 - May - 2011	09:00	CST
Job depth MD	1732. ft	Job Depth TVD	Job Started	29 - May - 2011	11:52	CST
Water Depth		Wk Ht Above Floor	Job Completed	29 - May - 2011	13:12	CST
Perforation Depth (MD)	From	To	Departed Loc	29 - May - 2011	15:00	CST

### Well Data

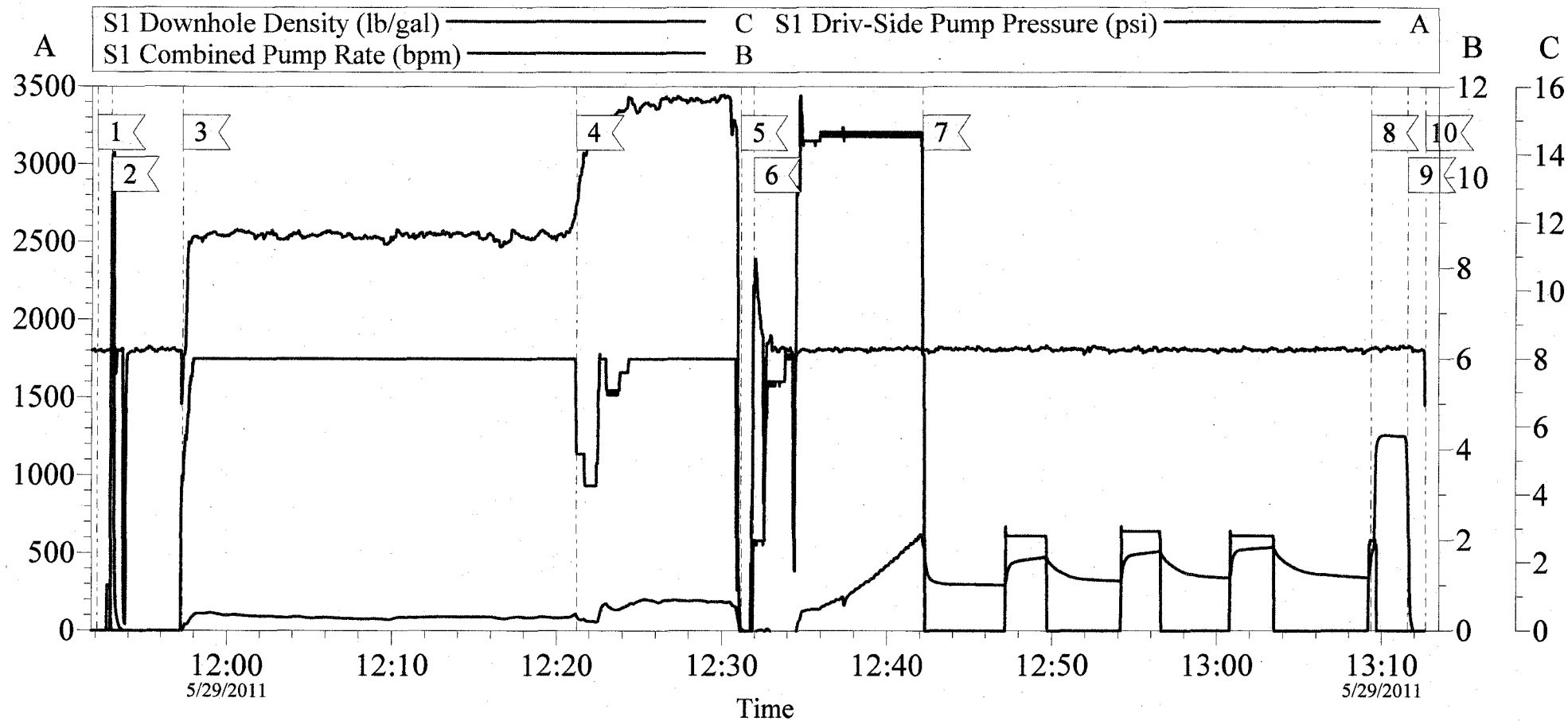
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1732.		
Surface Casing	Unknown		8.625	8.097	24.				1732.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	11	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
KIT,HALL WELD-A	2	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

# E.O.G Well Central Plains 26 # 2

## 8 5/8 Surface Casing



Local Event Log			
1	start job	11:52:06	2
2	pressure test	11:52:57	3
3	pump lead cement	11:57:19	4
4	pump tail cement	12:21:13	5
5	drop plug	12:31:11	6
6	pump displacement	12:31:56	7
7	stage cement	12:42:13	8
8	bump plug	13:09:22	9
9	check floats	13:11:36	10
10	end job	13:12:40	

Customer: E.O.G.  
 Well Description: Central Plains 26 # 2

Job Date: 29-May-2011  
 UWI:

Sales Order #: 8206341



*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 348223	<b>Ship To #:</b> 2856560	<b>Quote #:</b>	<b>Sales Order #:</b> 8206341
<b>Customer:</b> EOG RESOURCES INC EBUSINESS		<b>Customer Rep:</b> Howard, William	
<b>Well Name:</b> Central Plains 26		<b>Well #:</b> 2	<b>API/UWI #:</b>
<b>Field:</b>	<b>City (SAP):</b> HUGOTON	<b>County/Parish:</b> Stevens	<b>State:</b> Kansas
<b>Legal Description:</b> Section 36 Township 31S Range 39W			
<b>Lat:</b> N 0 deg. OR N 0 deg. 0 min. 0 secs.		<b>Long:</b> E 0 deg. OR E 0 deg. 0 min. 0 secs.	
<b>Contractor:</b> Kenai		<b>Rig/Platform Name/Num:</b> 58	
<b>Job Purpose:</b> Cement Surface Casing			<b>Ticket Amount:</b>
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> DRAKE, BRANDON		<b>Srvc Supervisor:</b> CARRILLO, EDUARDO	<b>MBU ID Emp #:</b> 371263

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/29/2011 06:00							Dispach Called Cement Crew Out For E.O.G. Job On Well Central Plains 26 # 2 8 5/8 Surface Casing 24 #
Pre-Convoy Safety Meeting	05/29/2011 07:45							Discuss Route to take and Hazards on the road
Pre-Job Safety Meeting	05/29/2011 07:45							Discussed Job Steps With All On Location Went Over Numbers With Customer Rep He Said To Pump CMT @ 6 TO 8 BPM And Displacment @ 10 BPM Stage In Last 20 BBLS Had Rig Crew Sing Saftey Sheet.
Arrive At Loc	05/29/2011 09:00							
Assessment Of Location Safety Meeting	05/29/2011 09:05							Rig Was Runing Casing In Hole.
Rig-Up Completed	05/29/2011 10:15							
Other	05/29/2011 10:17							Got Numbers From Customer Rep // William Howard // TD = 1733 FT // TP = 1732 FT // SJ = 45.75 FT // Displacment = 107 BBLS // 8 5/8 Cag 24 # // Cap = .0636 Barr/Lin ft // 12 1/4 OH = V&H = 13.6037 Lin Ft/Barrel. Cement Returns = 31 BBLS To Surface.

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Wait on Customer or Customer Sub-Contractor Equip	05/29/2011 10:20							Wait on Rig Crew
Pre-Rig Up Safety Meeting	05/29/2011 10:50							Discussed All Red Zones Were To Spot In Equipment And Run Lines Have Spoters At All Times Went Over Muster Areas Emergency Raouts And Went Over JSA.
Start Job	05/29/2011 11:52							Ready for Halliburton
Test Lines	05/29/2011 11:53						2500. 0	Tested AT 2500 PSI
Pump Lead Cement	05/29/2011 11:57		6	158	158			Pumped 300 SKS CMT @ 11.4 PPG // 300 X 2.96 X .1781 = 158 BBLS CMT // 300 X 2.96 = 888 CU/FT LEAD CMT
Pump Tail Cement	05/29/2011 12:21		6	43	201			Pumped 200 SKS CMT @ 15.6 PPG // 200 X 1.2 X .1781 = 43 BBLS CMT // 200 X 1.2 = 240 CU/FT TAIL CMT
Drop Top Plug	05/29/2011 12:31							HWE
Pump Displacement	05/29/2011 12:32		10	107	308			Pumped 107 BBLS Displacement Fresh Water @ 10 BPM Per Customer Rep Stage In Last 20 BBLS Stop @ 87 BBLS Into Displacment Wait 5 Min Then Pump 5 BBLS Stop 5 Min. Per Customer Rep.
Displ Reached Cmnt	05/29/2011 12:34							
Stage Cement	05/29/2011 12:42		2					Slowed Down Last 20 BBLS @ 2 BPM Staged Last 20 BBLS Displacment.
Bump Plug	05/29/2011 13:09							bumped plug @ 450 took to 1100
Check Floats	05/29/2011 13:11							Floats held 2 bbl Back
End Job	05/29/2011 13:12							got back 70 bbl cement returns

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Rig Down Safety Meeting	05/29/2011 13:20							Discuss Pinchpoint and Triping Hazards
Rig-Down Completed	05/29/2011 14:20							
Other	05/29/2011 14:21							THANK YOU FOR CHOOSING HALLIBURTON ED & CREW
Crew Leave Location	05/29/2011 15:00							