



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	FIML Natural Resources, LLC
Well Name	Wiechman 12-19-1831
Doc ID	1063932

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
	DV Tool @ 2999'	Cemented w/ 450 sks Lightweight	2999'
4	3964-3967'	Acidize w/ 500 gal 15% MCA	3964-3967'
4	4004-4007'	Acidize w/ 500 gal 15% MCA & 1000 gal 15% N-E	4004-4007'
4	4133-4138'	Acidize w/ 500 gal 15% MCA	4133-4138'
4	4209-4212'		4209-4212'
4	4455-4457'	Acidize w/ 500 gal 15% MCA & 1000 gal 15% N-E	4455-4457'

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 23, 2011

Cassie Parks
FIML Natural Resources, LLC
410 17TH ST STE 900
DENVER, CO 80202-4420

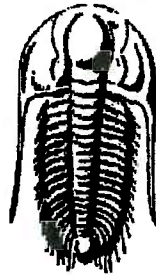
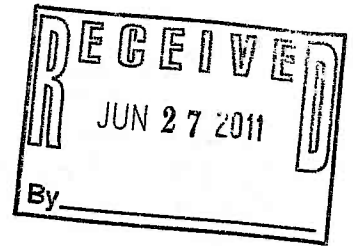
Re: ACO1
API 15-171-20806-00-00
Wiechman 12-19-1831
SW/4 Sec.19-18S-31W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Cassie Parks



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources, LLC**

410 17th St. Suite 900
Denver, CO. 80202

ATTN: Josh Austin / Gary Do

19 18s 31w Scott,KS

Wiechman #12-19-1831

Start Date: 2011.06.08 @ 06:45:00

End Date: 2011.06.08 @ 14:01:45

Job Ticket #: 43197 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2011.06.23 @ 14:30:29 Page 1

FIML Natural Resources, LLC

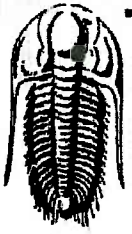
Wiechman #12-19-1831

19 18s 31w Scott,KS

DST # 1

Lansing C-D

2011.06.08



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FIML Natural Resources, LLC

Wiechman #12-19-1831

410 17th St. Suite 900
Denver, CO. 80202

19 18s 31w Scott,KS

Job Ticket: 43197

DST#: 1

ATTN: Josh Austin / Gary Do0

Test Start: 2011.06.08 @ 06:45:00

GENERAL INFORMATION:

Formation: **Lansing C-D**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:03:30
 Time Test Ended: 14:01:45

Test Type: Conventional Bottom Hole
 Tester: Bradley Walter
 Unit No: 40

Interval: **3988.00 ft (KB) To 4020.00 ft (KB) (TVD)**
 Total Depth: 4020.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2975.00 ft (KB)
 2963.00 ft (CF)
 - KB to GR/CF: 12.00 ft

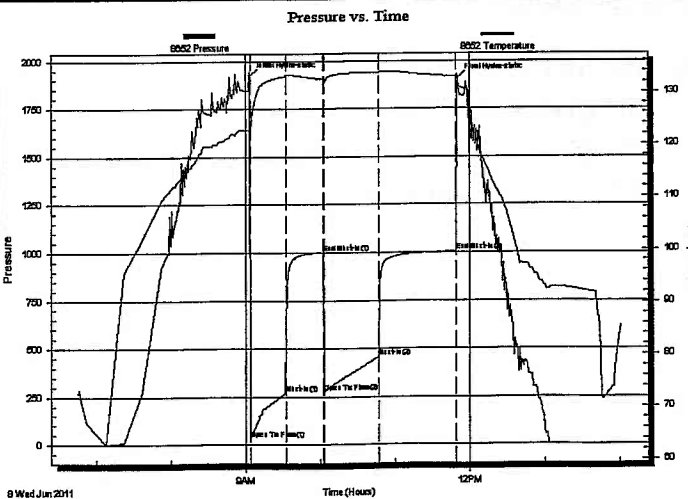
Serial #: 8652

Inside

Press@RunDepth: 456.02 psig @ 3989.00 ft (KB)
 Start Date: 2011.06.08 End Date: 2011.06.08
 Start Time: 06:45:05 End Time: 14:01:44

Capacity: 8000.00 psig
 Last Calib.: 2011.06.08
 Time On Btm: 2011.06.08 @ 09:03:15
 Time Off Btm: 2011.06.08 @ 11:50:30

TEST COMMENT: IF: BOB @ 9 minutes.
 IS: No return blow.
 FF: BOB 14 minutes.
 FS: No return blow.



PRESSURE SUMMARY

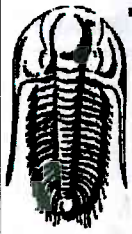
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1924.24	122.88	Initial Hydro-static
1	29.73	121.78	Open To Flow (1)
29	268.46	133.00	Shut-In(1)
59	1002.12	132.43	End Shut-In(1)
60	273.57	132.04	Open To Flow (2)
104	456.02	133.71	Shut-In(2)
167	1003.08	132.85	End Shut-In(2)
168	1908.36	132.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
488.00	mcw 5m 95w	2.98
369.00	omcw 5o 20m 75w	3.67
3.00	Oil 100%	0.03

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

FIML Natural Resources, LLC

Wiechman #12-19-1831

410 17th St. Suite 900
Denver, CO. 80202

19 18s 31w Scott,KS

Job Ticket: 43197

DST#: 1

ATTN: Josh Austin / Gary Do0

Test Start: 2011.06.08 @ 06:45:00

Tool Information

Drill Pipe:	Length: 3620.00 ft	Diameter: 3.20 inches	Volume: 36.01 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 372.00 ft	Diameter: 2.25 inches	Volume: 1.83 bbl	Weight to Pull Loose: 104000.0 lb
		Total Volume:	37.84 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	3988.00 ft			Final 79000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3968.00	
Shut In Tool	5.00			3973.00	
Hydraulic tool	5.00			3978.00	
Packer	5.00			3983.00	21.00 Bottom Of Top Packer
Packer	5.00			3988.00	
Stubb	1.00			3989.00	
Recorder	0.00	8360	Outside	3989.00	
Recorder	0.00	8652	Inside	3989.00	
Perforations	28.00			4017.00	
Bullnose	3.00			4020.00	32.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT **FLUID SUMMARY**

FIML Natural Resources, LLC 410 17th St. Suite 900 Denver, CO. 80202 ATTN: Josh Austin / Gary Do0	Wiechman #12-19-1831 19 18s 31w Scott,KS Job Ticket: 43197 DST#: 1 Test Start: 2011.06.08 @ 06:45:00
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Mud and Cushion Information

Mud Type: Gel Chem Mud Weight: 9.00 lb/gal Viscosity: 53.00 sec/qt Water Loss: 6.37 in ³ Resistivity: ohm.m Salinity: 1400.00 ppm Filter Cake: 1.00 inches	Cushion Type: Cushion Length: ft Cushion Volume: bbl Gas Cushion Type: Gas Cushion Pressure: psig	Oil API: 0 deg API Water Salinity: 44000 ppm
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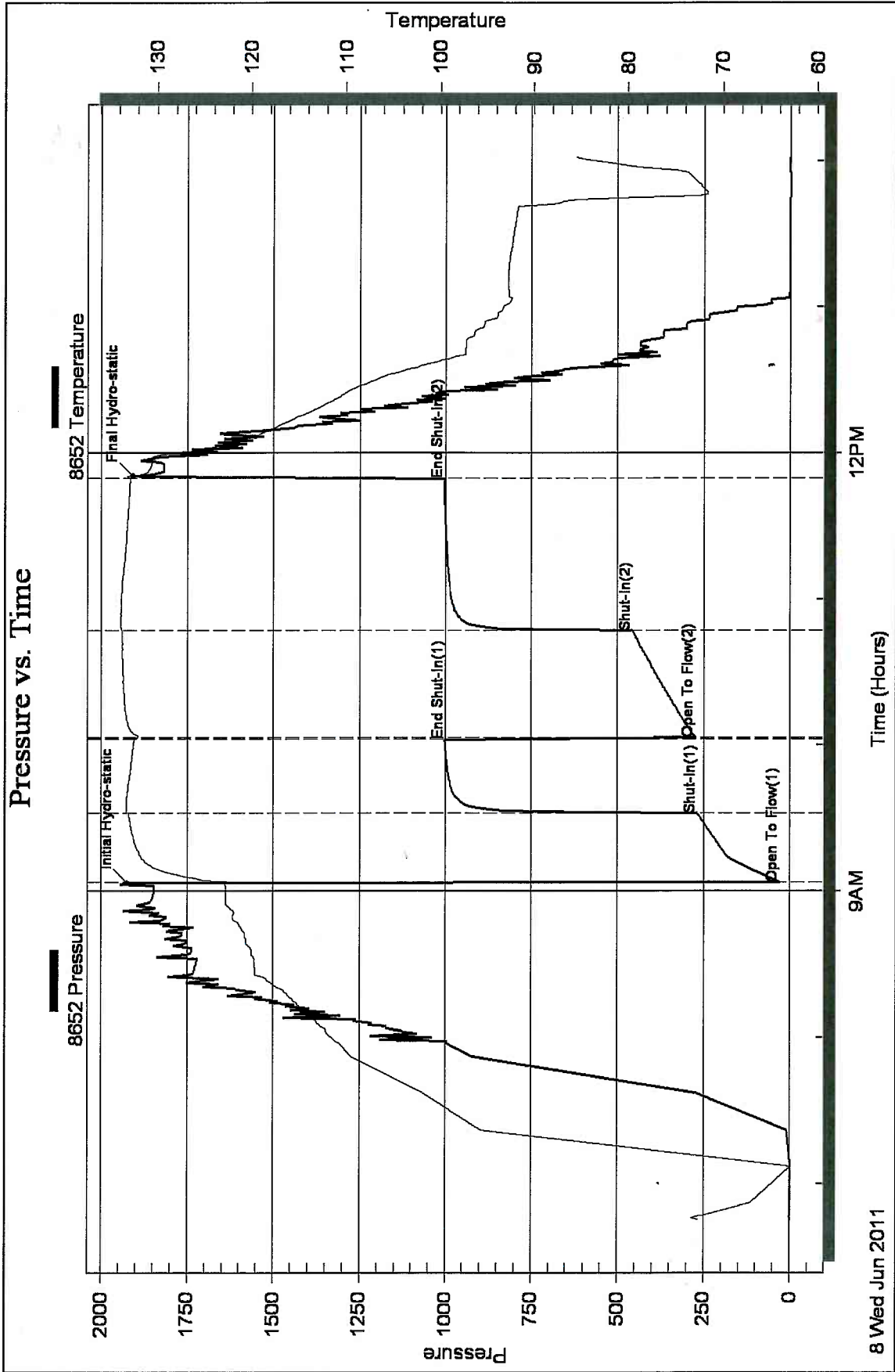
Recovery Information

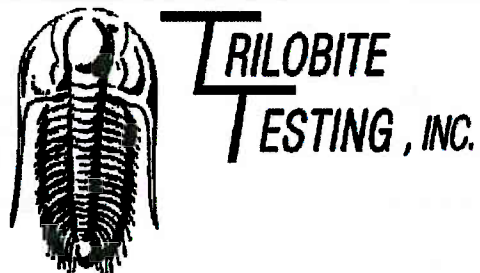
Recovery Table

Length ft	Description	Volume bbl
488.00	mcw 5m 95w	2.983
369.00	omcw 5o 20m 75w	3.671
3.00	Oil 100%o	0.030

Total Length: 860.00 ft Total Volume: 6.684 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: rw is .126 @ 88 F = 44000ppm

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources, LLC**

410 17th St. Suite 900
Denver, CO. 80202

ATTN: Josh Austin / Gary Do

19 18s 31w Scott,KS

Wiechman #12-19-1831

Start Date: 2011.06.09 @ 07:13:00

End Date: 2011.06.09 @ 12:36:30

Job Ticket #: 43198 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FIML Natural Resources, LLC

410 17th St. Suite 900
Denver, CO. 80202

ATTN: Josh Austin / Gary DoD

Wiechman #12-19-1831

19 18s 31w Scott, KS

Job Ticket: 43198

DST#: 2

Test Start: 2011.06.09 @ 07:13:00

GENERAL INFORMATION:

Formation: **Lansing H-I**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 08:51:45
 Time Test Ended: 12:36:30

Test Type: **Conventional Bottom Hole**
 Tester: **Bradley Walter**
 Unit No: **40**

Interval: **4147.00 ft (KB) To 4190.00 ft (KB) (TVD)**
 Total Depth: **4190.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2975.00 ft (KB)**
2963.00 ft (CF)
 KB to GR/CF: **12.00 ft**

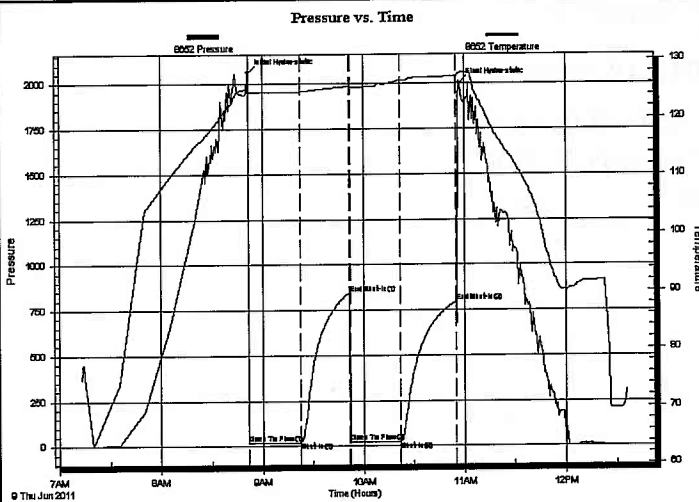
Serial #: 8652

Inside

Press@RunDepth: **23.31 psig @ 4148.00 ft (KB)**
 Start Date: **2011.06.09** End Date: **2011.06.09**
 Start Time: **07:13:05** End Time: **12:36:29**

Capacity: **8000.00 psig**
 Last Calib.: **2011.06.09**
 Time On Btm: **2011.06.09 @ 08:51:30**
 Time Off Btm: **2011.06.09 @ 10:57:00**

TEST COMMENT: IF: Surface blow, Died @ 14 minutes.
 IS: No return blow.
 FF: No blow.
 FS: No return blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2061.59	124.84	Initial Hydro-static
1	16.45	124.11	Open To Flow (1)
31	21.23	124.40	Shut-In(1)
60	843.28	125.34	End Shut-In(1)
61	20.92	125.04	Open To Flow (2)
91	23.31	126.28	Shut-In(2)
124	794.04	127.04	End Shut-In(2)
126	2002.03	127.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100m	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

FIML Natural Resources, LLC

Wiechman #12-19-1831

410 17th St. Suite 900
Denver, CO. 80202

19 18s 31w Scott,KS

Job Ticket: 43198

DST#: 2

ATTN: Josh Austin / Gary Do0

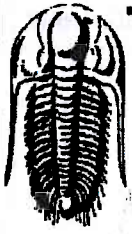
Test Start: 2011.06.09 @ 07:13:00

Tool Information

Drill Pipe:	Length: 3780.00 ft	Diameter: 3.20 inches	Volume: 37.60 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 372.00 ft	Diameter: 2.25 inches	Volume: 1.83 bbl	Weight to Pull Loose: 110000.0 lb
		Total Volume:	39.43 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 79000.00 lb
Depth to Top Packer:	4147.00 ft			Final 79000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	43.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4127.00	
Shut In Tool	5.00			4132.00	
Hydraulic tool	5.00			4137.00	
Packer	5.00			4142.00	21.00 Bottom Of Top Packer
Packer	5.00			4147.00	
Stubb	1.00			4148.00	
Recorder	0.00	8360	Outside	4148.00	
Recorder	0.00	8652	Inside	4148.00	
Perforations	39.00			4187.00	
Bullnose	3.00			4190.00	43.00 Bottom Packers & Anchor
Total Tool Length:	64.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

FIML Natural Resources, LLC

Wiechman #12-19-1831

410 17th St. Suite 900
Denver, CO. 80202

19 18s 31w Scott,KS

Job Ticket: 43198

DST#: 2

ATTN: Josh Austin / Gary Do0

Test Start: 2011.06.09 @ 07:13:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

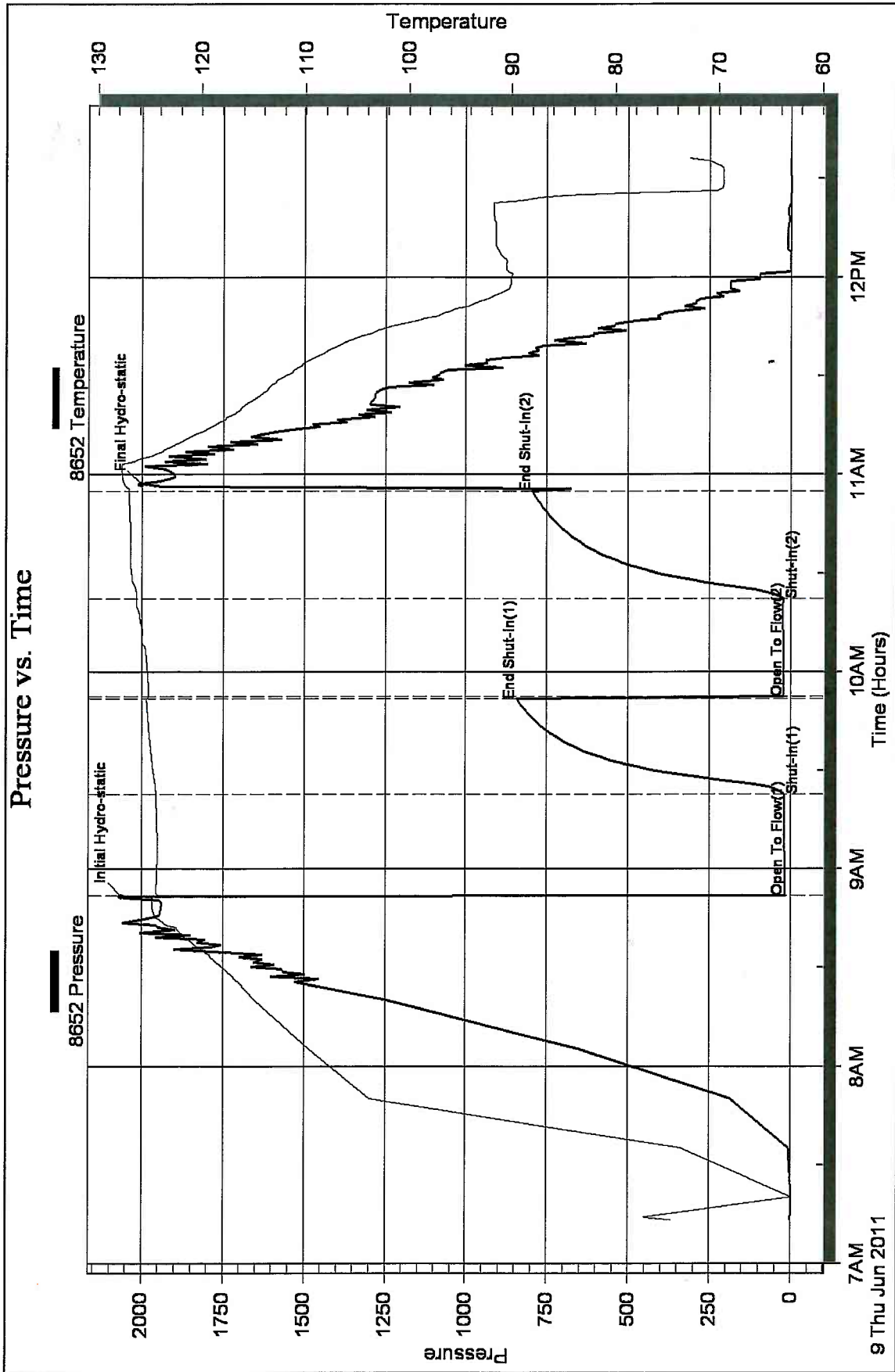
Serial #:

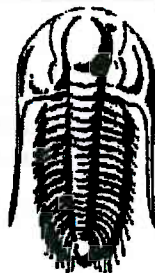
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources, LLC**

410 17th St. Suite 900
Denver, CO. 80202

ATTN: Josh Austin / Gary Do

19 18s 31w Scott,KS

Wiechman #12-19-1831

Start Date: 2011.06.10 @ 00:48:00

End Date: 2011.06.10 @ 08:20:15

Job Ticket #: 43199 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

FIML Natural Resources, LLC

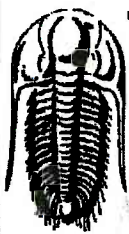
Wiechman #12-19-1831

19 18s 31w Scott,KS

DST # 3

Lansing K-L

2011.06.10



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FIML Natural Resources, LLC

Wiechman #12-19-1831

410 17th St. Suite 900
Denver, CO. 80202

19 18s 31w Scott,KS

Job Ticket: 43199

DST#: 3

ATTN: Josh Austin / Gary Do0

Test Start: 2011.06.10 @ 00:48:00

GENERAL INFORMATION:

Formation: **Lansing K-L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:50:00

Time Test Ended: 08:20:15

Test Type: Conventional Bottom Hole

Tester: Bradley Walter

Unit No: 40

Interval: **4234.00 ft (KB) To 4290.00 ft (KB) (TVD)**

Total Depth: 4290.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2975.00 ft (KB)

2963.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8652

Inside

Press@RunDepth: 759.93 psig @ 4235.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.10

End Date:

2011.06.10

Last Calib.:

2011.06.10

Start Time:

00:48:05

End Time:

08:20:14

Time On Btm:

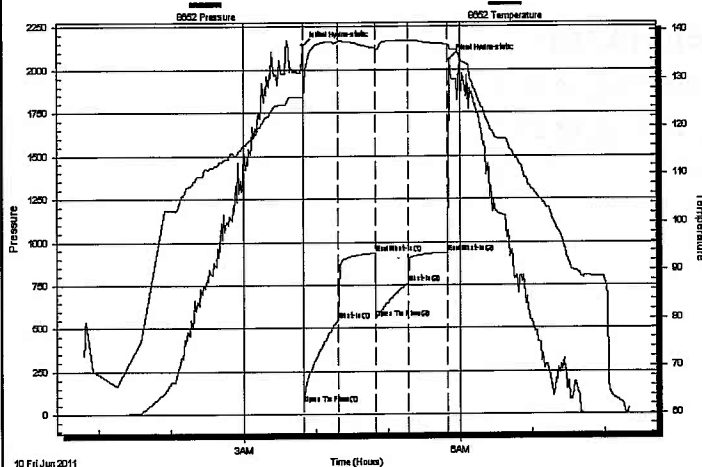
2011.06.10 @ 03:49:45

Time Off Btm:

2011.06.10 @ 05:51:15

TEST COMMENT: IF: BOB @ 3 minutes.
IS: No return blow.
FF: BOB @ 4 1/2 minutes.
FS: No return blow.

Pressure vs. Time



PRESSURE SUMMARY

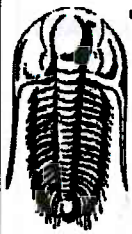
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2140.97	126.26	Initial Hydro-static
1	65.67	125.20	Open To Flow (1)
29	548.29	137.69	Shut-In(1)
60	934.69	136.39	End Shut-In(1)
61	557.61	136.22	Open To Flow (2)
87	759.93	137.86	Shut-In(2)
120	937.34	137.06	End Shut-In(2)
122	2060.08	136.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1570.00	mcw 3m 97w	13.75

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

FIML Natural Resources, LLC

Wiechman #12-19-1831

410 17th St. Suite 900
Denver, CO. 80202

19 18s 31w Scott,KS

Job Ticket: 43199

DST#: 3

ATTN: Josh Austin / Gary Do0

Test Start: 2011.06.10 @ 00:48:00

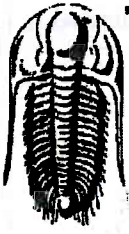
Tool Information

Drill Pipe:	Length: 3872.00 ft	Diameter: 3.20 inches	Volume: 38.52 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 372.00 ft	Diameter: 2.25 inches	Volume: 1.83 bbl	Weight to Pull Loose: 90000.00 lb
		Total Volume:	40.35 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 81000.00 lb
Depth to Top Packer:	4234.00 ft			Final 87000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	56.00 ft			
Tool Length:	77.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4214.00	
Shut In Tool	5.00			4219.00	
Hydraulic tool	5.00			4224.00	
Packer	5.00			4229.00	21.00 Bottom Of Top Packer
Packer	5.00			4234.00	
Stubb	1.00			4235.00	
Recorder	0.00	8360	Outside	4235.00	
Recorder	0.00	8652	Inside	4235.00	
Perforations	18.00			4253.00	
Change Over Sub	1.00			4254.00	
Drill Pipe	32.00			4286.00	
Change Over Sub	1.00			4287.00	
Bullnose	3.00			4290.00	56.00 Bottom Packers & Anchor

Total Tool Length: 77.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

FIML Natural Resources, LLC

Wiechman #12-19-1831

410 17th St. Suite 900
Denver, CO. 80202

19 18s 31w Scott,KS

Job Ticket: 43199

DST#: 3

ATTN: Josh Austin / Gary Do0

Test Start: 2011.06.10 @ 00:48:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 53.00 sec/qt

Water Loss: 7.19 in³

Resistivity: ohm.m

Salinity: 1700.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: ppm

0 deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1570.00	mcw 3m 97w	13.746

Total Length: 1570.00 ft Total Volume: 13.746 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

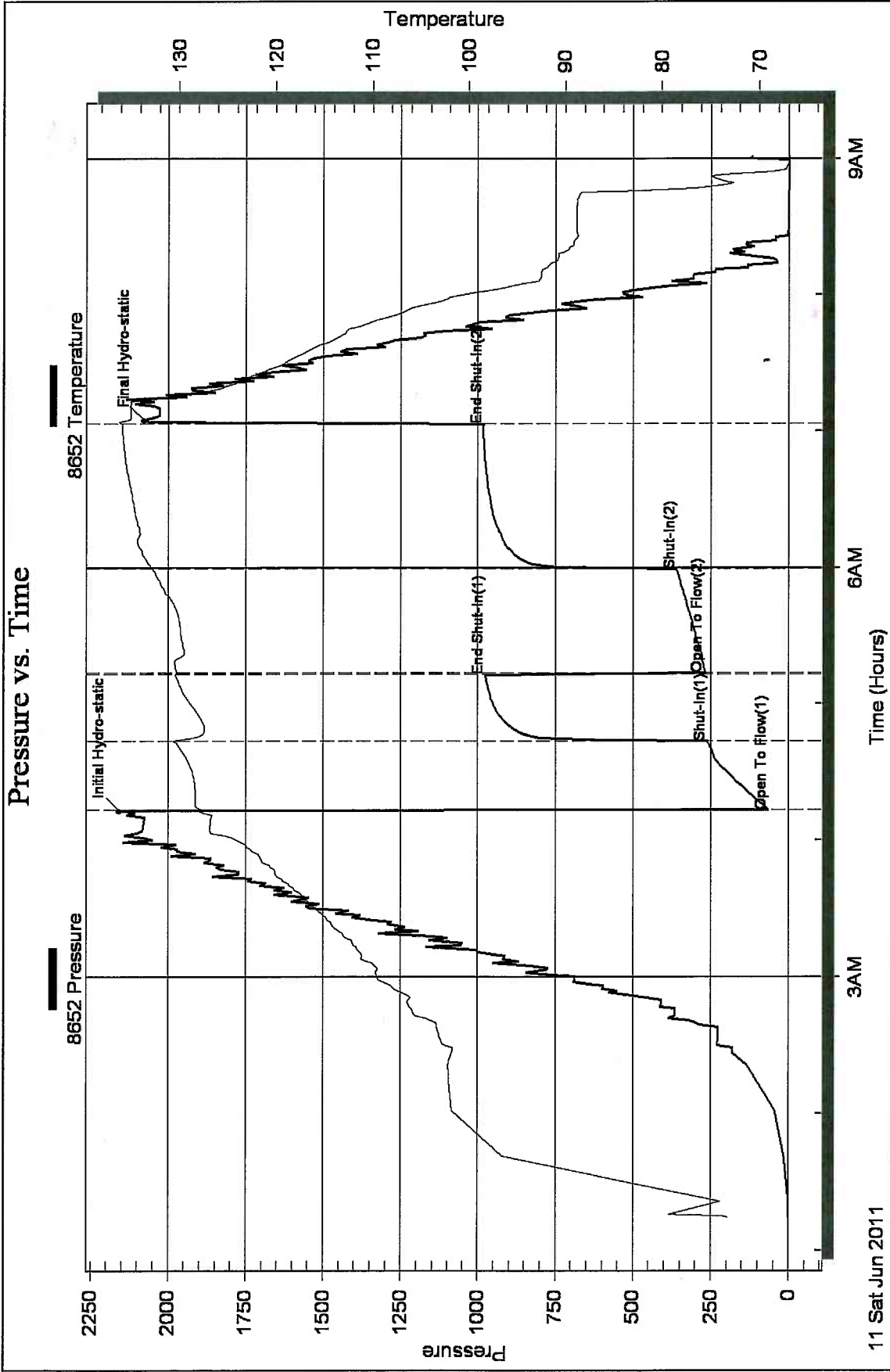
Serial #:

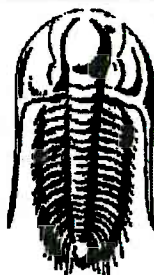
Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .187 @ 63 f = 46,000ppm

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources, LLC**

410 17th St. Suite 900
Denver, CO. 80202

ATTN: Josh Austin / Gary Do

19 18s 31w Scott,KS

Wiechman #12-19-1831

Start Date: 2011.06.11 @ 01:14:00

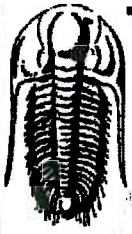
End Date: 2011.06.11 @ 09:01:30

Job Ticket #: 43200 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FIML Natural Resources, LLC

410 17th St. Suite 900
Denver, CO. 80202

ATTN: Josh Austin / Gary Do0

Wiechman #12-19-1831

19 18s 31w Scott,KS

Job Ticket: 43200

DST#: 4

Test Start: 2011.06.11 @ 01:14:00

GENERAL INFORMATION:

Formation: **Marmaton-Altamont**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 04:13:15
 Time Test Ended: 09:01:30

Test Type: **Conventional Bottom Hole**
 Tester: **Bradley Walter**
 Unit No: **40**

Interval: **4290.00 ft (KB) To 4390.00 ft (KB) (TVD)**
 Total Depth: **4390.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2975.00 ft (KB)**
2963.00 ft (CF)
 KB to GR/CF: **12.00 ft**

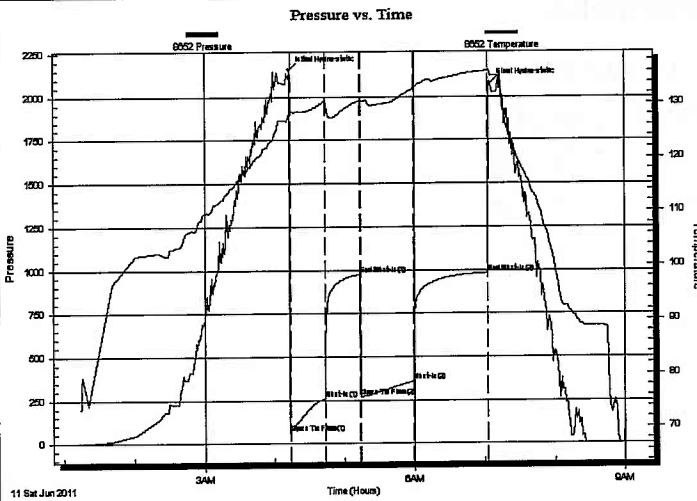
Serial #: 8652

Inside

Press@RunDepth: **358.52 psig @ 4291.00 ft (KB)**
 Start Date: **2011.06.11** End Date: **2011.06.11**
 Start Time: **01:14:05** End Time: **09:01:29**

Capacity: **8000.00 psig**
 Last Calib.: **2011.06.11**
 Time On Btm: **2011.06.11 @ 04:12:45**
 Time Off Btm: **2011.06.11 @ 07:04:45**

TEST COMMENT: IF: BOB @ 20 minutes.
 IS: No return blow.
 FF: BOB @ 24 minutes.
 FS: No return blow.



PRESSURE SUMMARY

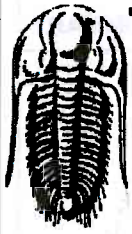
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2156.02	128.13	Initial Hydro-static
1	65.09	127.59	Open To Flow (1)
31	259.78	130.63	Shut-In(1)
61	976.00	130.40	End Shut-In(1)
61	269.61	130.23	Open To Flow (2)
107	358.52	132.75	Shut-In(2)
171	981.15	135.90	End Shut-In(2)
172	2077.65	135.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
630.00	mcw 40m 60w	4.40

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

FML Natural Resources, LLC

Wiechman #12-19-1831

410 17th St. Suite 900
Denver, CO. 80202

19 18s 31w Scott,KS

Job Ticket: 43200

DST#: 4

ATTN: Josh Austin / Gary Do0

Test Start: 2011.06.11 @ 01:14:00

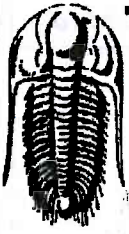
Tool Information

Drill Pipe:	Length: 3905.00 ft	Diameter: 3.20 inches	Volume: 38.84 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 372.00 ft	Diameter: 2.25 inches	Volume: 1.83 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 40.67 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4290.00 ft			Final 83000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	100.00 ft			
Tool Length:	121.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4270.00	
Shut In Tool	5.00			4275.00	
Hydraulic tool	5.00			4280.00	
Packer	5.00			4285.00	21.00 Bottom Of Top Packer
Packer	5.00			4290.00	
Stubb	1.00			4291.00	
Recorder	0.00	8360	Outside	4291.00	
Recorder	0.00	8652	Inside	4291.00	
Perforations	13.00			4304.00	
Change Over Sub	1.00			4305.00	
Drill Pipe	64.00			4369.00	
Change Over Sub	1.00			4370.00	
Perforations	17.00			4387.00	
Bullnose	3.00			4390.00	100.00 Bottom Packers & Anchor

Total Tool Length: 121.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

FML Natural Resources, LLC

Wiechman #12-19-1831

410 17th St. Suite 900
Denver, CO. 80202

19 18s 31w Scott,KS

Job Ticket: 43200

DST#: 4

ATTN: Josh Austin / Gary Do0

Test Start: 2011.06.11 @ 01:14:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 56.00 sec/qt
Water Loss: 7.79 in³
Resistivity: ohm.m
Salinity: 1900.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 31000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
630.00	mcw 40m 60w	4.396

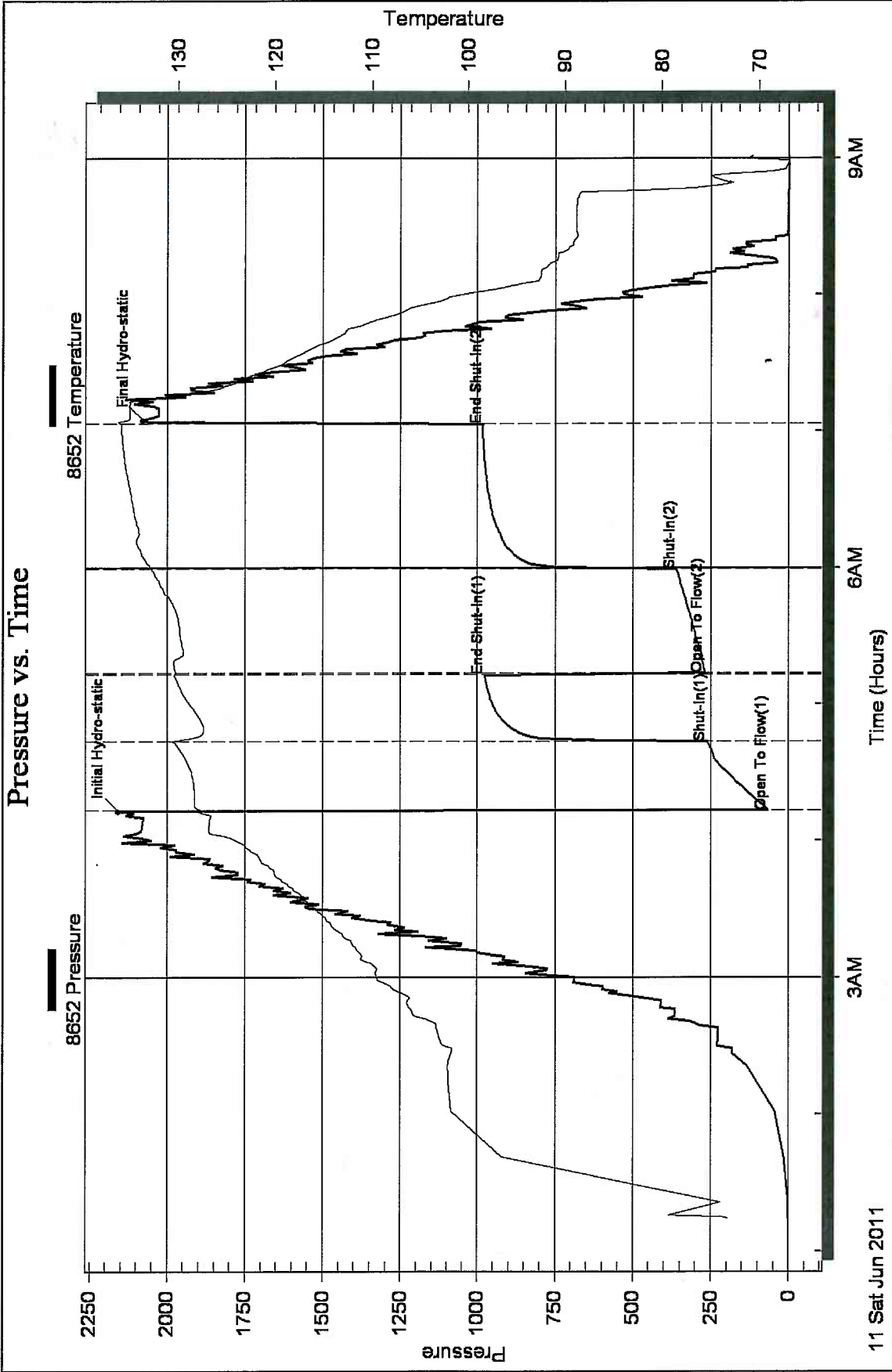
Total Length: 630.00 ft Total Volume: 4.396 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: rw is .224@ 69 F = 31000ppm

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JUN 20 2011

Test Ticket

NO. 43197

Well Name & No. Wiechman #12-14-1831 BY: _____ Test No. 1 Date 6/8/11
 Company FIML Natural Resources, LLC Elevation 2975 KB 2963 GL _____
 Address 410 17th St Suite 900 Denver, Co 80202
 Co. Rep / Geo. Gary Duke / Josh Austin Rig 412 #1
 Location: Sec. 19 Twp. 18S Rge. 31W Co. Scott State Ks

Interval Tested 3988 4020 Zone Tested Lansing C-D
 Anchor Length 32 Drill Pipe Run 3620 Mud Wt. 8.8
 Top Packer Depth 3983 Drill Collars Run 372 Vis 53
 Bottom Packer Depth 3988 Wt. Pipe Run 0 WL 6.4
 Total Depth 4020 Chlorides 1400 ppm System LCM 4#
 Blow Description IF: BOB @ 9 minutes
ISI: No return blow.
FF: BOB @ 14 minutes.
FSI: No return blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>3</u>	<u>OIL</u>	<u>100</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>369</u>	<u>OMCW</u>	<u>5</u>	<u>75</u>	<u>20</u>	<u>0</u>
<u>488</u>	<u>MCW</u>	<u>0</u>	<u>95</u>	<u>5</u>	<u>0</u>
____	____	____	____	____	____
____	____	____	____	____	____

Rec Total 860 BHT 133 Gravity — API RW 126 @ 88 °F Chlorides 44000 ppm

(A) Initial Hydrostatic <u>1924</u>	<input checked="" type="checkbox"/> Test <u>1225</u>	T-On Location <u>0400</u>
(B) First Initial Flow <u>30</u>	<input type="checkbox"/> Jars _____	T-Started <u>0645</u>
(C) First Final Flow <u>268</u>	<input type="checkbox"/> Safety Joint _____	T-Open <u>0901</u>
(D) Initial Shut-In <u>1002</u>	<input checked="" type="checkbox"/> Circ Sub <u>NK</u>	T-Pulled <u>1046</u>
(E) Second Initial Flow <u>274</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>1401</u>
(F) Second Final Flow <u>456</u>	<input checked="" type="checkbox"/> Mileage <u>12 R/T 16.80</u>	Comments _____
(G) Final Shut-In <u>1003</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>1908</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>150</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby _____	Total <u>1391.80</u>
	<input checked="" type="checkbox"/> Accessibility <u>150</u>	MP/DST Disc't _____
	Sub Total <u>1241.80</u>	

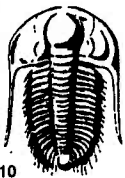
Approved By [Signature]

Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TEST NO.	TEST NAME	TEST RESULT	TEST DATE	TESTER
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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED JUN 20 2011

Test Ticket

NO. 43198

Well Name & No. Wiechman # 12-19-1831 Test No. 2 Date 6/9/11
 Company FIML Natural Resources, LLC Elevation 2975 KB 2963 GL
 Address 410 17th St Suite 900 Denver, Co 80202
 Co. Rep / Geo. Gary Duke / Josh Austin Rig H2 #1
 Location: Sec. 19 Twp. 18 S Rge. 31 W Co. Scott State KS

Interval Tested 4147 4190 Zone Tested Lansing H-I
 Anchor Length 43 Drill Pipe Run 3780 Mud Wt. 9.2
 Top Packer Depth 4142 Drill Collars Run 372 Vis 56
 Bottom Packer Depth 4147 Wt. Pipe Run 0 WL 7.2
 Total Depth 4190 Chlorides 1700 ppm System LCM 4#
 Blow Description IF: Surface blow died @ 14 minutes,
ISI: No return blow
FF: No blow
FSI: No return blow

Rec	Feet of	%gas	%oil	%water	%mud
10	Mud			100	

Rec Total 10 BHT 127 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2062 Test 1225 T-On Location 0620
 (B) First Initial Flow 16 Jars T-Started 0713
 (C) First Final Flow 21 Safety Joint T-Open 0852
 (D) Initial Shut-In 8 43 Circ Sub NC T-Pulled 10 52
 (E) Second Initial Flow 21 Hourly Standby T-Out 12 08
 (F) Second Final Flow 23 Mileage 12 R/T 16,88 Comments _____
 (G) Final Shut-In 7 94 Sampler _____
 (H) Final Hydrostatic 20 62 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility 150 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Sub Total 150
 Initial Shut-In 30 Total 1391.80
 Final Flow 30 MF/DST Disc't _____
 Final Shut-In 30 Accessibility 150
 Sub Total 1241.80

Approved By [Signature] Our Representative [Signature]

TriLOBite Testing Inc. shall not be liable for damages of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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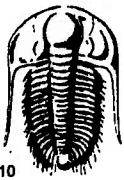
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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JUN 20 2011

Test Ticket

NO. 43199

BY: _____

Well Name & No. Wiechman # 12-19-1831 Test No. 3 Date 6/10/11

Company FIML Natural Resources, LLC Elevation 2975 KB 2963 GL _____

Address 410 17th St. Suite 900 Denver, Co 80202

Co. Rep / Geo. Gary Doke / Josh Austin Rig H2 #1

Location: Sec. 19 Twp. 18s Rge. 31w Co. Scott State Ke

Interval Tested ~~4284~~ 4234-4290 Zone Tested Lansing K-L

Anchor Length 56 Drill Pipe Run 3872 Mud Wt. 9.2

Top Packer Depth 422' Drill Collars Run 372 Vis 53

Bottom Packer Depth 4234 Wt. Pipe Run 0 WL 72

Total Depth 4290 Chlorides 1700 ppm System LCM 4#

Blow Description IF! BOB @ 3 min.

ISI! No return blow.

PF! BOB @ 4 1/2 minutes.

FSI! No return blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>1570</u>	<u>MCW</u>			<u>97%</u>	<u>3</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1570 BHT 137 Gravity — API RW .187 @ 63 °F Chlorides 46,000 ppm

(A) Initial Hydrostatic 2141 Test 1225' T-On Location 0030

(B) First Initial Flow 66 Jars _____ T-Started 0048

(C) First Final Flow 548 Safety Joint _____ T-Open 0348

(D) Initial Shut-In 935 Circ Sub NC T-Pulled 0548

(E) Second Initial Flow 358 Hourly Standby _____ T-Out 0820

(F) Second Final Flow 760 Mileage 12 1/4 16⁸⁰ Comments _____

(G) Final Shut-In 937 Sampler _____

(H) Final Hydrostatic 2060 Straddle _____ Ruined Shale Packer _____

Shale Packer _____ Ruined Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____

Initial Shut-In 30 Extra Recorder _____

Final Flow 30 Day Standby _____

Final Shut-In 30 Accessibility 150 Sub Total 1391.80 Total 1391.80

Sub Total 1241.80 MP/DST Disc _____

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Item No.	Description	Quantity	Unit Price	Total Price
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Item No.	Description	Quantity	Unit Price	Total Price
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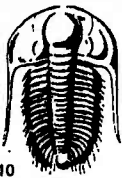
Item No.	Description	Quantity	Unit Price	Total Price
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Item No.	Description	Quantity	Unit Price	Total Price
10
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Item No.	Description	Quantity	Unit Price	Total Price
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15

Item No.	Description	Quantity	Unit Price	Total Price
16
17
18

Handwritten notes or signatures at the bottom of the page.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JUN 20 2011

Test Ticket

NO. 43200

Well Name & No. Wiechman # 12-19-1831 Test No. 4 Date 6/11/11
 Company FIML Natural Resources, LLC Elevation 2975 KB 2963 GL
 Address 410 17th St. Suite 900 Denver, Co 80202
 Co. Rep / Geo. Gary Duke / Josh Austin Rig H2 #1
 Location: Sec. 19 Twp. 18s Rge. 31w Co. Scott State Ks

Interval Tested 4290 - 4390 Zone Tested Altamont - Marmaton
 Anchor Length 100 Drill Pipe Run 3905 Mud Wt. 9.2
 Top Packer Depth 4285 Drill Collars Run 372 Vis 56
 Bottom Packer Depth 4290 Wt. Pipe Run 0 WL 7.8
 Total Depth 4390 Chlorides 1900 ppm System LCM 4#

Blow Description IF: BOB @ 20 minutes,
ISF: No return blow,
FF: BOB @ 24 minutes,
FSF: No return blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>630</u>	<u>mcw (Trace OIL Scum)</u>			<u>60</u>	<u>40</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 630 BHT 136 Gravity API RW, 22.4 @ 69 °F Chlorides 31000 ppm
 (A) Initial Hydrostatic 2156 Test 1225 T-On Location 9030
 (B) First Initial Flow 65 Jars _____ T-Started 0114
 (C) First Final Flow 260 Safety Joint _____ T-Open 0413
 (D) Initial Shut-In 976 Circ Sub MC T-Pulled 0658
 (E) Second Initial Flow 270 Hourly Standby _____ T-Out 0901
 (F) Second Final Flow 359 Mileage 12 RT 16.80 Comments _____
 (G) Final Shut-In 981 Sampler _____
 (H) Final Hydrostatic 2078 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility 150'
 Sub Total 1241.80

Initial Open 30 Ruined Shale Packer _____
 Initial Shut-In 30 Ruined Packer _____
 Final Flow 45 Extra Copies _____
 Final Shut-In 60 Sub Total 150
 Total 1391.80
 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



PO BOX 31 Russell, KS 67665



2347

INVOICE

Invoice Number: 127425

Invoice Date: Jun 3, 2011

Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
 FIML Natural Resources LLC
 410 17th St., #900
 Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Wiechman @12-19-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jun 3, 2011	7/3/11

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	16.25	3,900.00
4.00	MAT	Gel	21.25	85.00
8.00	MAT	Chloride	58.20	465.60
252.00	SER	Handling	2.25	567.00
50.00	SER	Mileage 252 sx @.11 per sk per mi	27.72	1,386.00
1.00	SER	Surface	1,250.00	1,250.00
66.00	SER	Extra Footage	0.95	62.70
100.00	SER	Pump Truck Mileage	7.00	700.00
1.00	SER	Manifold Head Rental	200.00	200.00
100.00	SER	Light Vehicle Mileage	4.00	400.00
1.00	EQP	8.5/8 Fiber Baffle	112.00	112.00
1.00	EQP	8.5/8 Top Wooden Plug	92.00	92.00
3.00	EQP	8.5/8 Centralizer	64.00	192.00
1.00	CEMENTER	Larene Wentz		
1.00	EQUIP OPER	Darren Racette		
1.00	OPER ASSIST	Ethan Glassman		

D11090
 8/00-131
 Adam D. Bl

Subtotal	9,412.30
Sales Tax	353.80
Total Invoice Amount	9,766.10
Payment/Credit Applied	
TOTAL	9,766.10

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1882.46

ONLY IF PAID ON OR BEFORE
 Jun 28, 2011

-1882.46
 7883.64

1273

ALLIED CEMENTING CO., LLC. 043367

Federal Tax I.D.# 20-5975804

REMIT TO PO. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>6-3-11</u>	SEC. <u>19</u>	TWP. <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30am</u>	JOB FINISH <u>2:00am</u>
LEASE <u>Wichman</u>		WELL # <u>12-19-1831</u>		LOCATION <u>Scott City 62.65</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				EINTD			

CONTRACTOR <u>H2 #1</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>3671</u>	CEMENT AMOUNT ORDERED <u>240 sks 370cc</u>
CASING SIZE <u>8 1/8"</u> DEPTH <u>366.52</u>	<u>270 gel</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>240 sks @ 16.25 3900.0</u>
MEAS. LINE _____ SHOE JOINT <u>3314</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG <u>3314</u>	GEL <u>4 sks @ 21.25 85.00</u>
PERFS. _____	CHLORIDE <u>7 sks @ 58.20 405.60</u>
DISPLACEMENT <u>21.24 bbl</u>	ASC _____ @ _____
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Larone</u>	
# <u>431</u> HELPER <u>Darren</u>	
BULK TRUCK DRIVER <u>Ethan/Mike</u>	
# <u>396/306</u>	
BULK TRUCK DRIVER _____	
# _____	
	HANDLING <u>252 sks @ 2.25 562.00</u>
	MILEAGE <u>118 sk/mile 1386.00</u>
	TOTAL <u>6403.60</u>

REMARKS:

Mix of 40 sks com 3/2

displace bbl water

Cement did circulate

Thank you

CHARGE TO: FINL

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>366.52</u>	
PUMP TRUCK CHARGE <u>1230.00</u>	
EXTRA FOOTAGE <u>1.00 @ 62.70 62.70</u>	
MILEAGE <u>50 x 2 @ 7.00 700.00</u>	
MANIFOLD head @ <u>200.00</u>	
light vehicle mileage @ <u>4.00 400.00</u>	
	TOTAL <u>2612.70</u>

PLUG & FLOAT EQUIPMENT

<u>8 1/8"</u> 1-Fiber Baffle @ _____	<u>112.00</u>
1 Tee @ _____	<u>92.00</u>
8 1/8" wooden Plug @ _____	<u>6400</u>
3 Centralizers @ _____	<u>172.00</u>
	TOTAL <u>396.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Dole

SIGNATURE [Signature]

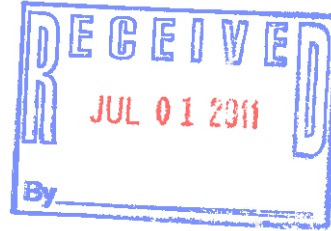
SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Voice: (785) 483-3887
Fax: (785) 483-5566

2347



INVOICE

Invoice Number: 127619

Invoice Date: Jun 13, 2011

Page: 1

Bill To:

FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Wiechman #12-19-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jun 13, 2011	7/13/11

Quantity	Item	Description	Unit Price	Amount
6.00	MAT	Gel	21.25	127.50
290.00	MAT	ASC	19.00	5,510.00
1,450.00	MAT	Gilsonite	0.89	1,290.50
27.00	MAT	Salt	23.95	646.65
73.00	MAT	Flo Seal	2.70	197.10
500.00	MAT	WFR-2	1.27	635.00
365.00	SER	Handling	2.25	821.25
50.00	SER	Mileage 365 sx @ .11 per sk per mi	40.15	2,007.50
1.00	SER	Production - Bottom Stage	2,405.00	2,405.00
100.00	SER	Pump Truck Mileage	7.00	700.00
1.00	SER	Manifold Head Rental	200.00	200.00
100.00	SER	Light Vehicle Mileage	4.00	400.00
1.00	EQP	5.5 Sure Seal Float Shoe	520.00	520.00
1.00	EQP	5.5 Sure Seal Float Collar	620.00	620.00
1.00	EQP	5.5 D V Tool	3,721.00	3,721.00
1.00	EQP	5.5 Stop Ring	42.00	42.00
2.00	EQP	5.5 Basket	337.00	674.00
25.00	EQP	5.5 Centralizer	49.00	1,225.00
1.00	CEMENTER	Larene Wentz		
1.00	EQUIP OPER	Jerry Yates		
1.00	OPER ASSIST	Earl Rebarchek		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE

Jul 8, 2011

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

650



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 127619
 Invoice Date: Jun 13, 2011
 Page: 2

Bill To:
 FIML Natural Resources LLC
 410 17th St., #900
 Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Wiechman #12-19-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jun 13, 2011	7/13/11

Quantity	Item	Description	Unit Price	Amount
1.00	OPER ASSIST	Lenny Baeza		

D11090
8200-118
Adam O. Bl
1st stage

Subtotal	21,742.50
Sales Tax	1,110.24
Total Invoice Amount	22,852.74
Payment/Credit Applied	
TOTAL	22,852.74

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 4348.50

ONLY IF PAID ON OR BEFORE
 Jul 8, 2011

- 4348.50
18,504.24

ALLIED CEMENTING CO., LLC. 043371

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>6-13-11</u>	SEC <u>19</u>	TWP. <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:30 PM</u>
WRECHMAN LEASE	WELL # <u>12-19-1831</u>	LOCATION <u>Scott City 6E Rodeo Rd</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>V2S 2 into</u>			

CONTRACTOR <u>H2 #1</u>	OWNER <u>Same</u>
TYPE OF JOB <u>5 1/2" production - Bottom stage</u>	CEMENT
HOLE SIZE <u>5 1/2"</u>	AMOUNT ORDERED <u>290 SKS ASC 29 gal</u>
CASING SIZE <u>5 1/2"</u>	<u>10% salt 5" gilsonite V4 # flo beam</u>
TUBING SIZE	<u>WFR-2</u>
DRILL PIPE	
TOOL <u>DU</u>	
PRES. MAX	COMMON @
MEAS. LINE	POZMIX @
CEMENT LEFT IN CSG. <u>22.92</u>	GEL <u>6 SKS</u> @ <u>21.25</u> <u>127.50</u>
PERFS.	CHLORIDE @
DISPLACEMENT <u>113.47</u>	ASC <u>290 SKS</u> @ <u>19.00</u> <u>5510.00</u>
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Larry</u>	<u>gilsomite 1430 #</u> @ <u>.89</u> <u>1280.50</u>
# <u>423/281</u> HELPER <u>Terry</u>	<u>salt 27-KS</u> @ <u>23.95</u> <u>646.65</u>
BULK TRUCK	<u>flo-beam 73 #</u> @ <u>2.70</u> <u>197.10</u>
# <u>396</u> DRIVER <u>Earl</u>	<u>WFR-2 500 gal</u> @ <u>1.27</u> <u>635.00</u>
BULK TRUCK	HANDLING <u>365 SKS</u> @ <u>2.25</u> <u>8212.50</u>
# <u>394</u> DRIVER <u>Lenny</u>	MILEAGE <u>118 SK miles</u> @ <u>2002.50</u>
	TOTAL <u>18626.7</u>

REMARKS:
pump 500 gal WFR-2 mix 290 SKS ASC
wash up pump & line clean, release plug
Displace with water of mud 1300 # lift
land plug at 1900'
Float held open DU tool 1200'

Thank you

CHARGE TO: FI ML
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB	<u>4790'</u>
PUMP TRUCK CHARGE	<u>2405.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>50 X 2</u> @ <u>7.00</u> <u>700.00</u>
MANIFOLD	<u>head</u> @ <u>200.00</u>
light vehicle mileage	@ <u>4.00</u> <u>400.00</u>
	@
	TOTAL <u>3785.00</u>

To Allied Cementing Co., LLC
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

5 1/2" PLUG & FLOAT EQUIPMENT	
<u>1-sure seal float shoe</u>	<u>520.00</u>
<u>1-sure seal float collar</u>	@ <u>620.00</u>
<u>20 DU tool</u>	@ <u>3721.00</u>
<u>1 stop ring</u>	@ <u>42.00</u>
<u>2-baskets</u>	@ <u>3370.00</u> <u>6740.00</u>
<u>25-controllers</u>	@ <u>4700</u> <u>1225.00</u>
	TOTAL <u>6802.00</u>

PRINTED NAME Gary Dole
SIGNATURE [Signature]

SALES TAX (if Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566



2347

INVOICE

Invoice Number: 127621

Invoice Date: Jun 14, 2011

Page: 1

Bill To:

FIML Natural Resources LLC
 410 17th St., #900
 Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Wiechman #12-19-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakkley	Jun 14, 2011	7/14/11

Quantity	Item	Description	Unit Price	Amount
500.00	MAT	Lightweight Class A	14.50	7,250.00
250.00	MAT	Gilsonite	0.89	222.50
125.00	MAT	Flo Seal	2.70	337.50
593.00	SER	Handling for Production Top Stage	2.25	1,334.25
50.00	SER	Mileage 593 sx @ .11 per sk per mi	65.23	3,261.50
1.00	CEMENTER	Larene Wentz		
1.00	EQUIP OPER	Jerry Yates		
1.00	OPER ASSIST	Earl Rebarchek		
1.00	OPER ASSIST	Lenny Baeza		

D11090
 8200-118
 Adam Q. Blum
 2nd stage

Subtotal	12,405.75
Sales Tax	
Total Invoice Amount	12,405.75
Payment/Credit Applied	
TOTAL	12,405.75

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2481.15

ONLY IF PAID ON OR BEFORE Jul 9, 2011

2481.15
 9924.60

652

ALLIED CEMENTING CO., LLC. 043372

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>6-18-11</u>	SEC <u>19</u>	TWP <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30am</u>	JOB FINISH <u>5:30am</u>
WIECHMAN LEASE	WELL # <u>12-19-1831</u>	LOCATION <u>Scott City E to Rodeo Rd</u>			COUNTY <u>Scott</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/2 9 E into</u>			

CONTRACTOR <u>H2 #1</u>		OWNER <u>Same</u>
TYPE OF JOB <u>5 1/2 graduation Top stage</u>		
HOLE SIZE <u>7 7/8</u>	T.D. <u>4791</u>	CEMENT
CASING SIZE <u>5 1/2</u>	DEPTH <u>4790.82</u>	AMOUNT ORDERED <u>500 sks life</u>
TUBING SIZE	DEPTH	<u>5 # gilsonite 1/4 # flo-seal</u>
DRILL PIPE	DEPTH	
TOOL <u>DV</u>	DEPTH <u>2990.87</u>	
PRES. MAX	MINIMUM	COMMON _____ @ _____
MEAS LINE	SHOE JOINT <u>22.92</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>22.92</u>		GEL _____ @ _____
PERFS.		CHLORIDE _____ @ _____
DISPLACEMENT <u>71.35 bbl</u>		ASC _____ @ _____
EQUIPMENT		<u>Life 500 sks @ 14.50 7250.00</u>
PUMP TRUCK # <u>423/281</u>	CEMENTER <u>Karena</u>	<u>gilsonite 2500 # @ .89 222.50</u>
BULK TRUCK # <u>376/386</u>	HELPER <u>Jerry</u>	<u>flo-seal 125 # @ 2.70 337.50</u>
BULK TRUCK # <u>394/287</u>	DRIVER <u>Earl</u>	
	DRIVER <u>Lenny</u>	
		HANDLING <u>593 sks @ 2.25 1334.25</u>
		MILEAGE <u>118 sk/mile 3261.50</u>
		TOTAL <u>12409.75</u>

REMARKS:
plug mouse hole with 20 sks / Rathole 30 sks
mix 450 sks down 5' casing, wash
pumps & lines clean. Release plug.
Dig down plug # 189 land plug
at # 9 plug landed top closed
Cement did circulate

Thank you

CHARGE TO FI-ML

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE		
DEPTH OF JOB	<u>2990.87</u>	
PUMP TRUCK CHARGE		
EXTRA FOOTAGE	@	
MILEAGE <u>5082</u>	@	<u>NC</u>
MANIFOLD	@	
<u>light vehicle</u>	@	<u>NC</u>
	@	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Duke

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT		
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
		TOTAL _____
SALES TAX (If Any) _____		
TOTAL CHARGES _____		
DISCOUNT _____ IF PAID IN 30 DAYS		