



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1064061

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 035897

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>6-30-11</u>	SEC. <u>22</u>	TWP <u>9</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 AM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Carcy</u>		WELL # <u>1-22</u>	LOCATION <u>Nobles SW 3/4 N</u>		COUNTY <u>Rush</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)			<u>1/4 E N1/4</u>				

CONTRACTOR Murphy Drilling Rig #11 OWNER _____

TYPE OF JOB Surface Sol

HOLE SIZE 12 1/4 T.D. 210 CEMENT AMOUNT ORDERED 150 Co-3 SCC

CASING SIZE 8 5/8 DEPTH 209.20 28601

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 150 @ 16.25 2437.50

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. 15' GEL 3 @ 21.25 63.75

PERFS. _____ CHLORIDE 5 @ 58.20 291.00

DISPLACEMENT _____ ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Shane

409 HELPER Todd

BULK TRUCK _____ @ _____

481 DRIVER Tony

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

HANDLING 158 @ 2.25 355.50

MILEAGE 11.56/mile 521.90

TOTAL 3669.15

REMARKS:

Ran 5 Jts + Cond's Jts

Mixed 150 cts.

Cement Circulate

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1125.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 @ 7.00 420.00

MANIFOLD _____ @ _____

Lur 60 @ 4.00 240.00

TOTAL 1785.00

CHARGE TO: Brita Oil Company

STREET 1700 N Waterfront PKWY

CITY Wichita STATE Ks ZIP 67206

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SALES TAX (If Any) _____

TOTAL CHARGES 5454.15

DISCOUNT 20% IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Angelo

ALLIED CEMENTING CO., LLC. 035905

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7/7/11</u>	SEC. <u>22</u>	TWP. <u>9</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00p</u>	JOB FINISH <u>2:00p</u>
LEASE <u>Casey</u>	WELL # <u>1-22</u>	LOCATION <u>Natoma W to 2nd</u>	COUNTY <u>Rooks</u>	STATE <u>Ks.</u>			
OLD OR NEW (Circle one)			<u>3 1/2 N 1/4 E Ninto</u>				

CONTRACTOR <u>Murdin Drilling Rig # 16</u>	OWNER
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3675'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>3615'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED	<u>245 60/40</u>	<u>42 Gel</u>	
	<u>1/4 #Fl.</u>		
COMMON	<u>147</u>	@ <u>16.25</u>	<u>2388.75</u>
POZMIX	<u>98</u>	@ <u>8.50</u>	<u>833.00</u>
GEL	<u>8</u>	@ <u>21.25</u>	<u>170.00</u>
CHLORIDE		@	
ASC		@	
		@	
	<u>Fl Seal 61#</u>	@ <u>2.70</u>	<u>164.70</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>253</u>	@ <u>2.25</u>	<u>569.25</u>
MILEAGE	<u>14/sk/hole</u>		<u>834.90</u>
TOTAL			<u>4960.60</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Shane</u>
# <u>417</u>	HELPER <u>Woody</u>
BULK TRUCK	
# <u>481</u>	DRIVER <u>Mark</u>
BULK TRUCK	
#	DRIVER

REMARKS:

<u>3615'</u>	<u>25 sks</u>
<u>1320'</u>	<u>25 sks</u>
<u>833'</u>	<u>100 sks</u>
<u>260'</u>	<u>40 sks</u>
<u>40'</u>	<u>10 sks</u>
<u>Rat Hole</u>	<u>30 sks</u>
<u>Mouse Hole</u>	<u>15 sks</u>

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1250.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>60</u> @ <u>7.00</u>	<u>420.00</u>
MANIFOLD	@	
<u>CUK</u>	<u>60</u> @ <u>4.00</u>	<u>240.00</u>
	@	
TOTAL		<u>1910.00</u>

CHARGE TO: Brito Oil Company
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
<u>Dry Hole Plug</u>	@	<u>W-C</u>
	@	
	@	

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

Sean Deenihan Petroleum Geologists

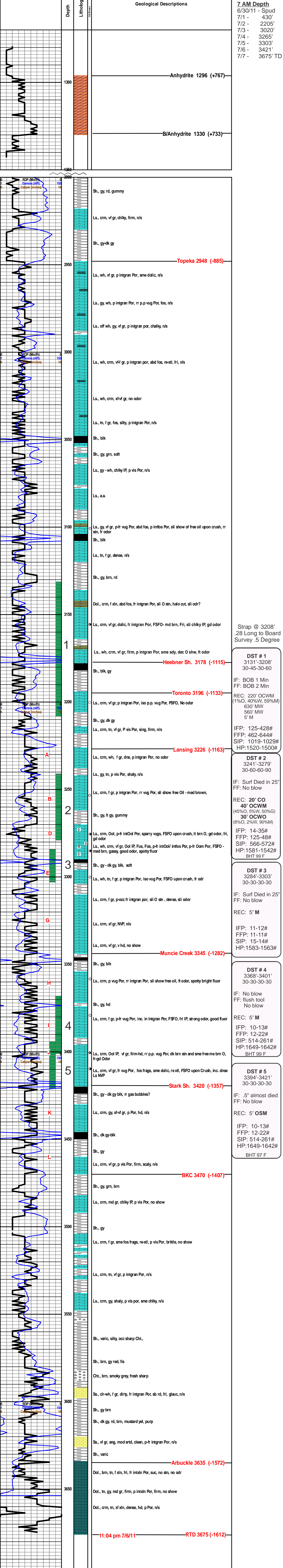
15-163-23961

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY Brito Oil Company, Inc.
 LEASE Casey #1-22
 FIELD Wildcat
 LOCATION 1600' E.S.L. & 480' F.W.L.
 SEC 22 TWP 19S RGE 16W
 COUNTY Rooks STATE Kansas
 CONTRACTOR Murfin Drilling Co., Inc. Rig #16
 SPUD 6/30/2011 COMP 7/7/2011
 RTD 3675' LTD 3776'
 MUD UP 2800' TYPE MUD Chemical
 SAMPLES SAVED FROM 2900' TO RTD
 DRILLING TIME KEPT FROM 2900' TO RTD
 SAMPLES EXAMINED FROM 2900' TO RTD
 GEOLOGICAL SUPERVISION FROM 2900'
 REFERENCE WELL ABRAXAS Casey #1
 ELEVATIONS
 KB 2063'
 DF _____
 GL 2058'
 Measurements Are All From Kelly Bushing
 CASING
 CONDUCTOR _____
 SURFACE 8-5/8" @ 211'
 PRODUCTION 5.5"

Formation	Sample Tops	E-log Tops	Struct Pos.
Anhydrite	1296 (+767)	1294 (+769)	
Heebner Sh.	3178 (-1115)	3174 (-1111)	
Lansing	3226 (-1163)	3226 (-1163)	
Stark Sh.	3420 (-1357)	3418 (-1355)	
Hushpuckney	3448 (-1385)	3446 (-1383)	
BKC	3470 (-1407)	3468 (-1405)	
Arbuckle	3635 (-1572)	3629 (-1566)	

REMARKS The Casey was determined to be non-commercial, and was therefore plugged and abandoned.
 15-163-23961 Respectfully Submitted,
 Sean Deenihan



DST # 1
 3131'-3208'
 30-45-30-60
 IF: BOB 1 Min
 FF: BOB 2 Min
 REC: 220' OCWM (1%O, 40%W, 59%M)
 630' MW
 560' MW
 5' M
 IFP: 125-428#
 FFP: 462-644#
 SIP: 1019-1029#
 HP:1520-1500#

DST # 2
 3241'-3279'
 30-60-60-90
 IF: Surf Died in 25"
 FF: No blow
 REC: 20' CO
 40' OCWM (45%O, 5%W, 50%G)
 30' OCWO (8%O, 2%W, 90%M)
 IFP: 14-35#
 FFP: 125-48#
 SIP: 566-572#
 HP:1581-1542#
 BHT 99 F

DST # 3
 3284'-3403'
 30-30-30-30
 IF: Surf Died in 25"
 FF: No blow
 REC: 5' M
 IFP: 11-12#
 FFP: 11-11#
 SIP: 15-14#
 HP:1583-1563#

DST # 4
 3368'-3401'
 30-30-30-30
 IF: No blow
 FF: flush tool
 No blow
 REC: 5' M
 IFP: 10-13#
 FFP: 12-22#
 SIP: 514-261#
 HP:1649-1642#
 BHT 99 F

DST # 5
 3394'-3421'
 30-30-30-30
 IF: .5" almost died
 FF: No blow
 REC: 5' OSM
 IFP: 10-13#
 FFP: 12-22#
 SIP: 514-261#
 HP:1649-1642#
 BHT 97 F

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 26, 2011

Raul F. Brito
Brito Oil Company, Inc.
1700 N WATERFRONT PKWY
Bldg 300, Suite C
WICHITA, KS 67206

Re: ACO1
API 15-163-23961-00-00
Casey 1-22
SW/4 Sec.22-09S-16W
Rooks County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Raul F. Brito