



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FIML Natural Resources

Griffith #14A

410 177th Street
Suite 900
Denver, CO 80202
ATTN: Gary Doke/ Jim Musgrove 900

S30-18-31 Scott, KS

Job Ticket: 43146 **DST#: 1**

Test Start: 2011.06.22 @ 09:19:00

GENERAL INFORMATION:

Formation: **LKC 'I'**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:27:00
 Time Test Ended: 17:02:39
 Interval: **4155.00 ft (KB) To 4185.00 ft (KB) (TVD)**
 Total Depth: 4185.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Chuck Smith
 Unit No: 37
 Reference Elevations: 2981.00 ft (KB)
 2969.00 ft (CF)
 KB to GR/CF: 12.00 ft

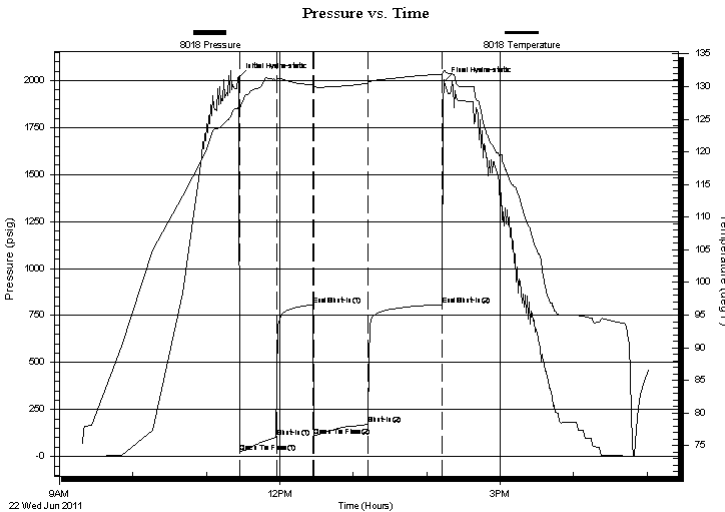
Serial #: 8018

Inside

Press @ Run Depth: 172.33 psig @ 4158.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.06.22 End Date: 2011.06.22 Last Calib.: 2011.06.22
 Start Time: 09:19:02 End Time: 17:02:40 Time On Btm: 2011.06.22 @ 11:26:50
 Time Off Btm: 2011.06.22 @ 14:14:30

TEST COMMENT: IF: B.O.B. @ 26 min.
 IS: 1 1/4" Return, died @ 24 min.
 FF: B.O.B. @ 36 min.
 FS: 2" Return died @ 40 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2015.77	126.94	Initial Hydro-static
1	22.00	126.06	Open To Flow (1)
31	102.79	130.96	Shut-In(1)
61	807.58	130.29	End Shut-In(1)
61	107.36	129.83	Open To Flow (2)
106	172.33	130.52	Shut-In(2)
166	808.44	131.92	End Shut-In(2)
168	1995.91	132.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	GOCM 15g 10o 75m	0.91
226.00	GO 60g 40o	1.50
0.00	240 Feet GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

FIML Natural Resources

Griffith #14A

410 177th Street
Suite 900
Denver, CO 80202

S30-18-31 Scott, KS

ATTN: Gary Doke/ Jim Musgrove 900

Job Ticket: 43146

DST#: 1

Test Start: 2011.06.22 @ 09:19:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

30 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
186.00	GOCM 15g 10o 75m	0.915
226.00	GO 60g 40o	1.500
0.00	240 Feet GIP	0.000

Total Length: 412.00 ft Total Volume: 2.415 bbl

Num Fluid Samples: 0

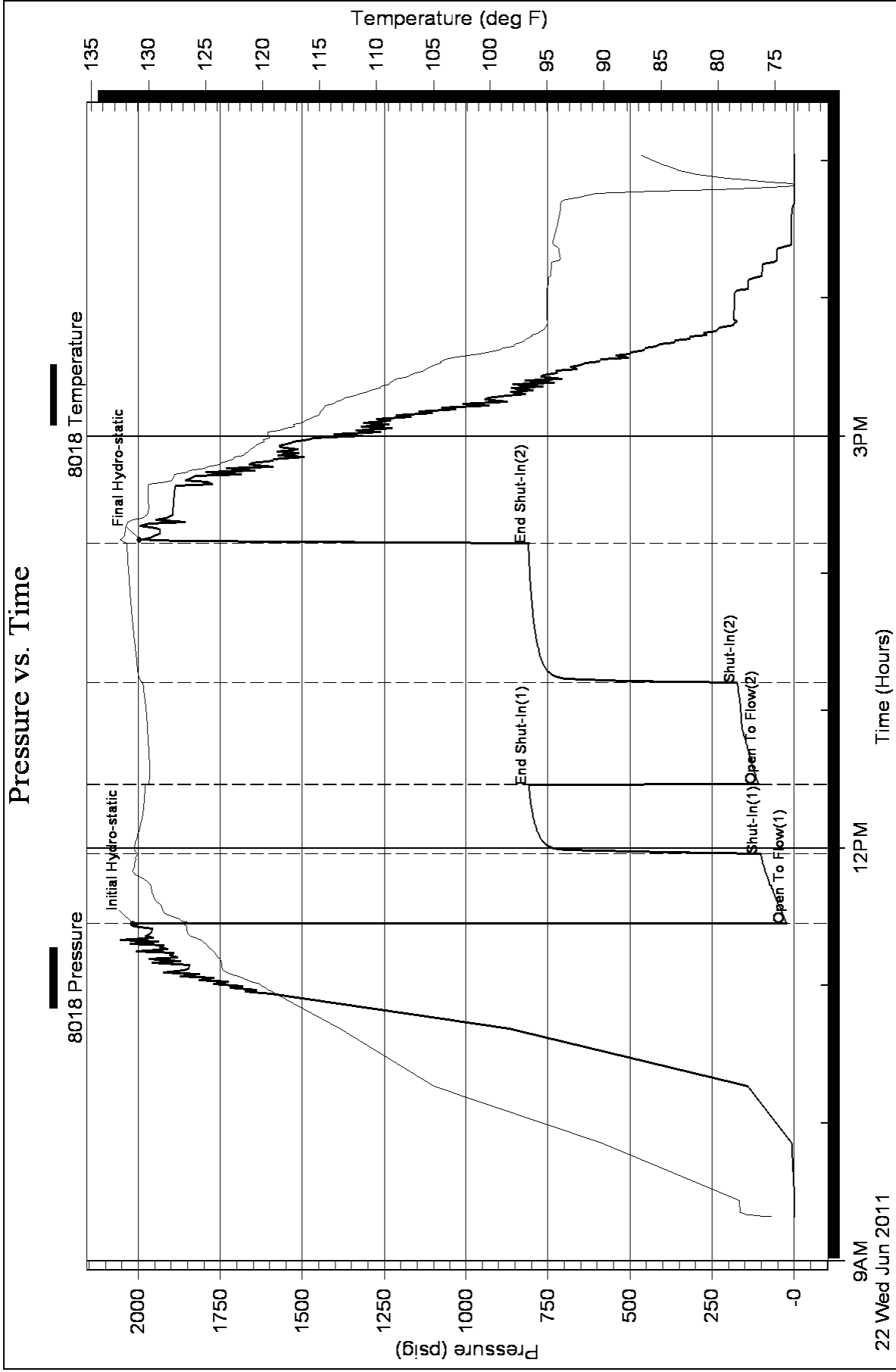
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API:32 @ 80 Degrees F = 30.



9AM
22 Wed Jun 2011



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FIML Natural Resources

Griffith #14A

410 177th Street
Suite 900
Denver, CO 80202
ATTN: Gary Doke/ Jim Musgrove 900

S30-18-31 Scott, KS

Job Ticket: 43147 **DST#: 2**

Test Start: 2011.06.23 @ 05:48:00

GENERAL INFORMATION:

Formation: **LKC 'J'**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:48:30
 Time Test Ended: 12:18:39
 Interval: **4192.00 ft (KB) To 4240.00 ft (KB) (TVD)**
 Total Depth: 4240.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Chuck Smith
 Unit No: 37
 Reference Elevations: 2981.00 ft (KB)
 2969.00 ft (CF)
 KB to GR/CF: 12.00 ft

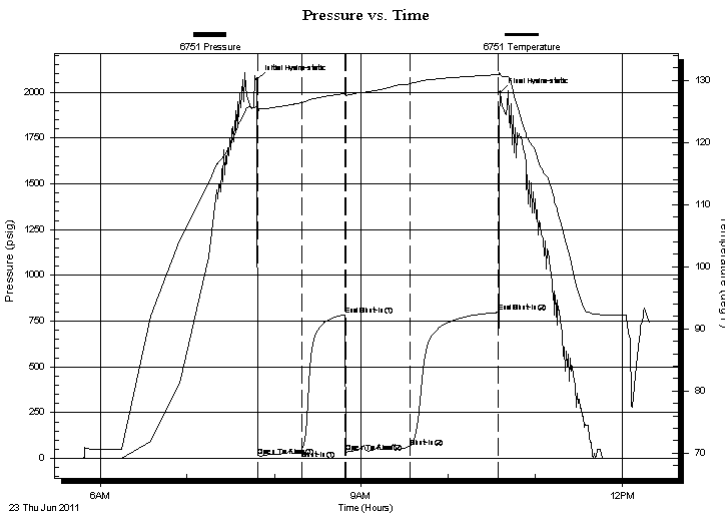
Serial #: 6751

Outside

Press @ Run Depth: 58.97 psig @ 4195.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.06.23 End Date: 2011.06.23 Last Calib.: 2011.06.23
 Start Time: 05:48:02 End Time: 12:18:40 Time On Btm: 2011.06.23 @ 07:48:20
 Time Off Btm: 2011.06.23 @ 10:35:50

TEST COMMENT: 3" Building blow .
 No return.
 1" Blow .
 No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2070.45	125.91	Initial Hydro-static
1	14.09	124.67	Open To Flow (1)
31	43.42	126.39	Shut-In(1)
60	785.49	127.85	End Shut-In(1)
61	35.18	127.51	Open To Flow (2)
106	58.97	129.47	Shut-In(2)
166	797.40	130.91	End Shut-In(2)
168	1999.64	131.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCM 10o 90m	0.30
45.00	O 100o	0.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

FIML Natural Resources

Griffith #14A

410 177th Street
Suite 900
Denver, CO 80202

S30-18-31 Scott, KS

Job Ticket: 43147

DST#: 2

ATTN: Gary Doke/ Jim Musgrove 900

Test Start: 2011.06.23 @ 05:48:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

32 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 70.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	OCM 10o 90m	0.295
45.00	O 100o	0.221

Total Length: 105.00 ft Total Volume: 0.516 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

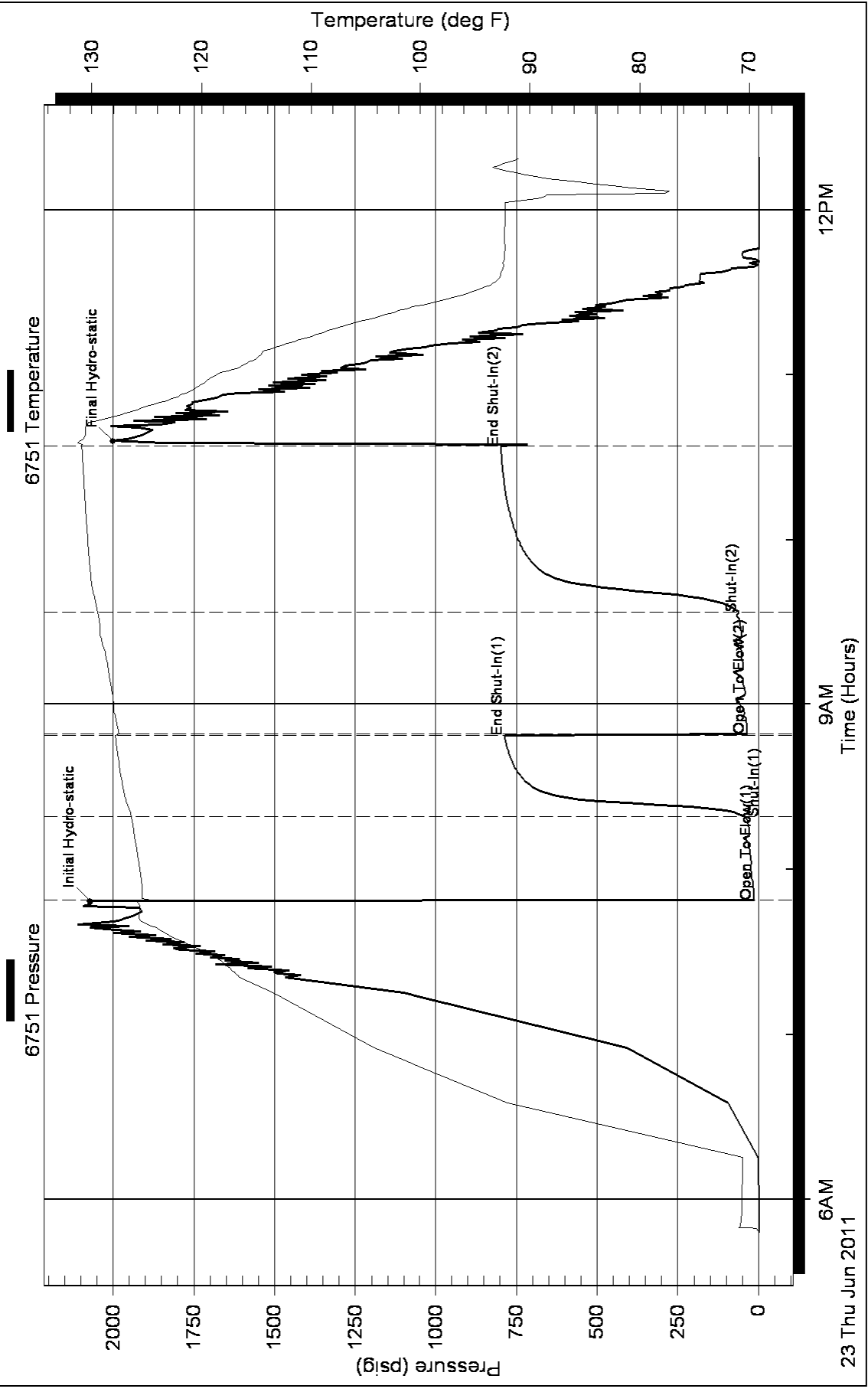
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API:35 @ 90 Degrees F = 32.

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FIML Natural Resources

Griffith #14A

410 177th Street
Suite 900
Denver, CO 80202
ATTN: Gary Doke/ Jim Musgrove 900

S30-18-31 Scott, KS

Job Ticket: 43148 **DST#: 3**
Test Start: 2011.06.24 @ 03:34:00

GENERAL INFORMATION:

Formation: **LKC 'K-L'**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:03:40
 Time Test Ended: 09:45:30
 Interval: **4238.00 ft (KB) To 4320.00 ft (KB) (TVD)**
 Total Depth: 4320.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Chuck Smith
 Unit No: 37
 Reference Elevations: 2981.00 ft (KB)
 2969.00 ft (CF)
 KB to GR/CF: 12.00 ft

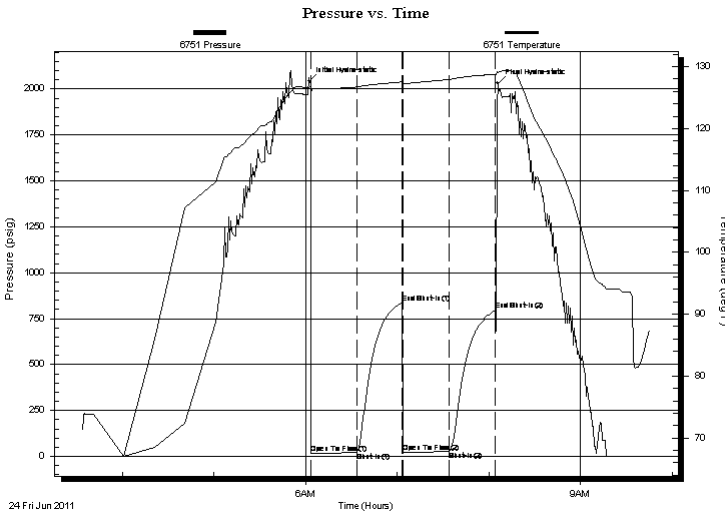
Serial #: 6751

Outside

Press @ Run Depth: 26.17 psig @ 4241.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.06.24 End Date: 2011.06.24 Last Calib.: 2011.06.24
 Start Time: 03:34:02 End Time: 09:45:30 Time On Btm: 2011.06.24 @ 06:02:10
 Time Off Btm: 2011.06.24 @ 08:05:39

TEST COMMENT: IF: Surface blow died @ 6 min.
 IS: No return.
 FF: No blow.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2042.05	126.64	Initial Hydro-static
2	15.18	125.83	Open To Flow (1)
32	20.52	126.71	Shut-In(1)
62	836.78	127.55	End Shut-In(1)
62	23.16	126.97	Open To Flow (2)
92	26.17	127.92	Shut-In(2)
122	796.72	128.79	End Shut-In(2)
124	2030.95	129.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OSM 100m	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

FIML Natural Resources

Griffith #14A

410 177th Street
Suite 900
Denver, CO 80202

S30-18-31 Scott, KS

ATTN: Gary Doke/ Jim Musgrote 900

Job Ticket: 43148

DST#: 3

Test Start: 2011.06.24 @ 03:34:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 52.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	OSM 100m	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

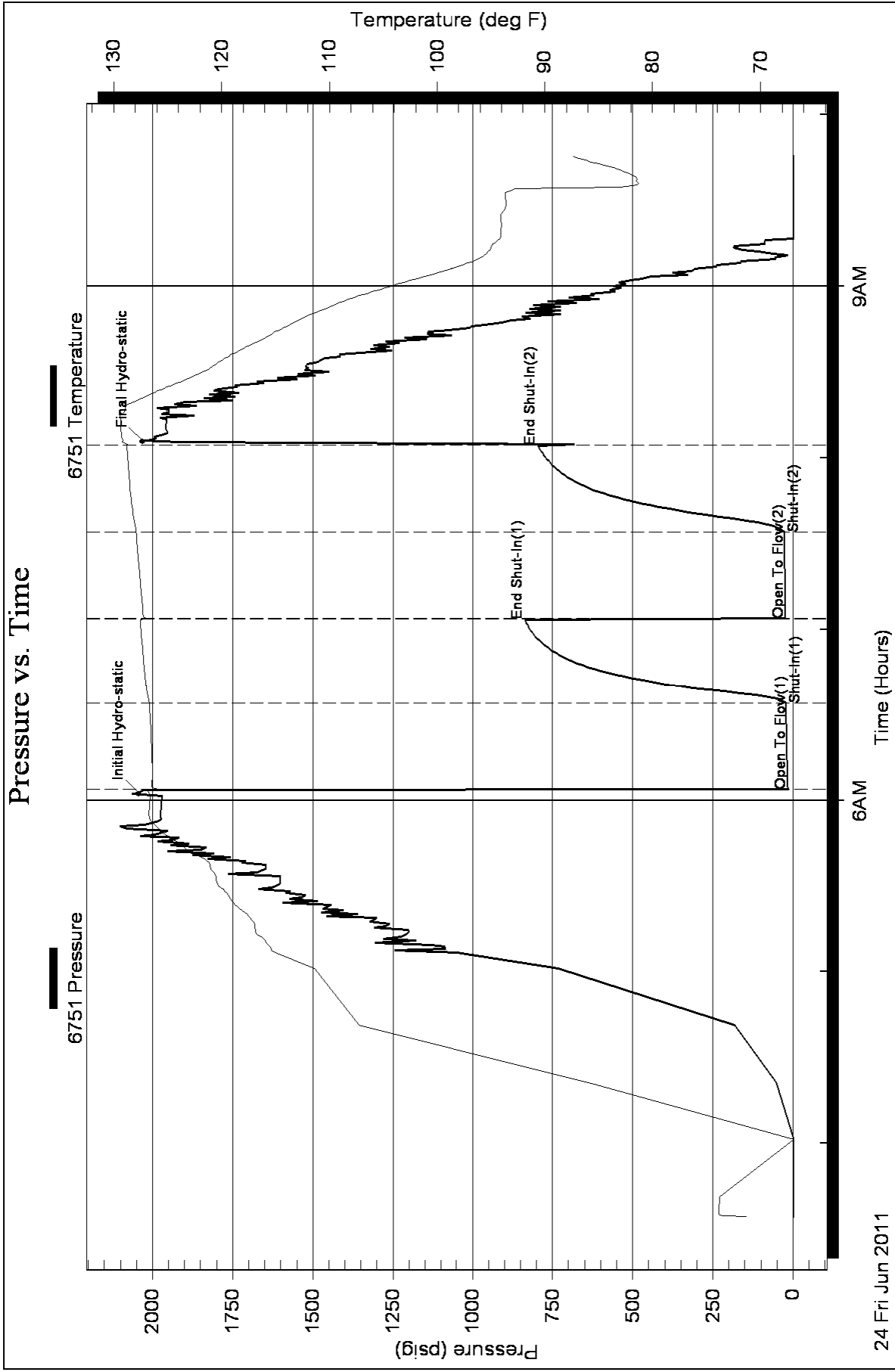
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FIML Natural Resources

Griffith #14A

410 177th Street
Suite 900
Denver, CO 80202
ATTN: Gary Doke/ Jim Musgrove 900

S30-18-31 Scott, KS

Job Ticket: 43149 **DST#: 4**

Test Start: 2011.06.24 @ 23:15:00

GENERAL INFORMATION:

Formation: **Marmaton, Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:46:40

Time Test Ended: 09:11:00

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: 4305.00 ft (KB) To 4390.00 ft (KB) (TVD)

Reference Elevations: 2981.00 ft (KB)

Total Depth: 4390.00 ft (KB) (TVD)

2969.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 8018 Inside

Press @ Run Depth: 862.36 psig @ 4308.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.24

End Date:

2011.06.25

Last Calib.: 2011.06.25

Start Time: 23:15:02

End Time:

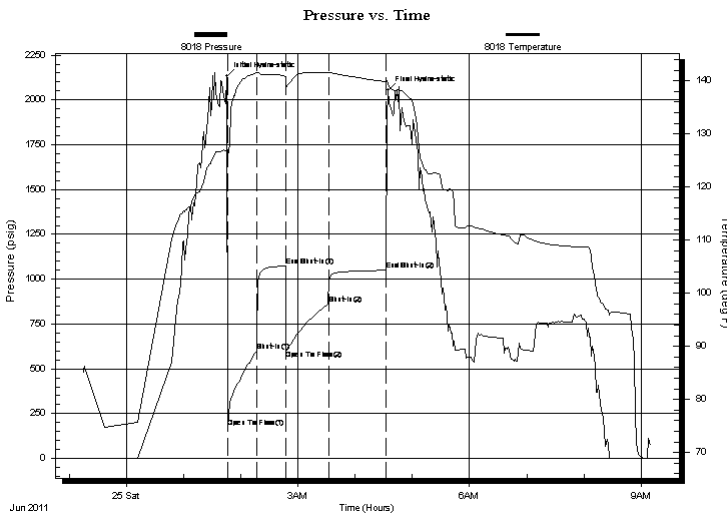
09:11:00

Time On Btm: 2011.06.25 @ 01:45:30

Time Off Btm: 2011.06.25 @ 04:34:39

TEST COMMENT: IF: B.O.B. @ 2 1/2 min.
IS: No return.
FF: B.O.B. @ 3 1/2 min.
FS: 5" Return died @ 40 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2132.38	126.88	Initial Hydro-static
2	172.12	125.87	Open To Flow (1)
32	601.14	141.44	Shut-In(1)
62	1073.19	140.78	End Shut-In(1)
62	603.91	140.14	Open To Flow (2)
107	862.36	141.48	Shut-In(2)
167	1049.81	139.83	End Shut-In(2)
170	2053.72	139.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	RW: .240 @ 71 Degrees F = 28000 PPM	0.00
93.00	OCMW 10o 30m 60w	0.46
1520.00	GMWCO 30g 5m 15w 50o Emulsified	19.52
380.00	GWCO 50g 20w 30o Emulsified	5.56
60.00	GO 70g 30o Emulsion	0.88

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

FIML Natural Resources

Griffith #14A

410 177th Street
Suite 900
Denver, CO 80202

S30-18-31 Scott, KS

ATTN: Gary Doke/ Jim Musgrove 900

Job Ticket: 43149

DST#: 4

Test Start: 2011.06.24 @ 23:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
0.00	RW: .240 @ 71 Degrees F = 28000 PPM	0.000
93.00	OCMW 10o 30m 60w	0.457
1520.00	GMWCO 30g 5m 15w 50o Emulsified	19.521
380.00	GWCO 50g 20w 30o Emulsified	5.557
60.00	GO 70g 30o Emulsion	0.877

Total Length: 2053.00 ft

Total Volume: 26.412 bbl

Num Fluid Samples: 0

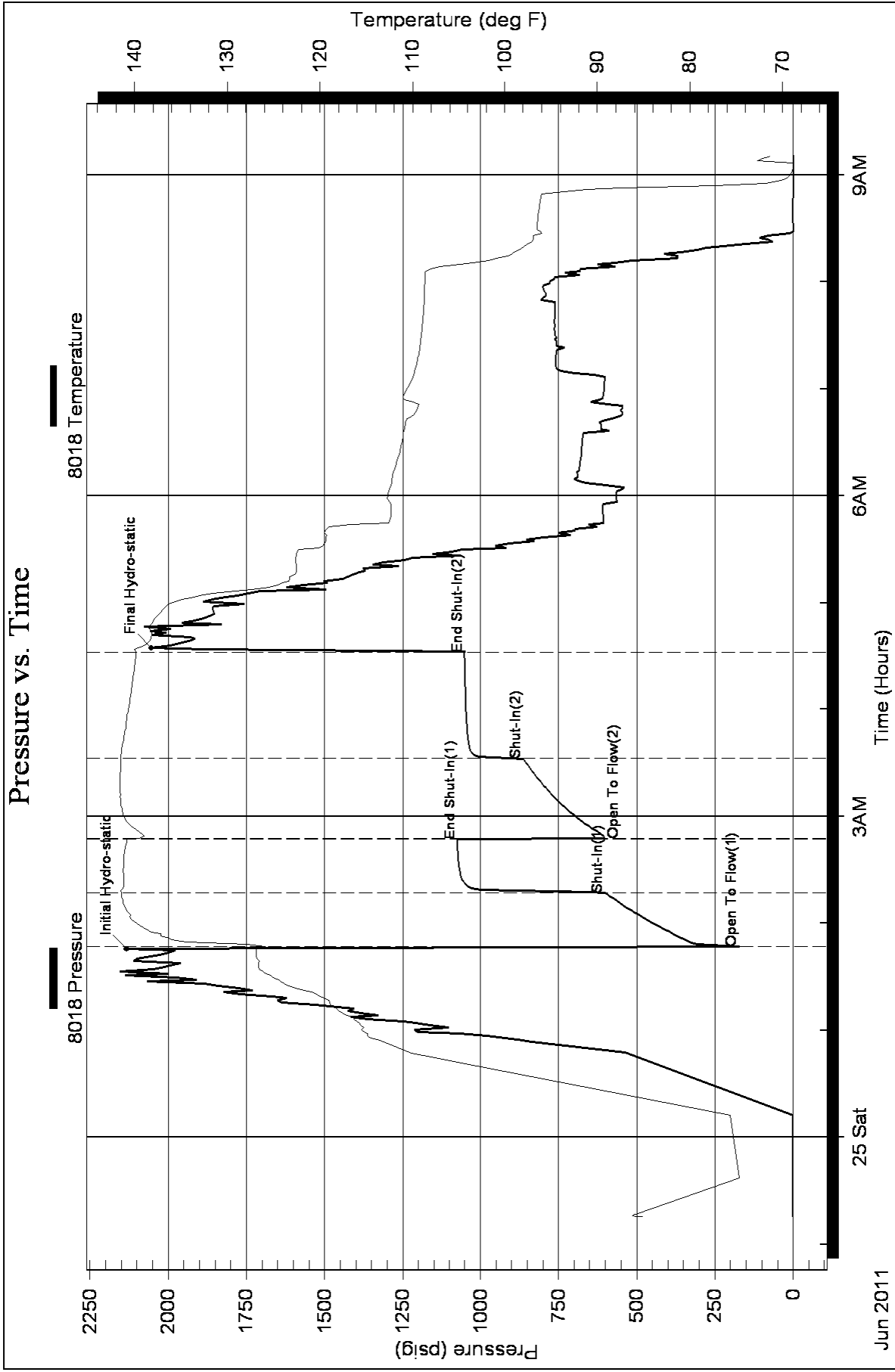
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566



INVOICE

Invoice Number: 127622
Invoice Date: Jun 9, 2011
Page: 1

2347

Federal Tax I.D.#: 20-5975804

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms
FIML	Griffith #14A-30-1831	Net 30 Days
Job Location	Camp Location	Service Date
KS1-01	Oakley	Jun 16, 2011
		Due Date
		7/9/11

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	16.25	3,900.00
5.00	MAT	Gel	21.25	106.25
9.00	MAT	Chloride	58.20	523.80
253.00	SER	Handling	2.25	569.25
55.00	SER	Mileage 253 sx @.11 per sk per mi	27.83	1,530.65
1.00	SER	Surface	1,125.00	1,125.00
72.00	SER	Extra Footage	0.95	68.40
110.00	SER	Pump Truck Mileage	7.00	770.00
1.00	SER	Manifold & Head Rental	200.00	200.00
110.00	SER	Light Vehicle Mileage	4.00	440.00
1.00	EQP	8.5/8 Fiber Baffle	175.00	175.00
3.00	EQP	8.5/8 Centralizer	64.00	192.00
1.00	EQP	8.5/8 Wooden Plug	92.00	92.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Jerry Yates		
1.00	OPER ASSIST	Chris Helpingstine		

D11099
8100-145
Diana J. Bl

Subtotal	9,692.35
Sales Tax	364.20
Total Invoice Amount	10,056.55
Payment/Credit Applied	
TOTAL	10,056.55

-1938.47
8118.08

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1938.47

ONLY IF PAID ON OR BEFORE
Jul 4, 2011

1651

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Osage

DATE	6/16/11	SEG	20	TWP	18	RANGE	31	CALLED OUT		ON LOCATION		JOB START	10:30	JOB FINISH	1:00p
LEASE	Col. Fifth	WELL #	147	LOCATION	Scott City ETO Leado 25 1/2 E							COUNTY	Scott	STATE	Ks
OLD OR NEW	(Circle one)				142 WINDO										

CONTRACTOR H2 Surface #1
OWNER Same

TYPE OF JOB	<u>H2 Surface</u>	CEMENT	
HOLE SIZE	<u>12 1/4</u>	T.D.	<u>375</u>
CASING SIZE	<u>8 7/8</u>	DEPTH	<u>372</u>
TUBING SIZE		DEPTH	
DRILL PIPE		DEPTH	
TOOL		DEPTH	
PRES. MAX		MINIMUM	
MEAS. LINE		SHOE JOINT	<u>41.75</u>
CEMENT LEFT IN CSG.	<u>41.75</u>		
PERFS.			
DISPLACEMENT	<u>24036225</u>		

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Alan</u>
#	<u>423-281</u> HELPER <u>JEFF</u>
BULK TRUCK	
#	<u>347</u> DRIVER <u>Chris</u>
BULK TRUCK	
#	

REMARKS: On 8 7/8 Gg Circulate Mix Cement
Displace Plug to Baffle w/ H2O

Cement Bid	Circulate
	<u>7 bank per</u>
	<u>Alm, 909/1</u>

CHARGE TO: EJML
STREET _____ STATE _____ ZIP _____
CITY _____

DEPTH OF JOB	<u>272'</u>
PUMP TRUCK CHARGE	<u>1125.00</u>
EXTRA FOOTAGE	<u>72 @ .95 = 68.40</u>
MILEAGE	<u>55x2 @ 7.00 = 770.00</u>
MANIFOLD	<u>200 @ 2.00 = 400.00</u>
LITE Vehicle	<u>4 @ 4.00 = 16.00</u>
TOTAL	<u>6629.40</u>

PLUG & FLOAT EQUIPMENT

Fiber Baffle	<u>-1 @ 175.00</u>
Control valves	<u>-3 @ 64.00 = 192.00</u>
Water Plug	<u>@ 92.00</u>
TOTAL	<u>459.00</u>

SALES TAX (if Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAY _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME W. Gary Spoke
SIGNATURE W. Gary Spoke



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 127709

Invoice Date: Jun 27, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

FIML Natural Resources LLC
410 17th St., Suite 900
Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Griffith#14A-30-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jun 27, 2011	7/27/11

Quantity	Item	Description	Unit Price	Amount
490.00	MAT	Lightweight Class A	14.50	7,105.00
2,450.00	MAT	Gilsonite	0.89	2,180.50
123.00	MAT	Flo Seal	2.70	332.10
571.00	SER	Handling for Top Stage Production	2.25	1,284.75
55.00	SER	Mileage 571 sx @ .11 per sk per mi	62.81	3,454.55
1.00	CEMENTER	Larene Wentz		
1.00	EQUIP OPER	Darren Racette		
1.00	OPER ASSIST	Ethan Glassman		

Field Rep. Gary Doka

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2171.38

ONLY IF PAID ON OR BEFORE
Jul 22, 2011

Subtotal	14,356.90
Sales Tax	702.08
Total Invoice Amount	15,058.98
Payment/Credit Applied	
TOTAL	15,058.98

ALLIED CEMENTING CO., LLC. 040896

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Dakota, KS

DATE <u>6-27-11</u>	SEC <u>30</u>	TWP <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 am</u>	JOB FINISH <u>11:00 pm</u>
LEASE <u>60717th</u>	WELL # <u>14430-1831</u>	LOCATION <u>Scott City, MO 68252</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>Y4 W into</u>					

CONTRACTOR H2 Rig #1

TYPE OF JOB product hole Top stage

HOLE SIZE 7 1/8 I.D. 4879

CASING SIZE 5 1/2 DEPTH 4871.12

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL: OW DEPTH 2987.07

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 23.07

CEMENT LEFT IN CSG. 23.07

PERFS.

DISPLACEMENT 70.93

OWNER Same

CEMENT

AMOUNT ORDERED 490 sks Lite Y4 #1 closed

3# Gilsomite

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Lite</u>	@	<u>490 sks</u>	<u>14.50 7105.00</u>
<u>Gilsomite</u>	@	<u>2450#</u>	<u>.87 2180.50</u>
<u>Flt-seal</u>	@	<u>183#</u>	<u>2.70 332.10</u>

HANDLING	@	<u>571 sks</u>	<u>2.25 1284.75</u>
MILEAGE	@	<u>114 sks/mile</u>	<u>3454.55</u>
TOTAL			<u>14356.90</u>

REMARKS:

plug mouse hole 20 sks. plug rat hole 30 sks
plug 490 sks down Flt casing - Wash pump
lines clean. re lease plug Displace
plug 1350 # 1 1/4". Land plug 1800 #
cement did circulate
plug landed. fast closed

Thank you

CHARGE TO: F.I.M.L.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		<u>2987.07</u>	
PUMP TRUCK CHARGE			<u>nc</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>55 X 2</u>	<u>nc</u>
MANIFOLD	@		
<u>light vehicle</u>	@		<u>nc</u>

TOTAL _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Deba

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566



INVOICE

Invoice Number: 127708
 Invoice Date: Jun 27, 2011
 Page: 1

Bill To:
 FIML Natural Resources LLC
 410 17th St., Suite 900
 Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Griffith#14A-30-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jun 27, 2011	7/27/11

Quantity	Item	Description	Unit Price	Amount
5.00	MAT	Gel	21.25	106.25
285.00	MAT	ASC Class A	19.00	5,415.00
1,425.00	MAT	Gilsonite	0.89	1,268.25
71.00	MAT	Flo Seal	2.70	191.70
27.00	MAT	Salt	23.95	646.65
500.00	MAT	WFR-2	1.27	635.00
365.00	SER	Handling	2.25	821.25
55.00	SER	Mileage 365 sx @ .11 per sk per mi	40.15	2,208.25
1.00	SER	Production -- Bottom Stage	2,405.00	2,405.00
110.00	SER	Pump truck Mileage	7.00	770.00
1.00	SER	Manifold Head Rental	200.00	200.00
110.00	SER	Light Vehicle Mileage	4.00	440.00
1.00	EQP	5.5 Sure Seal Float Collar	620.00	620.00
1.00	EQP	5.5 Sure Seal Float Shoe	520.00	520.00
1.00	EQP	5.5 D V Tool	3,721.00	3,721.00
1.00	EQP	5.5 Stop Ring	42.00	42.00
2.00	EQP	5.5 Basket	337.00	674.00
25.00	EQP	5.5 Centralizer	49.00	1,225.00
1.00	CEMENTER	Larene Wentz		
1.00	EQUIP OPER	Darren Racette		
1.00	OPER ASSIST	Ethan Glassman		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
Jul 22, 2011

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

ALLIED CEMENTING CO., LLC. 040895

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Dakley, ks

DATE <i>6-27-11</i>	SEC. <i>30</i>	TWP. <i>18</i>	RANGE <i>31</i>	CALLED OUT	ON LOCATION	JOB START <i>5:00pm</i>	JOB FINISH <i>6:00pm</i>
TRASE <i>Smith</i>	WELL # <i>14A 38</i>	LOCATION <i>1831</i>	LOCATION <i>Scott City, GE 25 Y2 E</i>	COUNTY <i>Scott</i>	STATE <i>Ks</i>		
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD				<i>Y4 N Winto</i>			

CONTRACTOR *H2 Rig #1*

TYPE OF JOB *production - Bottom stage*

HOLE SIZE *7 1/2* T.D. *4813*

CASING SIZE *5 1/2"* DEPTH *4811.12*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL *DV* DEPTH *2981.07*

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *2307*

CEMENT LEFT IN CSG. *2307*

PERFS.

DISPLACEMENT

OWNER *Same*

CEMENT AMOUNT ORDERED *285 sks ASC 10200000*

5# gilsonite, 20 gal V4 # flo-seal

500 gal WFR2

COMMON	@	
POZMIX	@	
GEL	<i>50 sks</i>	@ 21.25 <i>1062.5</i>
CHLORIDE	@	
ASC	<i>285 sks</i>	@ 17.00 <i>4845.00</i>
<i>gilsonite 1425#</i>	@	<i>.89 1268.25</i>
<i>flo-seal 71#</i>	@	<i>2.70 191.70</i>
<i>seal 22 sks</i>	@	<i>23.95 646.65</i>
<i>WFR2 500 gal</i>	@	<i>1.27 635.00</i>
HANDLING <i>365 sks</i>	@	<i>2.25 821.25</i>
MILEAGE <i>118.12/mile</i>	@	<i>2208.25</i>
TOTAL <i>11772.35</i>		

EQUIPMENT

PUMP TRUCK CEMENTER *LaRane*

431 HELPER *Darren*

BULK TRUCK DRIVER *Mike*

396/306

BULK TRUCK DRIVER *Ethan/Jerry*

394/287

REMARKS:

Mix 500 gal WFR2

Mix 285 sks ASC down hole

washing pump at head

Displace plug with 40 bbl water

and 7 (mud) plug landed float

held. open. OK 7001

Thank you

CHARGE TO: *FIHL*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB *4811.12*

PUMP TRUCK CHARGE *2403.00*

EXTRA FOOTAGE @

MILEAGE *55 X 2* @ *7.00 770.00*

MANIFOLD *head* @ *200.00*

light include @ *400.00*

TOTAL *3873.00*

PLUG & FLOAT EQUIPMENT

5 1/2

1 Sure seal float collar 620.00

1 Sure seal float shoe 520.00

(FD) 1 DV tool 3721.00

1 Steer ring 42.00

2 baskets 337.00 674.00

25 Central nuts 49.00 1225.00

TOTAL *6702.00*

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Gary Doyke*

SIGNATURE *[Signature]*

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 28, 2011

Cassie Parks
FIML Natural Resources, LLC
410 17TH ST STE 900
DENVER, CO 80202-4420

Re: ACO1
API 15-171-20809-00-00
Griffith 14A-30-1831
SW/4 Sec.30-18S-31W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Cassie Parks