

Kansas Corporation Commission Oil & Gas Conservation Division

1064377

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(s well site report.	hut-in pressure read	ched static level,	hydrostatic press	ures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No		og Formation	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		Report all strings set-		ermediate, producti		T 2 .	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD	I		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Plug Off Zone							
Shots Per Foot		DN RECORD - Bridge Plug Footage of Each Interval Perf			cture, Shot, Cement mount and Kind of Ma		d Depth
	<u> </u>						
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift C	other (Explain)		
Estimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf Wat	er Bl	ols. G	Sas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:	N	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo	Used on Lease	Open Hole	Perf. Dually		nmingled mit ACO-4)		
(If vented, Su	bmit ACO-18.)	Other (Specify)	(Odbillit)	, (Gubi			

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	BLACK C-1
Doc ID	1064377

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY
BOREHOLE COMPENSATED SONIC ARRAY
MICROLOG
CEMENT BOND LOG
DUAL SPACED NEUTRON SPECTRAL DENSITY

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	BLACK C-1
Doc ID	1064377

Tops

Name	Тор	Datum
HEEBNER	4043	-1076
LANSING	4140	-1173
MARMATON	4749	-1782
CHEROKEE	4918	-1951
ATOKA	5100	-2133
MORROW	5213	-2246
CHESTER	5325	-2358
ST. GENEVIEVE	5370	-2403
ST. LOUIS	5492	-2525



FIELD SERVICE TICKET 1717 01766 A

			one 620-624-		5		DATE	TICKET N	O		
DATE OF 6-8	7-//	DISTRICT /7/7			NEW 🔀	OLD F	PROD INJ	□ WDV	<u>, □S</u>	JSTOMER RDER NO	3).:
CUSTOMER (Dxy C	15A			LEASE \mathcal{B}_{ℓ}	lack	15011			WELL N	VO. /
ADDRESS					COUNTY	JJ5K	- //	STA	TE KS	-	
CITY		STATE			SERVICE CF	REW Coo	hran/m	endoza	1/2.	CHIV	'CZ
AUTHORIZED B	Y							& Suit		 ,u	
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALI		DATE		TIME 01:20
21755	8.78	19828 -	8.75				ARRIVED AT		6.8		
21808	J 8.78	19883	8.75				START OPE		0.0	- AM	11:45
19553	- 8.75	14355	9.75						<u> 5-8</u>		16:50
		14284 -	8.75				FINISH OPE	RATION	<u>. 6-8</u>	7 8	19:10
		•					RELEASED		6-8	<u> 2 288</u>	20:30
							MILES FROM	I STATION	TO WELL	40	
products, and/or suj	l is authorized to oplies includes all	TRACT CONDITIONS: (This execute this contract as an of and only those terms and it the written consent of an o	agent of the custo conditions appea	omer. As aring on	s such, the under the front and bac	signed agre k of this do	ees and acknowl	edges that the	is contract f titute terms a	and/or/cond	ditions shall
ITEM/PRICE REF. NO.	N	MATERIAL, EQUIPMENT	AND SERVIC	ES US	ED	UNIT	QUANTITY	UNIT F	RICE	\$ AM	OUNT
CL101	'A-con	Blend	•			5k	525-	*	3 2 3	3 2	x ± ≥
CL110	~	um Plus				5K	200 3	3	3 3	2 %	2 6 6
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CC102	Cellofl					16	3/3	.,,	E 4 3		3 5 9
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CF 1781	Contra	lizer				eđ	15-	2	77		(b) (c)
CF 1904	Baske	: <i>†</i>				ed	/	1	15	13	8
CF 106	Top Pla	49				et					(2)
CF504	Stop K		- 4			11		/ / 2		1 ' 1	
E101	HEZVY	Equip. M.	leage			mi	90	<u> </u>	12	2	(b)
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										1	/ /

SERVICE Vicky Calo REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE PORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

TICKET NO. 171701766

	TICKET NO.	101100					
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT		
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CE403	Derrick Chrq. Additional Hrs	2 I	2	·		300 1000	α
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Cement Report

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	UXY UJA							.8-11
Lease D	BICK	"C"	· · · · · · · · · · · · · · · · · · ·	Well #			rvice Receipt	1717 01766
Casing 9	5/8	Depth /8	107	County H	15ke	// Sta	ate SK	5
Job Type	242	Surface	Formation			Legal Description	18 50	7.3
		Pipe (Data			Perforating [Data	Cement Data
Casing size	95/8		Tubing Size			Shots/Ft		Lead 525 of A-con B
Depth	1807		Depth		From	То		3760-12 Cellflake
Volume			Volume		From	То		2.4 frisk 149316km
Max Press	***		Max Press		From	To	•	Tail in 2005k Prem.
Well Connec	ction		Annulus Vol.		From	To		12600 -14 -Collis
Plug Depth	1769	//	Packer Depth		From	To		1.34 ft 1/5k 6.3390//s
	Casing	Tubing			-		·	19.8-/931
Time	Pressure	Pressure	Bbls. Pumbed	Rate	ļ		Service Log	
11:45					on	Loc. / Hel	1 Safe	ty Meeting
12:00					5+3	rt Cog.		no dowell -
15:40		ļ			659	en Botte t Pump t	m/c	iv, N/ Rig
16:58	2500				Tes	+ Pump +	Lines	/
17:00	300	<u></u>	224	5				25 sk @ 12.1#
17:44	350		48	58	l			00sk@ 14.8#
18:23		<u> </u>			•	,	Drop PI	
18:27	150		0	5		rt Disp.		
18:53	700		130	2	5/0	w Rate		
18:56	1200		137	2	Bun			· · · · · · · · · · · · · · · · · · ·
19:00	0			0	0		ost He	11
19:01	-				_	ssure up		Collar Leaking
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Driver Name:	Cock	MEN	Mondozz	Vasqu.	12	S. Chave	2	

T. Canada Customer Representative

M. Cookrau
Cementer Taylor Printing, Inc.



1700 S. Country Estates Rd.

FIELD SERVICE TICKET 1717 በ179ፍ ል

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F		IPING & WIRELINE	1 Hone 020-024-2	<i>4411</i>		DATE	TICKET NO			
DATE OF (16-11	DISTRICT 7		WELL X	WELL□ F	ROD []INJ	□WDW	□Sh	ISTOMER RDER NO.:	
CUSTOMER	Dxu (ISA		LEASE	Black	C#	1		WELL NO.	
ADDRESS	~ ()			COUNTY	Hasi	keu	STATE	KS		
CITY		STATE		SERVICE	E CREW	Gribs0	M. V.	Vas	Saulz	
AUTHORIZED B	S. J.	ennett		JOB TYP	E 742	-7" F	roducti	0.7	U	
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALL	ED . (SATE	as you	10
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	'		/O 2	e e	UR 1030	7.43			SU MI	
The undersigned	CON I is authorized to	TRACT CONDITIONS: (execute this contract as of and only 10 10 10 10	This contract round be	signed before the j	ob is commence nuersigneo agre	d or merchandis es and acknowl	e is delivered). edges that this co	ontract fo	or services, mater	rials,
products, and/or sup become a part of thi	oplies includes all is contract withou	of and only to see that it the written consent of a	officer of basic Ent	ring on the front and ergy Services L	back of thirds	PORTE No Eddit	ional or substitute	terms a	ind/or conditions :	shall
		Printed N	TERRY	M. 5/e	PHENSS	IGNED: (WELL OWNE	ER, OPERATOR,	CONTR	ACTOR OR AGE	ENT)
ITEM/PRICE REF. NO.	N	MATERIAL, EQUIPME	NT AND SERVICE	ES/USED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUNT	-
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: SERVICE REPRESENTATIVE (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Cement Report

$\underline{\hspace{1cm}}$	<u>Liberal</u>	, Kansas						ement neport
Customer	DXUL (JSA		Lease No.			Date	~16-11
Lease	Black	C#1	·	Well #			e Receipt	796
Casing 7	23#		648.881	County Ha	skell	State	KS_	
Job Type*Z	42-7	III Pra	Formation	<u> </u>	Legal D	escription X	-30-3	33
		Pipe D		<u>-</u>	Perfo	orating Da	ta	Cement Data
Casing size-	7" 23	3#	Tubing Size			Shots/Ft		Lead 255 SK
Depth	5648	, X8,	Depth		From	То		59/50 Poz.
Volume	214	(bb)	Volume		From	То		
Max Press	250		Max Press		From	То		Tail in
Well Connec	tion		Annulus Vol.		From	To		
Plug Depth	5601	68'	Packer Depth	1	From	То		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate			Service Log	
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Service Unit	s 34	72ce 3	0464-19919	19805-19	808			
Driver Name	s Ad	Lien	T. Gibrou		Sque2			

Customer Representative

Station Manager

A COURA Taylor Pr



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905

FIELD SERVICE TICKET 1717 01997 A

Phone 620-624-2277 PRESSURE PUMPING & WIRELINE DATE TICKET NO. DATE OF JOB ☐ CUSTOMER ORDER NO.: ☐ INJ ☐ WDW DISTRICT CUSTOMER WELL NO. **ADDRESS** COUNTY STATE CITY STATE **AUTHORIZED BY** JOB TYPE: **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS TRUCK GALLED ARRIVED AT JOB START OPERATION **FINISH OPERATION** RELEASED AM MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT 2400 00 00 420 00

CHI	EMICAL / ACID	DATA:	SUB TOTAL	01117	
		110	SERVICE & EQUIPMENT %TAX ON \$	-1140 174 -	_
			MATERIALS %TAX ON \$		_
			TOTAL	must select	_

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Cement Report

	Liberal	, Kansas					Cement Report
Customer	OXYA			Lease No.		Date	9-14-11
ease Black C			Well #		Service Receipt	rvice Receipt 0997	
Casing 711 210th Depth				County Haskell State KS			
Job Type -	7416-S	AUPPZE	Formation		Legal Des	scription 18-30)-33
	14	Pipe D	ata		Perfor	ating Data	Cement Data
Casing size 711 26# Tubing Size			Tubing Size 27	'∕ _√ " Shot		nots/Ft	Lead
Depth			Depth 40381		From 4141	To 4195	Premium/Common
9 66			Volume 23,4	bbl	From	То	(
Max Press N			Max Press 1500		From	То	Tail in
Well Conne	ction		Annulus Vol. 126	4 661	From	То	
Plug Depth			Packer Depth 40	381	From	То	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate		Service	Log
7:45					on loc	- site asses	sment
200					Spot to	rucks- ria	up
8:45					Safety	meetilo	JSA
9:00	500		1		load an	inulus wy	166 to 500#
9:15		300	27	3.5	establish	1 inj. rate	- 3.5 bpm@300#
					loaded	W/23.51	obl
10:10		200	28,3	2	mix + pu	mp 150 S	k Premium/Commo
t ·					50 S/C W/	2% CC, 100	sk unt
					1.06-043	3/sr, 4,35	aakk, Clle.4ppa
10:25					wash pu	mping like	31
11230		1500	22	25	disp tu	bing w/ 2	2 bbi squeel to
					1500#	- Elieck	flow back
11145		300	35	3	revout	Jubing C	lan
					pull 5	side	
12115		1000		.25	shut in	w/ 1000t	
12130					106 CU	emplote	
					9		
Service Un	its 34°	726	3811-19919 R Martinez	14354-	19578		
Driver Nam		pra	R Martinez	S. Ch	avez		

Customer Representative

J. Bennett
Station Manager

Cementer Ta

Taylor Printing, Inc.

Attachment to Black C-1 (API # 15-081-21941)

Cement & Additives

		# of Sacks	
String	Type	Used	Type and Percent Additives
Surface	A-Con	Lead: 535	3% CC, 1/2# Cellflake, 0.2% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production	50-50 Poz	255	5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

September 30, 2011

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: ACO1 API 15-081-21941-00-00 BLACK C-1 NE/4 Sec.18-30S-33W Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LAURA BETH HICKERT