

RECEIVEL AUG 0 1 2011

PAGE CUST NO INVOICE DATE 1004409 1 of 1 07/30/2011

INVOICE NUMBER 1718 - 90660216

Pratt

(620) 672-1201

B VAL ENERGY

I 200 W DOUGLAS AVE STE 520 L WICHITA

KS US 67202

o ATTN:

AUG 0 1 2011

LEASE NAME

LOCATION

COUNTY

STATE

JOB CONTACT

Smith V-5

Barber

JOB DESCRIPTION Cement-New Well Casing/Pi

							10	20	
JOB	#	EQUIPMENT	#	PURCHASE	ORDER NO.		TE	RMS	DUE DATE
40350	034	20920					Net -	30 days	08/29/2011
					QTY	U of	UNIT	PRICE	INVOICE AMOUN
or Servic	e Dates	s: 07/28/2011 to	07/28/20	11		М	e trad	9-8-	Market Bald
	24100	07/20/2077	07/20/20	′′					
04035003	4								
									1.4
		nent-New Well Casir	g/Pi 07/28/20	1 1					
8 5/8" Su	rface								
60/40 PO	Z				190.00	EA		9.48	1,801.2
Cello-flake					48.00			2.92	
Calcium C					492.00	EA		0.83	408.1
Wooden C					1.00			126.40	
Heavy Equ		e-Pickups, Vans & (	Cars		40.00			3.36	
		Delivery Charges			80.00			5.53	
Depth Cha					328.00 1.00			1.26 790.00	
		Service Charge			190.00			1.11	790. 210.
Plug Cont	ainer Utili	zation Charge			1.00			197.50	197.
Superviso	r				1.00			138.25	138.
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PLEASE 1	REMIT	TO:	SEND OTH	ER CORRES	PONDENCE TO	):			
BASIC E	NERGY	SERVICES, LP					SUB TO	<b>TAL</b>	4,803.2
O BOX	841903	84-1903	PO BOX 1	0460			- 7	TAX	171.5
ALLIAS,	17 / 52	04-1303	MIDLAND,	1X /9/02		INV	DICE TO	TAL	4,974.7



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# FIELD SERVICE TICKET 1718 03447 A

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DATE OF JOB	28-	11	DISTRICT PRAY	4	ks	You File	NEW WELL	WELL -	PROD IN	J WDW	CI	USTOMER RDER NO.:	en Sie	
CUSTOMER	VA	12-8	20194	THE PARTY	tares.	t – Falu	LEASE SMITH V-5 WELL NO.							
ADDRESS		Special Co	nel description in		in et	- 104 9	COUNTY BARBER STATE A							
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AUTHORIZED B	В	The state of the s	on the pre-party of the second		A LAT		JOB TYPE: CNW 85/8 Surface							
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become a part of th	pplies ilici	udes all	TRACT CONDITIONS: (This execute this contract as an of and only those terms and t the written consent of an o	agent of	the c	ustomer. As	such, the unders	igned agree of this do	ees and acknow cument. No addi	ladges that this per	erms a	and/or condition	ons shall	
ITEM/PRICE REF. NO.	oerl Site	N	IATERIAL, EQUIPMENT	AND	SERV	ICES USE	D	UNIT	QUANTITY	UNIT PRICE	Na si	\$ AMOU	NT	
CP 103	60/	491	102 cmt	Tan .	Ser IVS	AL VITE I	- Kraind case	sk	190	or to programme	mine)	2 28	)00	
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SERVICE REPRESENTATIVE BOOK FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET 1718 03447 A

Phone 620-672-1201 PRESSURE PUMPING & WIRELINE TICKET NO. CUSTOMER ORDER NO. OLD PROD ☐ WDW DISTRICT CUSTOMER LEASE WELL NO. **ADDRESS** COUNTY STATE CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: **EQUIPMENT#** HRS EQUIPMENT# HRS DATE HRS AM PM TRUCK CALLED ARRIVED AT JOB START OPERATION AM PM FINISH OPERATION AM PM RELEASED AM PM MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered) The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** SUB TOTAL CHEMICAL / ACID DATA SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TOTAL



#### TREATMENT REPORT

Customer	AL - 81	UEL	194		Lea	Lease No.					Date					
Lease	Smi	74		77. FA	We	Well # V-5					7-28-11					
Field Order #7	Statio	n /	DRAY	4 1	-				Dept	th '	County	MP	RCA		State	
Type Job	NW	8	5/8	SONA	604				Formatio	n	2		Legal Des	cription	13	
PIPE	PIPE DATA PERFORATIN							FLUID (	JSED		TR	EAT		MENT RESUME		
asing Size	Size Tubing Size Shots/Ft						Acid	d				RES		ISIP		
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ell Connection	Annulus \	/ol.	From		То	11.5				HHP Use	d			Annulus F	Pressure	
ug Depth	Packer De	epth	From		То	e <sup>7</sup> 9.	Flus	sh		Gas Volu	me			Total Load	1	
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10244	NE Hiw	ay (	61 • P	.О. В	ox 86	613 •	Pra	tt, KS 6	7124-861	13 • (620	) 672-1	201	• Fax (	620) 6	72-5383	



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	08/08/2011
•	INVOICE NUMB	ER

1718 - 90666328

Pratt

(620) 672-1201

B VAL ENERGY

I 200 W DOUGLAS AVE STE 520 L WICHITA

o ATTN:

KS US 67202 RECEIVE DJOB DESCRIPTION Cement-New Well Casing/Pi

LEASE NAME LOCATION

JOB CONTACT

COUNTY STATE

Barber KS

Smith

1-22

AUG 09 2011

JOB	#	EQUIPMENT #	PURCHASE C	RDER NO.		TE	RMS	DUE DA	TE
40353	205	20920				Net -	30 days	09/07/2	011
				QTY	U of M	UNIT	PRICE	INVOICE A	MOUNT
or Servic	e Dates	s: 08/03/2011 to 08/	03/2011						
04035320	5								
		nent-New Well Casing/Pi 08	3/03/2011						
5 1/2" Loi	ngstring								
AA2 Cem	ent			195.00	EA		13.43	2	,618.85
60/40 PO				50.00	EA		9.48		474.00
De-foame		r)		46.00	EA		3.16		145.36
Salt (Fine)				890.00			0.40		351.55
Gas-Blok				184.00			4.07		748.60
FLA-322 Gilsonite				148.00		1	5.93		876.90
Super Flus	h II			975.00			0.53		516.07
		nt Plug 5 1/2"		500.00 1.00			1.21		604.35
		r 5 1/2" (Blue)		1.00			82.95 197.50		82. 197.
		t Float Valves 5 1/2"		1.00			169.85		169.
Turbolizer				5.00	100		86.90		434.
5 1/2" Bas				1.00	EA		229.10		229.
Unit Milea	ge Charg	je-Pickups, Vans & Cars		40.00	HR		3.36		134.
Heavy Equ	ipment l	Mileage		80.00	MI		5.53		442.4
		Delivery Charges		454.00	MI		1.26		573.8
Depth Cha				1.00	HR		1,990.80		1,990.8
		Service Charge		245.00			1.11		270.9
		ization Charge		1.00	EA		197.50		197.5
Superviso	r			1.00	HR		138.25		138.2
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							187413		

BASIC ENERGY SERVICES,LP
PO BOX 841903 PO BOX 10460
DALLAS,TX 75284-1903 MIDLAND,TX 79702

SUB TOTAL TAX 11,197.66 462.50

INVOICE TOTAL

11,660.16



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 03449 A

DLS

11,197

Phone 620-672-1201 PRESSURE PUMPING & WIRELINE DATE TICKET NO. DATE OF CUSTOMER ORDER NO. NEW WELL OLD PROD ☐ INJ WDW DISTRICT CUSTOMER LEASE WELL NO. ADDRESS COUNTY STATE KS CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: EQUIPMENT# HRS **EQUIPMENT#** HRS **EQUIPMENT#** DATE HRS TIME TRUCK CALLED AM 35 ARRIVED AT JOB AM START OPERATION **FINISH OPERATION** AM PM 00 RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT 600 46 16 184 947 105 GA 215 290 765 AL mi 170 560 In 726 SUB TOTAL CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$ TOTAL

SERVICE REPRESENTATIVE Went follows

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO. (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



#### FIELD SERVICE TICKET 1718 03449 A

	DORESS  COUNTY  TY  STATE  SERVICE CR  JOB TYPE:  EQUIPMENT# HRS  EQUIPMENT# HRS  EQUIPMENT#  CONTRACT CONDITIONS: (This contract must be signed before the job is a standard some a part of this contract without the written consent of an officer of Basic Energy Services LP.								DATE TICKET NO								
DATE OF JOB		С	DISTRICT			NEW WELL	OLD WELL	PROD IN	J WDW	CUSTOMER ORDER NO.:							
CUSTOMER	UAZ			ar i		LEASE	930 WELL NO.										
ADDRESS			And the Property of the Paris o			COUNTY	PALL		STATE /								
CITY	32		STATE			SERVICE C	REW	Mar S.	Mitos a	www.							
AUTHORIZED BY	Υ																
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQL	IIPMENT#	HRS	TRUCK CAL	LED DA	TE AM TIME							
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become a part of thi	CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  The undersigned is authorized to execute this contract as an agent of products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions abecome a part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED:  (WELL OWNER, OPERATOR, CONTRACTOR OR AGE																
ITEM/PRICE REF. NO.	NO. MATERIAL, EQUIPMENT AND SERVICES USED							QUANTITY	UNIT PRICE	\$ AMOUNT							
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SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TOTAL



#### TREATMENT REPORT

Customer	AL-80	1829	9		Lease No.			Date					
Lease	Smit	6			Well #	1-22			08-03-11				
Field Order #	Statio	n PRI	14	ks		Casing	1/2 Dept	Depth 47 County BARBAR				State	
Type Job	va s	51/2	6001	Sting	-		Formation	1	2011	Legal [	Description	-13	
PIPE DATA PERFORATIN					IG DATA	FLUID	USED		TRE	ATMENT	RESUME		
Casing Size	Tubing Si	ze	Shots/Ft			Acid			RATE PRI	ESS	ISIP		
Depth 47	Depth		From	Т	0	Pre Pad		Max			5 Min.		
Volume	Volume	- x	From	T	Array 1	Pad		Min	e Cally Phys.		10 Min.		
Max Press	Max Pres	s	From	Т	0	Frac		Avg			15 Min.		
Well Connection	Annulus \	Vol.	From	Т	0			HHP Use	d		Annulus	Pressure	
Plug Depth	Packer D	epth	From	Т	0	Flush		Gas Volu	me		Total Loa	d	
Customer Repr	esentative		12.		Station	Manager	UF Scot	4	Treater	Loberg	1 110		
Service Units	37900	337	108	20920	19820				4 116	6	1		
Oriver Names 5	cellion		10/50	)	mes	. 1			R. P. Harr				
Time	Casing Pressure	Tu Pre	bing ssure	Bbls. P	umped	Rate	Service Log						
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