



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company, LLC**

113 W. Main,
Logan KS 67646

ATTN: Rich Bell

35-3s-22w Norton,KS

Esslinger Ranch Inc. # 7-35

Start Date: 2011.08.30 @ 17:23:00

End Date: 2011.08.30 @ 23:35:00

Job Ticket #: 44531 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Baird Oil Company, LLC

113 W. Main,
Logan KS 67646

ATTN: Rich Bell

Esslinger Ranch Inc. # 7-35

35-3s-22w Norton, KS

Job Ticket: 44531

DST#: 1

Test Start: 2011.08.30 @ 17:23:00

GENERAL INFORMATION:

Formation: **LKC "A"**
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 18:55:00
 Time Test Ended: 23:35:00

Test Type: Conventional Bottom Hole
 Tester: Cody Bloedorn
 Unit No: 42

Interval: **3552.00 ft (KB) To 3570.00 ft (KB) (TVD)**
 Total Depth: 3570.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2334.00 ft (KB)
 2329.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8700

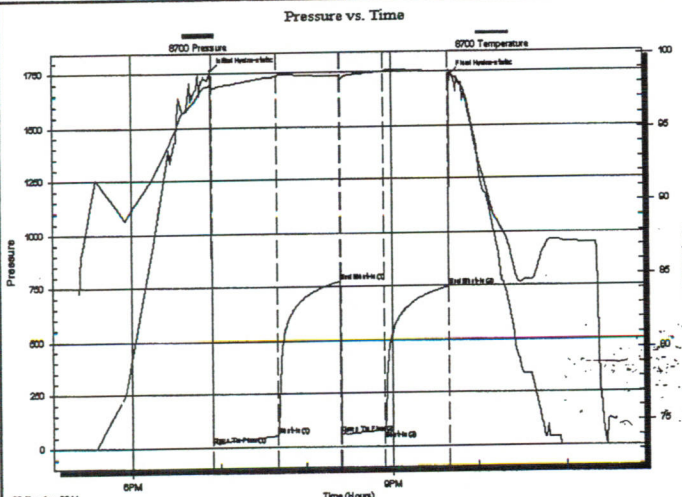
Outside

Press@RunDepth: 73.09 psig @ 3553.00 ft (KB)
 Start Date: 2011.08.30 End Date: 2011.08.30
 Start Time: 17:23:05 End Time: 23:34:59

Capacity: 8000.00 psig
 Last Calib.: 2011.08.30
 Time On Btrr: 2011.08.30 @ 18:54:30
 Time Off Btrr: 2011.08.30 @ 21:41:00

TEST COMMENT: 45 - IF- 1 1/4" blow
 45 - IS- No blow back
 45 - FF- No blow back
 45 - FS- No blow back

PRESSURE SUMMARY



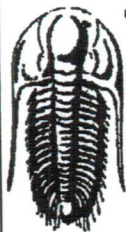
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1758.97	98.03	Initial Hydro-static
1	16.55	97.67	Open To Flow (1)
46	53.58	98.52	Shut-In(1)
89	772.22	98.51	End Shut-In(1)
90	61.05	98.23	Open To Flow (2)
120	73.09	98.79	Shut-In(2)
165	743.34	98.77	End Shut-In(2)
167	1731.47	98.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	MV- Oil scum, 20%M, 80%W	0.30
62.00	MV- Oil scum, 10%M, 90%W	0.30
31.00	W- Oil scum	0.43

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company, LLC

Esslinger Ranch Inc. # 7-35

113 W. Main,
Logan KS 67646

35-3s-22w Norton,KS

Job Ticket: 44531

DST#: 1

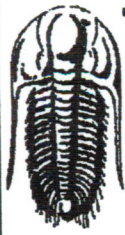
ATTN: Rich Bell

Test Start: 2011.08.30 @ 17:23:00

Tool Information

Drill Pipe:	Length: 3419.00 ft	Diameter: 3.80 inches	Volume: 47.96 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	45000.00 lb
			<u>Total Volume: 48.57 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial	42000.00 lb
Depth to Top Packer:	3552.00 ft			Final	42000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	18.00 ft				
Tool Length:	39.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3532.00	
Shut In Tool	5.00			3537.00	
Hydraulic tool	5.00			3542.00	
Packer	5.00			3547.00	21.00 Bottom Of Top Packer
Packer	5.00			3552.00	
Stubb	1.00			3553.00	
Recorder	0.00	6625	Inside	3553.00	
Recorder	0.00	8700	Outside	3553.00	
Perforations	14.00			3567.00	
Bullnose	3.00			3570.00	18.00 Bottom Packers & Anchor
Total Tool Length:	39.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil Company, LLC

Esslinger Ranch Inc. # 7-35

113 W. Main,
Logan KS 67646

35-3s-22w Norton, KS

Job Ticket: 44531

DST#: 1

ATTN: Rich Bell

Test Start: 2011.08.30 @ 17:23:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 57.00 sec/qt
Water Loss: in³
Resistivity: ohm.m
Salinity: 1000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 30000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	MW- Oil scum, 20%M, 80%W	0.305
62.00	MW- Oil scum, 10%M, 90%W	0.305
31.00	W- Oil scum	0.435

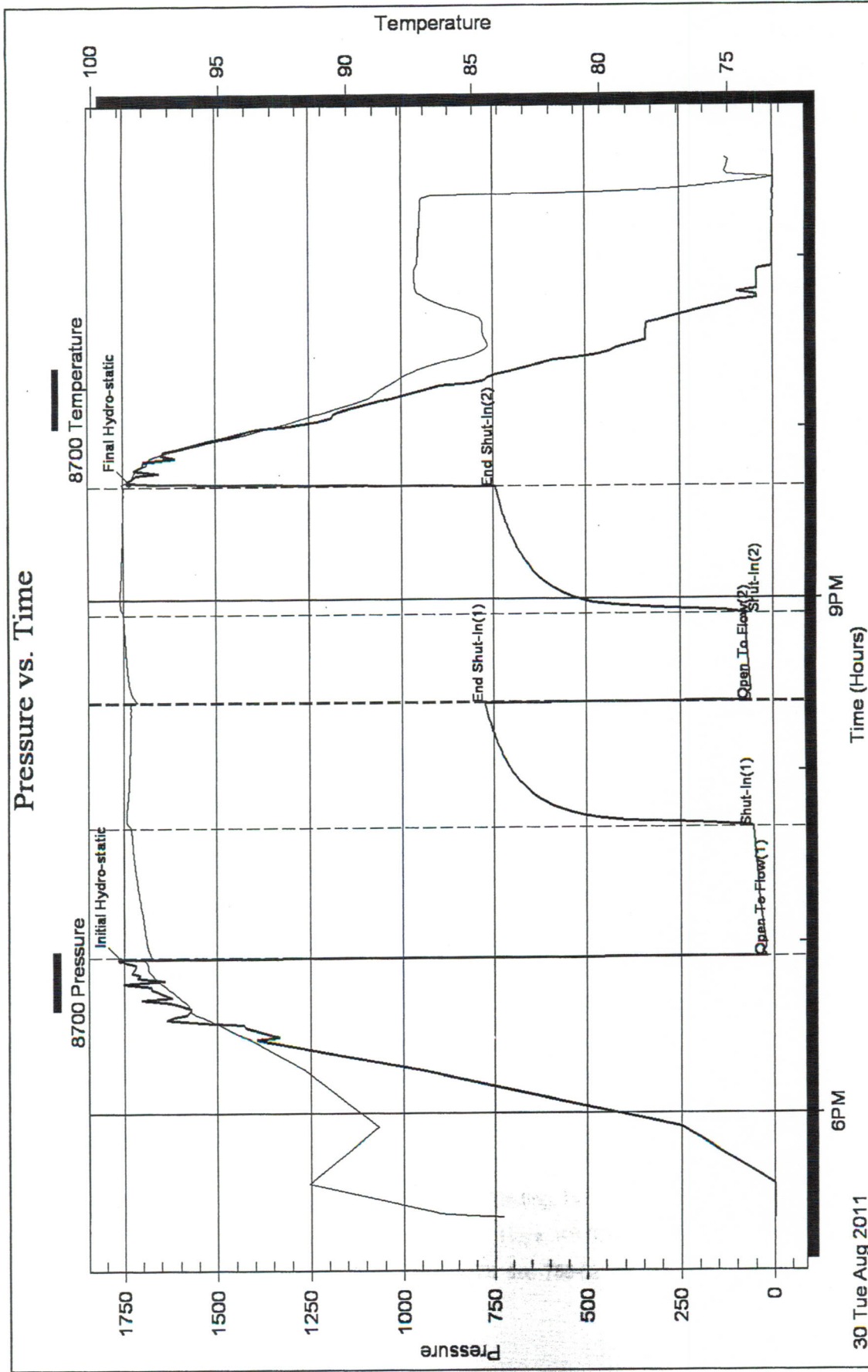
Total Length: 155.00 ft Total Volume: 1.045 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

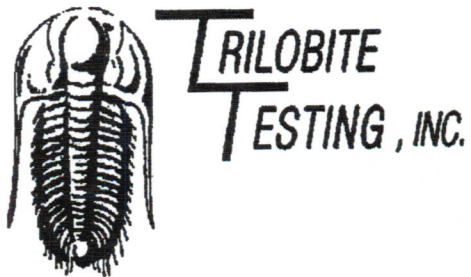
Laboratory Name: Laboratory Location:

Recovery Comments: Rw .23 @ 75 Degrees = 30,000

Pressure vs. Time



30 Tue Aug 2011



DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company, LLC**

113 W. Main,
Logan KS 67646

ATTN: Rich Bell

35-3s-22w Norton,KS

Esslinger Ranch Inc. # 7-35

Start Date: 2011.08.31 @ 09:29:00

End Date: 2011.08.31 @ 15:32:30

Job Ticket #: 44532 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Baird Oil Company, LLC

113 W. Main,
Logan KS 67646

ATTN: Rich Bell

Esslinger Ranch Inc. # 7-35

35-3s-22w Norton, KS

Job Ticket: 44532

DST#: 2

Test Start: 2011.08.31 @ 09:29:00

GENERAL INFORMATION:

Formation: **LKC "C-D"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:40:30
 Time Test Ended: 15:32:30
 Interval: **3580.00 ft (KB) To 3621.00 ft (KB) (TVD)**
 Total Depth: 3621.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

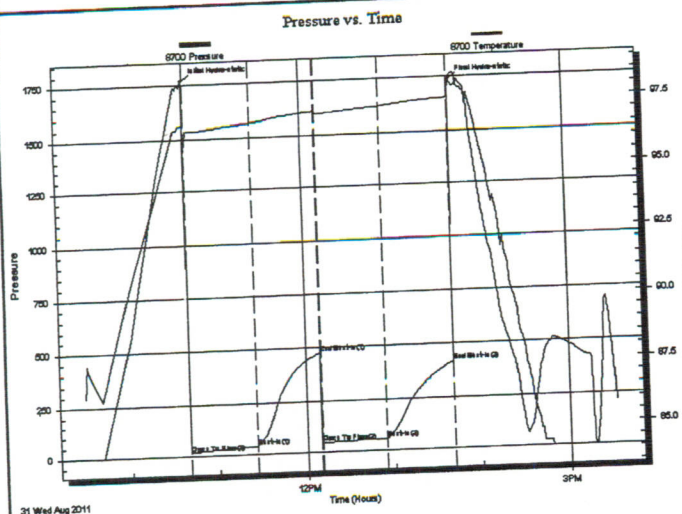
Test Type: Conventional Bottom Hole
 Tester: Cody Bloedorn
 Unit No: 42

Reference Elevations: 2334.00 ft (KB)
 2329.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8700 Outside
 Press@RunDepth: 57.10 psig @ 3586.00 ft (KB)
 Start Date: 2011.08.31 End Date:
 Start Time: 09:29:05 End Time:

Capacity: 8000.00 psig
 Last Calib.: 2011.08.31
 Time On Btm: 2011.08.31 @ 10:40:00
 Time Off Btm: 2011.08.31 @ 13:42:30

TEST COMMENT: 45 - IF- 2" blow
 45 - IS- No blow back
 45 - FF- 1 1/2" blow
 45 - FS- No blow back



PRESSURE SUMMARY

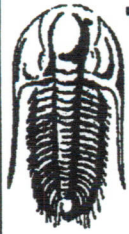
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1766.81	96.92	Initial Hydro-static
1	15.91	95.77	Open To Flow (1)
46	38.88	96.81	Shut-In(1)
90	473.24	97.15	End Shut-In(1)
90	46.08	97.02	Open To Flow (2)
135	57.10	97.26	Shut-In(2)
181	415.26	97.52	End Shut-In(2)
183	1732.48	98.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	MO, 30%M, 70%O	0.30
62.00	MO, 10%M, 90%O	0.30
31.00	GMO, 5%M, 15%G, 80%O	0.43

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company, LLC

Esslinger Ranch Inc. # 7-35

113 W. Main,
Logan KS 67646

35-3s-22w Norton,KS

Job Ticket: 44532

DST#: 2

ATTN: Rich Bell

Test Start: 2011.08.31 @ 09:29:00

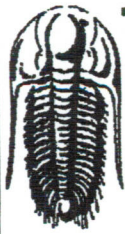
Tool Information

Drill Pipe:	Length: 3455.00 ft	Diameter: 3.80 inches	Volume: 48.46 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 49.07 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3580.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	41.00 ft			
Tool Length:	62.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3560.00	
Shut In Tool	5.00			3565.00	
Hydraulic tool	5.00			3570.00	
Packer	5.00			3575.00	21.00 Bottom Of Top Packer
Packer	5.00			3580.00	
Stubb	1.00			3581.00	
Perforations	4.00			3585.00	
Change Over Sub	1.00			3586.00	
Recorder	0.00	6625	Inside	3586.00	
Recorder	0.00	8700	Outside	3586.00	
Drill Pipe	31.00			3617.00	
Change Over Sub	1.00			3618.00	
Bullnose	3.00			3621.00	41.00 Bottom Packers & Anchor

Total Tool Length: 62.00



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Esslinger Ranch Inc. # 7-35

113 W. Main,
Logan KS 67646

35-3s-22w Norton, KS

Job Ticket: 44532

DST#: 2

ATTN: Rich Bell

Test Start: 2011.08.31 @ 09:29:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 57.00 sec/qt
Water Loss: in³
Resistivity: ohm.m
Salinity: 1000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 23 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	MO, 30%M, 70%O	0.305
62.00	MO, 10%M, 90%O	0.305
31.00	GMO, 5%M, 15%G, 80%O	0.435

Total Length: 155.00 ft Total Volume: 1.045 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

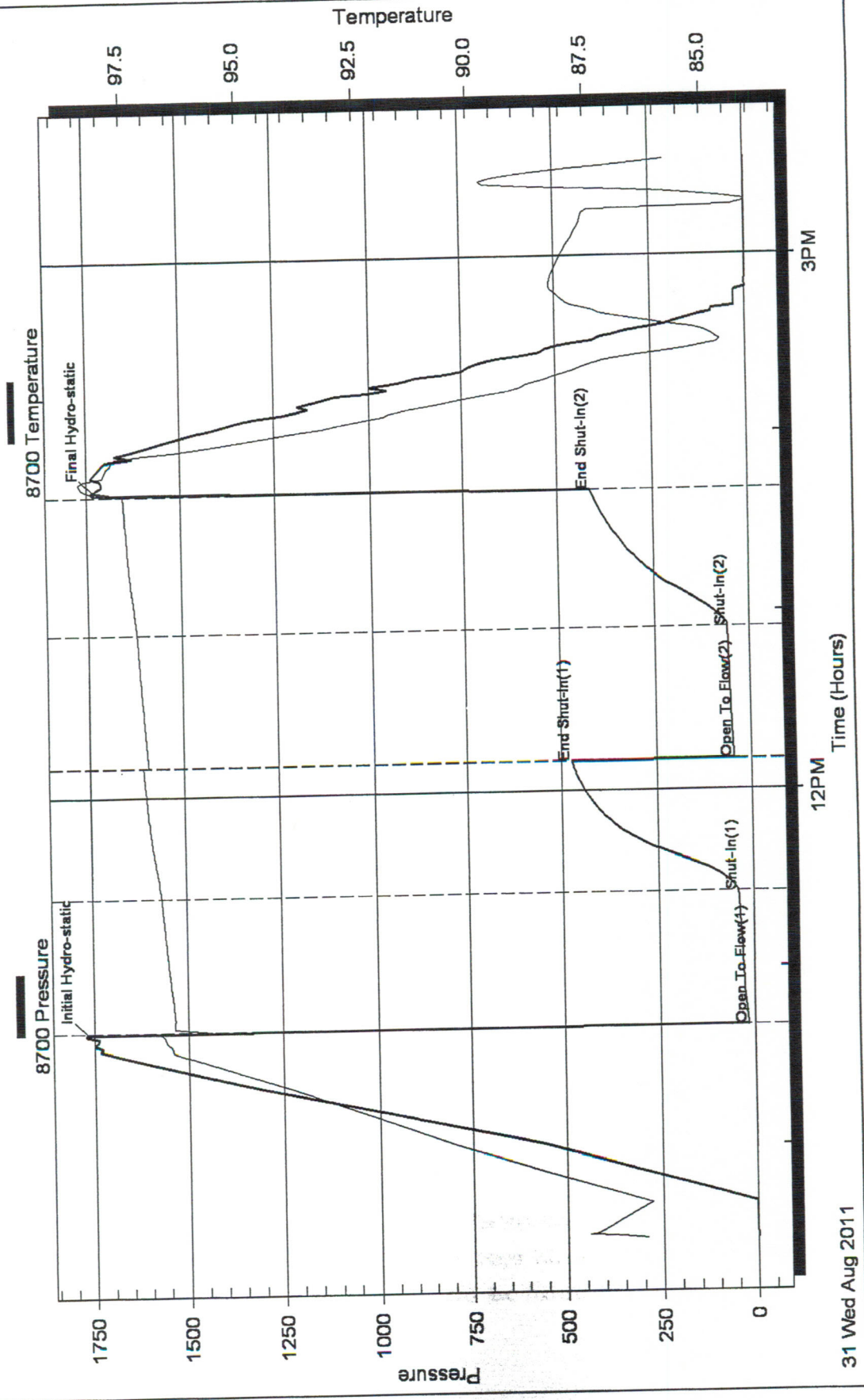
Serial #:

Laboratory Name:

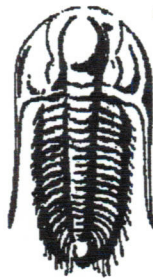
Laboratory Location:

Recovery Comments: Gravity: 27 @ 100 Degrees = 23

Pressure vs. Time



31 Wed Aug 2011



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Prepared For: **Baird Oil Company, LLC**

113 W. Main,
Logan KS 67646

ATTN: Rich Bell

35-3s-22w Norton,KS

Esslinger Ranch Inc. # 7-35

Start Date: 2011.08.31 @ 22:56:00

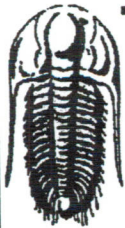
End Date: 2011.09.01 @ 06:02:00

Job Ticket #: 44533 DST #: 3

Trilobite Testing, Inc

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ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Baird Oil Company, LLC

113 W. Main,
Logan KS 67646

ATTN: Rich Bell

Esslinger Ranch Inc. # 7-35

35-3s-22w Norton,KS

Job Ticket: 44533

DST#: 3

Test Start: 2011.08.31 @ 22:56:00

GENERAL INFORMATION:

Formation: **LKC "G"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:53:00
 Time Test Ended: 06:02:00

Test Type: Conventional Bottom Hole
 Tester: Cody Bloedorn
 Unit No: 42

Interval: **3619.00 ft (KB) To 3650.00 ft (KB) (TVD)**
 Total Depth: 3650.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2334.00 ft (KB)
 2329.00 ft (CF)
 KB to GR/CF: 5.00 ft

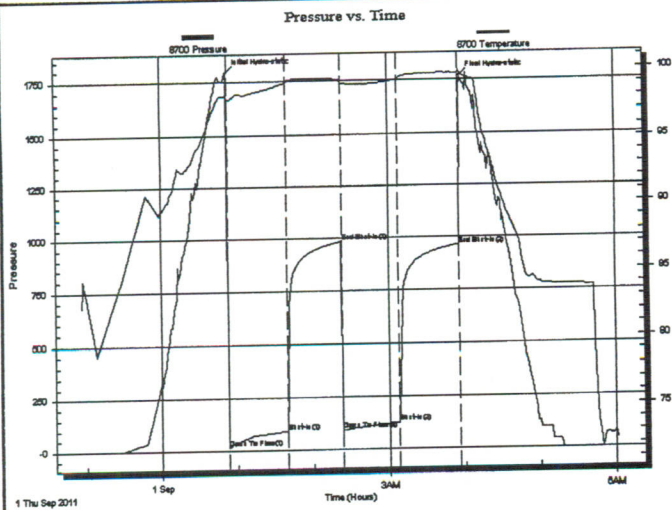
Serial #: 8700

Outside

Press@RunDepth: 126.70 psig @ 3620.00 ft (KB)
 Start Date: 2011.08.31 End Date:
 Start Time: 22:56:05 End Time:

Capacity: 8000.00 psig
 Last Calib.: 2011.09.01
 Time On Btmr: 2011.09.01 @ 00:52:30
 Time Off Btmr: 2011.09.01 @ 03:57:30

TEST COMMENT: 45 - IF- 7" Blow
 45 - IS- No blow back
 45 - FF- 4" Blow
 45 - FSI- No blow back



PRESSURE SUMMARY

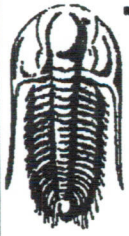
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1792.35	98.21	Initial Hydro-static
1	14.49	97.76	Open To Flow (1)
47	90.53	99.02	Shut-In(1)
91	982.44	99.29	End Shut-In(1)
91	93.51	98.93	Open To Flow (2)
136	126.70	99.23	Shut-In(2)
184	960.84	99.66	End Shut-In(2)
185	1766.13	99.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	MV - Oil scum, 30%M, 70%W	0.30
124.00	MV - Oil scum, 5%M, 95%	1.17
29.00	MV - Oil scum, 10%M, 90%W	0.41
2.00	Free Oil, 100%O	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company, LLC

Esslinger Ranch Inc. # 7-35

113 W. Main,
Logan KS 67646

35-3s-22w Norton,KS

Job Ticket: 44533

DST#: 3

ATTN: Rich Bell

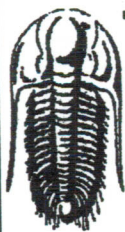
Test Start: 2011.08.31 @ 22:56:00

Tool Information

Drill Pipe:	Length: 3487.00 ft	Diameter: 3.80 inches	Volume: 48.91 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 47000.00 lb
		Total Volume:	49.52 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3619.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3599.00	
Shut In Tool	5.00			3604.00	
Hydraulic tool	5.00			3609.00	
Packer	5.00			3614.00	21.00 Bottom Of Top Packer
Packer	5.00			3619.00	
Stubb	1.00			3620.00	
Recorder	0.00	6625	Inside	3620.00	
Recorder	0.00	8700	Outside	3620.00	
Perforations	27.00			3647.00	
Bullnose	3.00			3650.00	31.00 Bottom Packers & Anchor
Total Tool Length:	52.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

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Esslinger Ranch Inc. # 7-35

113 W. Main,
Logan KS 67646

35-3s-22w Norton, KS

Job Ticket: 44533 **DST#: 3**

ATTN: Rich Bell

Test Start: 2011.08.31 @ 22:56:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 62.00 sec/qt
Water Loss: in³
Resistivity: ohm.m
Salinity: 2400.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 35000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	MV - Oil scum, 30%M, 70%W	0.305
124.00	MV - Oil scum, 5%M, 95%	1.175
29.00	MV - Oil scum, 10%M, 90%W	0.407
2.00	Free Oil, 100%O	0.028

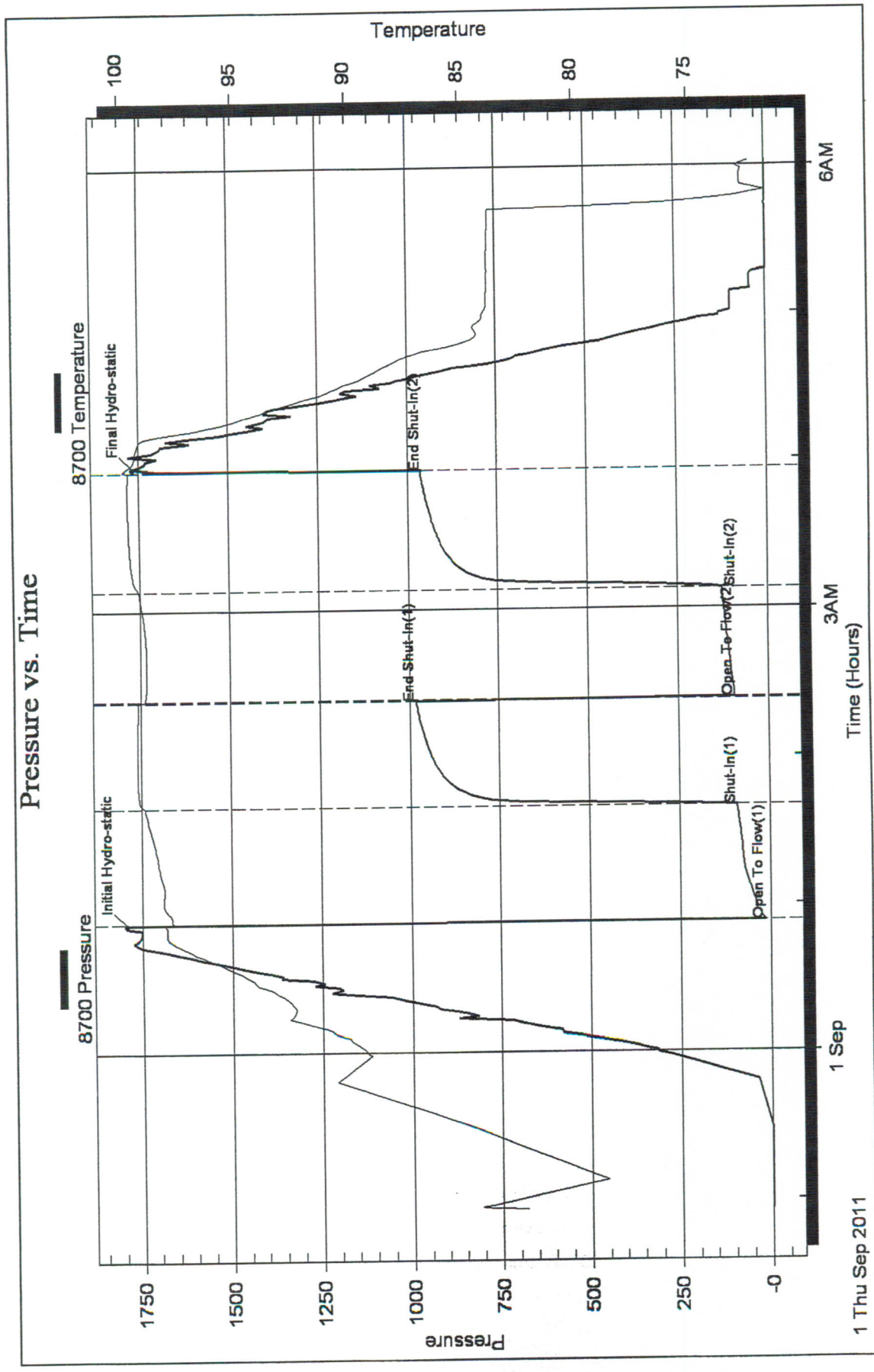
Total Length: 217.00 ft Total Volume: 1.915 bbl

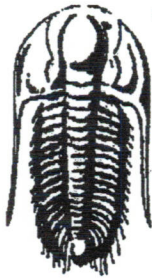
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Rw .20 @ 71 Degrees = 35,000

Pressure vs. Time





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113 W. Main,
Logan KS 67646

ATTN: Rich Bell

35-3s-22w Norton,KS

Esslinger Ranch Inc. # 7-35

Start Date: 2011.09.01 @ 14:24:05

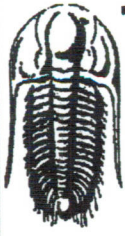
End Date: 2011.09.01 @ 17:45:00

Job Ticket #: 44534 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Baird Oil Company, LLC

113 W. Main,
Logan KS 67646

ATTN: Rich Bell

Esslinger Ranch Inc. # 7-35

35-3s-22w Norton, KS

Job Ticket: 44534

DST#: 4

Test Start: 2011.09.01 @ 14:24:05

GENERAL INFORMATION:

Formation: **LKC "J"**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 16:05:00
 Time Test Ended: 17:45:00

Test Type: Conventional Bottom Hole
 Tester: Cody Bloedorn
 Unit No: 42

Interval: **3688.00 ft (KB) To 3720.00 ft (KB) (TVD)**
 Total Depth: 3688.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2334.00 ft (KB)
 2329.00 ft (CF)
 KB to GR/CF: 5.00 ft

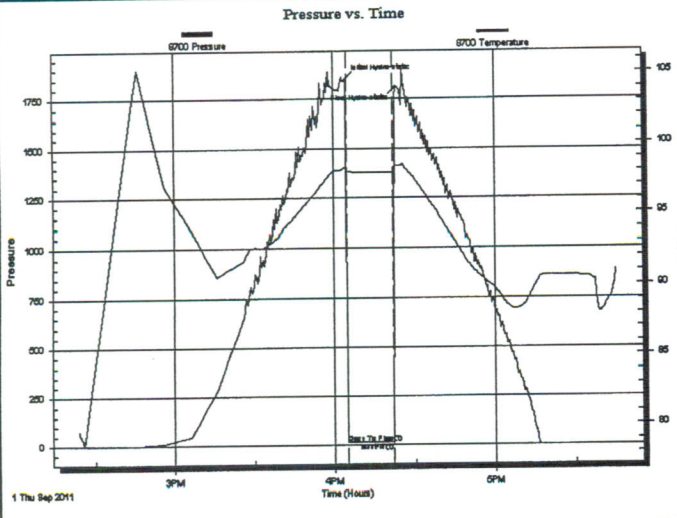
Serial #: 8700

Outside

Press@RunDepth: psig @ 3689.00 ft (KB)
 Start Date: 2011.09.01 End Date: 2011.09.01
 Start Time: 14:24:05 End Time: 17:45:00

Capacity: 8000.00 psig
 Last Calib.: 2011.09.01
 Time On Btmr: 2011.09.01 @ 16:04:30
 Time Off Btmr: 2011.09.01 @ 16:23:00

TEST COMMENT: IF- OPENED TOOL, SURGED AND DIED. PULLED TOOL
 IS-
 FF-
 FS-



PRESSURE SUMMARY

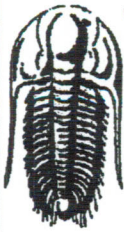
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1850.25	98.25	Initial Hydro-static
1	13.09	97.83	Open To Flow (1)
18	12.33	97.90	Shut-In(1)
19	1810.39	98.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company, LLC

Esslinger Ranch Inc. # 7-35

113 W. Main,
Logan KS 67646

35-3s-22w Norton, KS

Job Ticket: 44534

DST#: 4

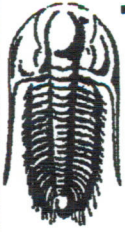
ATTN: Rich Bell

Test Start: 2011.09.01 @ 14:24:05

Tool Information

Drill Pipe:	Length: 3551.00 ft	Diameter: 3.80 inches	Volume: 49.81 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 44000.00 lb
		Total Volume:	50.42 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3688.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3668.00	
Shut In Tool	5.00			3673.00	
Hydraulic tool	5.00			3678.00	
Packer	5.00			3683.00	21.00 Bottom Of Top Packer
Packer	5.00			3688.00	
Stubb	1.00			3689.00	
Recorder	0.00	6625	Inside	3689.00	
Recorder	0.00	8700	Outside	3689.00	
Perforations	28.00			3717.00	
Bullnose	3.00			3720.00	32.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil Company, LLC

Esslinger Ranch Inc. # 7-35

113 W. Main,
Logan KS 67646

35-3s-22w Norton, KS

Job Ticket: 44534

DST#: 4

ATTN: Rich Bell

Test Start: 2011.09.01 @ 14:24:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl

Total Length: ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 4

35-3s-22w Norton, KS

Outside Baird Oil Company, LLC

Serial #: 8700

Pressure vs. Time

