

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY **TIGER OIL & GAS, LLC** EL ELEVATIONS
 LEASE **Sellers 'B' 3 Q.W/O** KG 1313'
 FIELD **Moorn** DF _____
 LOCATION NW SE NE _____
 SEC **26** TWPSP **32S** RGE **5E** GL 1308'
 COUNTY **Cowley** STATE **Kansas** Measurements Are All
 From **KB**
 CONTRACTOR **Landmark Rig #2**
 SPUD **3-7-11** COMP **3-14-11**
 RTD **3630'** LTD **3628'** CASING
 MUD UP **3105'** TYPE MUD **Chemical** CONDUCTOR **NA**
 SAMPLES SAVED FROM **3105'** to RTD SURFACE **NA**
 DRILLING TIME KEPT FROM **3105'** to RTD PRODUCTION
 SAMPLES EXAMINED FROM **3105'** to RTD
 GEOLOGICAL SUPERVISION FROM **3105'** to RTD
 GEOLOGIST ON WELL **Tim Priest** By: **Tim Tucker**
 FORMATION TOPS ELECTRICAL LOG SAMPLE
 Mississippian **3072 (-1759)** **3071 (-1758)**
 Kinderhook **3501 (-2188)** **3501 (-2188)**
 Arbuckle **3455 (-2242)** **3457 (-2244)**

REMARKS The well ran 17' high to the nearest key well on the Arbuckle formation. Due to the shows of oil in the Mississippian and Arbuckle it was decided to run production casing to further test the well.

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

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