

# Woolsey Operating Company, LLC

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Spicer G.U. C-3 Location: Apx SE SE SW

License Number: API: 15-007-23708-00-00 Region: Barber County, Kansas

Spud Date: May 23, 2011 Drilling Completed: June 1, 2011

Surface Coordinates: 500' FSL & 2240 FWL Section 28-Twp 33 South - Rge 10 West

Spicer Field

**Bottom Hole Vertical Hole** 

Coordinates:

Ground Elevation (ft): 1430 K.B. Elevation (ft): 1439 Logged Interval (ft): 4000 To: RTD Total Depth (ft): 5100

Formation: McLish Shale

Type of Drilling Fluid: Chemical Mud, Displace at 3389'

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

#### **OPERATOR**

**Company: Woolsey Operating Company,LLC** 

Address: 125 N. Market, Suite 1000

Wichita, KS 67202

## **GEOLOGIST**

Name: W. Scott Alberg

Company: Alberg Petroleum, LLC Address: 609 Meadowlark Lane

Pratt, Kansas 67124

FORMATION TOPS	
	LOG TOPS

HUSHPUCKNEY SHALE	4314(-2875)	4309(-2870)
B/KC	4365(-2926)	4364(-2925)
PAWNEE	4457(-3018)	4454(-3015)
CHEROKEE GROUP	4508(-3069)	4508(-3069)
MISSISSIPPIAN	4548(-3109)	4548(-3109)
KINDERHOOK SHALE	4781(-3342)	4778(-3339)
WOODFORD SHALE	4852(-3413)	4849(-3410)
VIOLA	4878(-3439)	4875(-3436)
SIMPSON GROUP	4985(-3546)	4984(-3545)
SIMPSON SAND	5002(-3563)	4998(-3559)
MCLISH SHALE	5066(-3627)	5063(-3624)
RTD	5100(-3661)	
LTD		5096(-3657)

SAMPLE TOPS

## **COMMENTS**

Surface Casing: Set 5 joints 10 3/4" at 211' with 240 sxs Class A, 2% gel, 3% cc, plug down at 12:15 am on May 24, 2011. Cement did Circulate.

Production Casing: Ran 5 1/2" Casing.

Deviation Surveys:3/4- 215', 1 - 1198', 1/4 - 1730', 1-2229', 1- 2758', 1-3263', 1/2- 3767', 1 1/2-3924', 1 1/4 - 4050' 1

-4144', 1- 4595', 1 1/2 - 5100'.

Contractor Bit Record:

1- 14 3/4" out at 215'.

2- 7 7/8" out at 4595'.

3- 7 7/8" out at 5100'

Gas Detector: Woolsey Operating Company, Trailer #2 Mud System: Mud Co, Brad Bortz, Arron Rush, Engineers

DSTs: One by Superior Testers Logged by Superior Well Services.

LTD - 5096'.

#### **DSTs** DST #1 - Mississippi 4474 to 4595', Times 30-60-60-120 1st opening -Strong blow, BOB 2 1/2 minutes, blow back. 2nd opening - Strong blow BOB less than 1 minute, GTS 2 minutes, See Gas Gauge. Gas Gauge - 10 minutes 24.96 mcfpd 20 minutes 28.33 mcfpd 30 minutes 28.33 mcfpd 40 minutes 34.40 mcfpd 50 minutes 34.40 mcfpd Fluid Recovery: 375' Total Fluid 135' Gassy Mud (20% gas, 80% Mud) 120' Oil Cut Watery Mud (15% oil, 70% Mud, 15% Water) 120' Slightly Gassy Oil Cut Muddy Water(10% Gas, 10% Oil, 50% Mud, 30% Water) Chlorides 28,000 ppm IHP 2336 FHP 2182 IFP 192-280 (plugging) FFP 293-237 (plugging, cleaned up halfway through) **ISIP 1082 FSIP 1073 CREWS** H2 Drilling Rig #3 **Tool Pusher - Randy Smith Drillers - Gary Axtell** Luis Marquez **Cain Charles ROCK TYPES** Congl Black sh Anhy Lmst ≖್ಷ್ಷ್ಷ್ಷ್ಷ್ಷ್ಟ್ Bent Sdy dolo Mrlst Gry sh □□□□□□ Brec **Shale** Shy dolo Salt Dol Shale Shysitst Gyp Sltst Sltysh Clyst Coal Sdy Imst Ss **ACCESSORIES** • $\nabla$ **MINERAL** Chlorite Pelec Grysh \_ ø Dol Pellet Gryslt Anhy Ξ .. ¢ Sand **Pisolite** Lms Arg В Ø **Plant Bent** SItv Sandvims $\setminus$ ш Strom Sh Bit ß Sitstn 0 **Brecfrag FOSSIL Fuss** \_ 0 **Oomoldic** Calc **Algae** ▣ I Carb **Amph TEXTURE** • Chtdk Belm STRINGER **Boundst** $\triangle$ $\circ$ Chtlt **Bioclst** Anhy Chalky 4 Φ CX CryxIn Dol Brach Arg Ψ $\mathbf{n}_{\mathbf{n}_{\mathbf{n}}}$ е **Ferrpel** Bryozoa **Bent Earthy** હ FΧ Cephal Coal Ferr FinexIn Α GS Glau Coral Dol Grainst 0 L Gyp Crin Gyp Lithogr 8 MX Marl **Echin** Ls MicroxIn Ø MS Mudst Nodule Fish Mrst 8 PS Phos **Foram Packst** Sitstra F MS Pyr Fossil Ssstrg Wackest Ħ B Salt Gastro Carbsh

Clystn

Dol

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Sandy

Silt

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Oolite

Ostra











