



BASIC
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer	McCom Petroleum	Lease No.		Date	7-11-11
Lease	Schmidt 0	Well #	4-29	Service Receipt	02063
Casing	4" 21#	Depth	1879.30'	County	Haskell
Job Type	242-858 Surface	Formation		State	KS
				Legal Description	29-30-31

Pipe Data		Perforating Data		Cement Data
Casing size	75/8" 24#	Tubing Size		Lead
Depth	1879.30'	Depth	From To	450 sk A Con
Volume	117 bbl	Volume	From To	
Max Press	2500#	Max Press	From To	Tail in
Well Connection	10-1579	Annulus Vol	From To	150 sk Premium Plus
Plug Depth	33-42.24' (1837.06)	Packet Depth	From To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					on loc. site assessment
8:10					spot tanks - rig up
10:00					start casing float equip
2:00					CSG run from wire on bottom 30 min
2:05					start injection / CSA
2:30					pressure 1500#
2:57	100		238	6.5	Mix & pump 450 sk A Con w/ 3% CC, 1/2# polyflake, 2% WCA 2.96 @ 3/sk, 1.24 @ 1/sk @ 11.4#
3:50	120		36	6	water to tail cut 150 sk Premium Plus w/ 2% CC, 1/2# polyflake 1.34 @ 3/sk, 6.33 @ 1/sk @ 11.4#
4:00	0		0	6	drop plug, drop CSG
4:25	700		107	2	string stuck 10' up drop
4:30	1100		117	0	land plug, circ cut to surface job complete

Service Units	24726	271102	11355-14784	11354-119578
Driver Names	A. Sierra	T. Gilman	S. Chavez	J. Martinez

Colvin
Customer Representative

J. Bennett
Station Manager

A. Sierra
Cementer



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Cement Report

Customer: <u>McCoy Petroleum</u>	Lease No.	Date: <u>7-20-11</u>
Lease: <u>Schmidt D</u>	Well #: <u>4-29</u>	Service Receipt: <u>120106</u>
Casing: <u>4 1/2" OD</u> Depth	County: <u>Haskell</u>	State: <u>KS</u>
Job Type: <u>744-OTA</u>	Formation	Legal Description: <u>29-30-31</u>

Pipe Data		Perforating Data		Cement Data
Casing size: <u>4 1/2" OD</u>	Tubing Size	Shots/Ft		Lead: <u>170 sk</u> <u>60/40 Poz w/</u> <u>4% Grel</u>
Depth	Depth: <u>IRB</u>	From	To	
Volume	Volume	From	To	Tail in
Max Press	Max Press	From	To	
Well Connection	Annulus Vol.	From	To	
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					on loc. - site assessment
1:35					spot trucks - rig up
3:30					safety meeting
3:30					circ hole @ 1910'
3:35	100		13.4	3	mix + pump 50 sk 60/40 Poz w/ 4% Grel
					1.50 ft 3/4 sk, 7.50 w/sk @ 13.5' pp
3:47	100		13.9	3	disp balanced plug
3:50					circ @ 600'
4:45	50		13.4	3	mix + pump 50 sk 60/40 Poz
4:52	50		5.3	3	disp balanced plug
4:55					circ @ 60'
6:00			5.3	3	mix + pump 20 sk 60/40 Poz
6:05					circ cont to surface
6:15			8	3	plug rat hole w/ 30 sk
6:30			5.3	3	moose hole w/ 50 sk
					job complete

Service Units	<u>31776</u>	<u>27808-10573-11354-19578</u>
Driver Names	<u>K. Sroky</u>	<u>T. Gibson</u>

Allan Customer Representative
 J. Bennett Station Manager
 A. Rivera Cementer