

**GEOLOGIST'S REPORT**  
**DRILLING TIME AND SAMPLE LOG**

COMPANY **MCCOY PETROLEUM CORP** ELVATIONS **KG 2854'**  
 LEASE **Schmidt A-6-29**  
 FIELD **Little SF** DF \_\_\_\_\_  
 LOCATION **150' W of SW** SEC \_\_\_\_\_ TWP **30S** RGE **31W** GL **2841'**  
 COUNTY **Haskell** STATE **Kansas** Measurements Are All From **KB**

CONTRACTOR **Sterling Rig #5** From **KB**  
 SPUD **7-22-11** COMP **7-27-11**  
 RTD **4825'** LTD , **CASING**  
 MUD UP **3100'** TYPE MUD **Chemical** CONDUCTION **N/A**  
 SAMPLES SAVED FROM **4000'** to **RTD** SURFACE **8-5/8" @ 832'**  
 DRILLING TIME KEPT FROM **4000'** to **RTD** PRODUCTION **4-1/2" @ 4825'**  
 SAMPLES EXAMINED FROM **4000'** to **RTD** **ELECTRICAL SURVEYS**  
 GEOLOGICAL SUPERVISION FROM **4250'** to **RTD** **CND/D/SP/P.E.**  
 GEOLOGIST ON WELL **Tim Priest** By: **Weathford**

FORMATION TOPS ELECTRIC LOG SAMPLE  
 Heebner Shale **4167 (-1313)**  
 Lansing **4234 (-1380)** **4234 (-1380)**  
 Stark **4654 (-1800)** **4654 (-1800)**  
 Hushpuckney **4745 (-1891)** **4745 (-1891)**  
 B/KC **4794 (-1940)** **4794 (-1940)**  
 Marmaton **4810 (-1956)** **4810 (-1956)**

REMARKS Due to the structural position and positive shows it was decided to set production casing to further test the well.

Respectfully Submitted,  
 Tim Priest  
 Petroleum Geologist

API #15-081-21953-00-00

