



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04811 A

36-345-20W

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|----------------------------------|-----|------------------------|-----|--|-----|---|--------------|--|-----------|
| DATE OF JOB 8-23-11 | | DISTRICT Pratt, Kansas | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
| CUSTOMER F.G. Holl Company, LLC. | | | | LEASE Petty "A" | | | | WELL NO. 1-36 | |
| ADDRESS | | | | COUNTY Comanche | | STATE Kansas | | | |
| CITY | | | | STATE | | SERVICE CREW C. Messick, M. Mattal, J. McCaskey | | | |
| AUTHORIZED BY | | | | JOB TYPE: C.N.W. Two Stage Long String | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE 8-22-11 | AM <input checked="" type="checkbox"/> PM <input type="checkbox"/> | TIME 7:00 |
| 37,216 | 9 | | | | | ARRIVED AT JOB | 8-22-11 | AM <input checked="" type="checkbox"/> PM <input type="checkbox"/> | 11:30 |
| 19,903-19,905 | 9 | | | | | START OPERATION | 8-23-11 | AM <input checked="" type="checkbox"/> PM <input type="checkbox"/> | 11:00 |
| | | | | | | FINISH OPERATION | | AM <input checked="" type="checkbox"/> PM <input type="checkbox"/> | 8:00 |
| 19,832-21,010 | 9 | | | | | RELEASED | 8-23-11 | AM <input checked="" type="checkbox"/> PM <input type="checkbox"/> | 8:30 |
| | | | | | | MILES FROM STATION TO WELL | 80 | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP 105 | AA2 Cement | SF | 125 | | |
| CP 105 | AA2 Cement | SF | 100 | | |
| CP 105 | AA2 Cement | SF | 100 | | |
| CC 102 | Cellflatre | Lb | 81 | | |
| CC 105 | Defoamer | Lb | 77 | | |
| CC 111 | Salt (Fine) | Lb | 1,458 | | |
| CC 115 | Gas Blotr | Lb | 306 | | |
| CC 129 | FLA-322 | Lb | 306 | | |
| CC 201 | Gilsonite | Lb | 3250 | | |
| CF 401 | Two Stage Cement Collar, 5 1/2" | ea | 1 | | |
| CF 601 | Latch Down Plug and Baffle, 5 1/2" | ea | 1 | | |
| CF 1251 | Auto Fill Float Shoe, 5 1/2" | ea | 1 | | |
| CF 1651 | Turbolizer, 5 1/2" | ea | 12 | | |
| CF 1901 | Basket, 5 1/2" | ea | 2 | | |
| CF 2002 | Rotating Scratchers | ea | 42 | | |
| CC 154 | Super Flush | Gal | 1,000 | | |

SUB T. DLS

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | | |
|---------------------|------------|--|--|
| SERVICE & EQUIPMENT | %TAX ON \$ | | |
| MATERIALS | %TAX ON \$ | | |
| TOTAL | | | |

| | |
|------------------------|---|
| SERVICE REPRESENTATIVE | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
|------------------------|---|

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



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FIELD SERVICE TICKET

1718 ~~04012~~ A

Continuation

36-345-20W

DATE TICKET NO. 4811

| | | | | | | | | | | |
|---------------------------------|-----|------------------------|-----|--|-----|---|------|--|------|--|
| DATE OF JOB 8-23-11 | | DISTRICT Pratt, Kansas | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | | |
| CUSTOMER F.G. Holl Company, LLC | | | | LEASE Petty "A" | | | | WELL NO. 1-36 | | |
| ADDRESS | | | | COUNTY Comanche | | | | STATE Kansas | | |
| CITY | | | | STATE | | | | SERVICE CREW C. Messick; M. Mattal; J. McCastrey | | |
| AUTHORIZED BY | | | | JOB TYPE: C.N.W. - Two Stage Long String | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME | |
| | | | | | | ARRIVED AT JOB | | PM | | |
| | | | | | | START OPERATION | | AM | | |
| | | | | | | FINISH OPERATION | | PM | | |
| | | | | | | RELEASED | | AM | | |
| | | | | | | MILES FROM STATION TO WELL | | PM | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| E 100 | Pickup Mileage | mi | 80 | | |
| E 101 | Heavy Equipment Mileage | mi | 160 | | |
| E 113 | Bulk Delivery | tm | 1,224 | | |
| CE 207 | Cement Pump: 6,000 Feet To 7,000 Feet | hrs | 4 | | |
| CE 240 | Blending and Mixing Service | slt | 325 | | |
| CE 501 | Casing Swivel | Job | 1 | | |
| CE 504 | Plug Container | Job | 1 | | |
| S003 | Service Supervisor | hrs | 8 | | |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
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| | | | |
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| | |
|---------------------|------------|
| SUB TOT | |
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |
| TOTAL | |

| | |
|---|---|
| SERVICE REPRESENTATIVE <u>[Signature]</u> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |
|---|---|

FIELD SERVICE ORDER NO.

| | | | |
|---|--------------------------|--------------------------|--------------------|
| Customer P.G. Holl Company, L.L.C. | Lease No. Petty "A" | Well # 1-36 | Date 8-23-11 |
| Field Order # 489 | Station Pratt, Kansas | Casing 5 1/2 15.5 Lb. | Depth 6,784 Ft. |
| Type Job C.N.W. - Two Stage Long String (Bottom) | Formation | County Comanche | State Kansas |
| Legal Description 38-345-20W | | | |

| PIPE DATA | | PERFORATING DATA | | MATERIAL USED | | TREATMENT RESUME | | |
|-----------------------------------|-----------------------------------|------------------|----|---|-------------------------------|-------------------|------------------|--|
| Casing Size 5 1/2 15.5 Lb./Ft. | Tubing Size 4 1/2 11.3 Lb./Ft. | Shots/Ft | | 25 sacks AA 2 for scavenger | RATE | PRESS | ISIP | |
| Depth 6,784 Feet | Depth 6,784 Feet | From | To | 25 sacks AA 2 with 18 FLA- | Max 22, 258 Defoc | Mer. 18 Gas Blot, | 5 Min. | |
| Volume 161.5 Bbl. | Volume | From | To | 108 Salt, 25 Lb. 1stk. Cell plate | Min 10 Lb. 1stk. Gilson | ite | 10 Min. | |
| Max Press 1,800 P.S.I. | Max Press | From | To | 15 Lb. 7 Gal., 5.37 Ga. | Avg 1.75 Lb., 1.43 CU.FT./ | 5 Lb. | 15 Min. | |
| Well Connection 5 1/2 Swedge | Annulus Vol. | From | To | Flush 40 Bbl. Fresh Water and 121 Bbl. Drilling Mud | HHP Used | | Annulus Pressure | |
| Plug Depth 6,784 Feet | Backer Depth | From | To | | Gas Volume | | Total Load | |

| | | |
|-------------------------------------|--------------------------------|--------------------------------|
| Customer Representative Rob Long | Station Manager David Scott | Treater Clarence R. Messick |
| Service Units 37,216 | 19,903 | 19,905 |
| Driver Names Messick | Mattal | McClaskey |
| 19,832 | 21,010 | |

| Time P.M. | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-----------|-----------------|-----------------|--------------|------|--|
| 11:30 | 8-22-11 | | | | Trucks on location and hold safety meeting. |
| 2:30 | | | | | Duke Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 155 Joints new 15.5 Lb./Ft. 5 1/2 casing. A Basket was installed above collars #9 and 31. A Turbolizer was installed on Collars # 8, 9, 10, 11, 12, 13, 31, 33, 34, 35, 36, and # 37. A D.V. Tool was installed on top of Joint # 32 or 5, 404 feet down from surface. |
| 8:45 | | | | | Casing in well. Circulate and Rotate for 2 hours. |
| 11:03 | 2600 | | | | Shut in well. Pressure Test. Open Well. |
| 11:04 | 400 | | | 6 | Start Fresh Water Pre-Flush. |
| | | | 20 | 6 | Start Super Flush. |
| | | | 32 | 5 | Start Fresh water spacer. |
| 11:12 | 400 | | 35 | 5 | Start mixing 25 sacks AA 2 scavenger cement. |
| | 400 | | 41 | 5 | Start mixing 125 sacks AA 2 cement. |
| | -0- | | 73 | | Stop pumping. Remove swedge and 2" Valve from Well. Insert Latch Down Plug into casing. Wash pump and lines. Reinstall swedge and Valve. |
| 11:33 | 100 | | | 6.5 | Start Fresh Water Displacement. |
| | | | 40 | 6 | Start Drilling mud Displacement. |
| | | | 133 | 5 | Start to lift cement. |
| 12:00 | 600 | | 161 | | Plug down. |
| | 1,800 | | | | Pressure up. |
| | | | | | Release pressure. Float Shoe held. |

| | | |
|--|--------------------------|---------------------------------|
| Customer F.G. Holl Company, LLC | Lease No. | Date |
| Lease Petty "A" | Well # 1-36 | 8-23-11 |
| Field Order # | Station Pratt, Kansas | Casing 5 7/8" ID |
| Type Job C.N.W. - Two Stage Long String (Top) | Depth 5,404 | County Comanche |
| | Formation | State Kansas |
| | | Legal Description 36-345-20W |

| PIPE DATA | | PERFORATING DATA | | RODS USED | TREATMENT RESUME | | |
|------------------------------------|--------------------------|------------------|----------|--------------------------------|---------------------------------|----------------------------|------------------------|
| Casing Size 5 7/8" ID | Tubing Size 5 1/2" ID | Shots/Ft | 25 sacks | AA2 for Scavenger | RATE | PRESS | ISIP |
| Depth 5,404 Feet | Depth | From | 100 | sacks AA-2 with 18 FL | Max 322 | 258 | Defoamer, 1% Gas Blot, |
| Volume 28.6 Bbl. | Volume | From | 108 | salt, 25 lb/sk cellflak | Min 10 | lb/sk | Gilsonite |
| Max Press 700 PS. | Max Press | From | 15 | lb/Gal. 5.37 Gal/sk | Avg 1.43 | cu. Ft./sk | 15 Min. |
| Well Connection Plug Connection | Annulus Vol. Packer | From | 50 | sacks AA2 top plug Rat (30sks) | HHP Used and Mouse (20sacks) | Arterial Pressure Holes | |
| Plug Depth 5,404 Feet | Packer Depth | From | To | Flush | 128.6 Bbl. Fresh Water | Gas Volume | Total Load |

| | | |
|-------------------------------------|--------------------------------|--------------------------------|
| Customer Representative Rob Long | Station Manager David Scott | Treater Clarence R. Messich |
| Service Units 37,216 | 19,903 | 19,905 |
| Driver Names Messich | Mattal | McCaskey |
| 19,832 | 21,010 | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|--|
| 12:05 | | | | | Remove swedge and valve from casing. Release Opening Device for DV Tool. |
| 12:32 | 800 | | | | Open DV Tool. |
| | | | | | Pump Drilling mud remaining on pump truck. |
| 12:45 | | | | | Hook up well to rig pump to circulate for 2 hours. |
| | | | | | Wash up pump truck. |
| | | | | | Stop circulating. Remove swedge. Install plug container with closing plug in it. |
| 6:40 | 300 | | | 6 | Start Fresh Water Pre-Flush. |
| | | | 20 | 6 | Start Super Flush. |
| | | | 32 | 5 | Start Fresh Water spacer. |
| 6:47 | 300 | | 35 | 5 | start 25 sacks AA2 scavenger cement. |
| 6:49 | 300 | | 60 | 5 | Start mixing 100 sacks AA2 cement. |
| | -0- | | | | stop pumping. shut in well. Wash pump and lines. |
| | | | | | Release DV closing plug. Open Well. |
| 6:57 | 100 | | | 6.5 | Start Fresh Water Displacement. |
| | | | 107 | 5 | Start to lift cement. |
| 7:18 | 500 | | 128.6 | | Plug down. |
| | 1,700 | | | | Pressure up and close DV Tool. Release pressure. |
| | | | 7:5 | 3 | Plug Rat and Mouse holes. No returns. |
| | | | | | Wash up pump truck. |
| 8:15 | | | | | Job Complete. |
| | | | | | Thank You |