

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E W
	(Q/Q/Q/Q) feet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County
Phone:	Lease Name: Well #:
CONTRACTOR	Field Name:
CONTRACTOR: License#	is the arrelated, epassarrela.
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OWWO. old well information as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	
Original Completion Date: Original Total Depth:	
D: (: D : (Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWK FeITIII #.
KCC DKT #:	(Note: Apply for Permit with DWR)
	vviii Cores de takeit?
	If Yes, proposed zone:
AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well:	
2. A copy of the approved notice of intent to drill shall be posted on each	h drilling rig;
3. The minimum amount of surface pipe as specified below shall be se	
through all unconsolidated materials plus a minimum of 20 feet into the	
, , ,	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
 The appropriate district office will be notified before well is either plug If an ALTERNATE IL COMPLETION, production pipe shall be cement 	ged or production casing is certificatin, ed from below any usable water to surface within 120 DAYS of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry; Submit all prior separat (CR 4) after all prior to workover or re-entry;
This authorization expires:	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
PLA	AT
Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as requ	·
You may attach a sep	
	LEGEND
	O Well Location
	Tank Battery Location
	: Pipeline Location
	Electric Line Location
	Lease Road Location
	:
	:
	EXAMPLE : :
: : : : :	: : : : : : : : : : : : : : : : : : :
34	
2545 #	
2545 ft.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

1870 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1064508

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R			
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to deep	pest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover:			
Number of producing wells on lease:		Number of work	king pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE OI	NLY Steel Pit RFAC RFAS			
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1064508

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

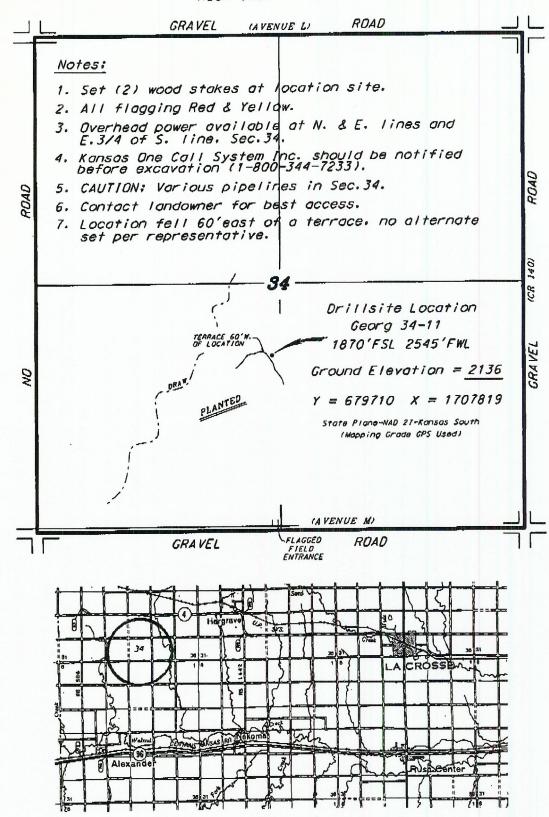
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

ARES ENERGY, LTD GEORG LEASE SW. 1/4. SECTION 34. T175. R20W RUSH COUNTY, KANSAS



e Centrolling data is based upon the best maps and phatographs available to us and upon a regular section of land cantaining \$40 acres.

September 26. 2011

Date

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

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derived from National Condetic Vertical Datum

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Operator: ARES Energy, Ltd.		Location of Well: County: Rush	
Lease: Georg		feet from N / 🔀 S Line of S	Section
Well Number: 34-11			Section
Field: Unnamed		Sec. <u>34</u> Twp. <u>17</u> S. R. <u>20</u> E 🔀 W	'
Number of Acres attributable to well: _		─ Is Section: ☐ Regular or ☐ Irregular	
QTR/QTR/QTR/QTR of acreage: NE	- SE - NE - SW	- Negular of Integular	
		If Section is Irregular, locate well from nearest corner boundary Section corner used: NE NW SE SW	y.
Show location of the lease roads, tank batteries	s, pipelines and electrical lines, as	PLAT est lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired.	
:::	: : :	: :	
		LEGEND	
:	: :	·	
		O Well Location	
		Tank Battery Location	
		Pipeline Location	
		Electric Line Location	
		Electric Line Location	
		Electric Line Location Lease Road Location	
		Electric Line Location	
		Electric Line Location Lease Road Location	
		Electric Line Location Lease Road Location	
	G	Electric Line Location Lease Road Location	
	9	Electric Line Location Lease Road Location	
		EXAMPLE	0'FSL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

63U (Rev. 1993)

Winston Georg, a///a Winston 7,

Georg

OIL AND GAS LEASE

Reorder No. 09-115

Kathlene Georg, a/k/a Kathleen M. Georg



2008 July AGREEMENT, Made and entered into the _ 18th ___ day of _ and by and between Winston Georg his wife Kathlene Georg whose mailing address is 1101 Madison, La Crosse, Kansas 67548 hereinafter called Lessor (whether one or more) J. Fred Hambright, Inc., 125 N. Market-#1415, Wichita, Kansas 67202 and ... hereinafter caller Lessee: 10.00 + Ten and More Lessor, in consideration of Dollars (\$) in hand paid, receipt of which Lessor, in consideration of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, Kansas Rush State of_ therein situated in County of described as follows to-wit: **Fach Tract is a separate lease** Township 18 South, Range 20 West Township 17 South, Range 20 West Tract # 3 Section 3: N2NW4 Tract #1 Section 33: SE Tract # 4 Section 10: NW4 Tract #2 Section 34: SW Tract # 5 Section 10: SW 720 In Section accretions thereto In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premis 2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/4) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/4) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be and in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. See Rider attached hereto and made a part hereof: IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. taleen

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OUNTY OF	
he foregoing instrument was acknowledged before me this day of	,
y a	
orporation, on behalf of the corporation.	

Notary Public

Lessee or his assigns agree in the event of drilling operations to restore the surface of the land to its original contour and condition as nearly as is reasonable practicable and pay for damages caused by their operations. All top soil shall be piled separately and returned to the surface when the pits are filled. Lessee or his assigns shall consult with Lessor as to route of ingress and egress and location of equipment on the leased premises.

MIS

If at the end of the primary term, this lease is not otherwise continued in force, under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$ multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of year(s) from the end of the primary term hereof.

The leased premises has a farm tenant. Any damage settlement for crop loss shall include payments to Lessor's tenant so that he is compensated for his actual losses.

Any spillage of salt water or petroleum products shall be cleaned up to comply with all applicable Federal, State and Local Regulations. Where the clean up requires the removal of top soil, the removed contaminated soil shall be replaced with quality top soil that is compatible with Lessor's land use.

In the event of drilling operations, the pits shall not be filled until they are sufficiently dry. All trash, debris and contaminated materials shall be removed from the pits before they are filled. Lessor shall be notified prior to filling the pits so that he and/or his farm tenant can inspect area for compliance with this requirement.

All Pipelines shall be buried to a minimum depth of 36 inches.

It is understood and agreed that no seismic testing operations will be conducted without prepayment of damages and prior written consent must be received by Lessee or his assigns from Lessor before entering the leased premises.

Winston Georg

Kathlene Georg

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115



Duth Vorm	tered into the	day of			a simple person
y and between Ruth Koepper	T UNITHOUGH				a surge fersur
202	0613 51 1 5-1 3				
hose mailing address is 303 W.					
nd J. Fred	d Hambright, Inc.,	125 N. Market-#14	15, Wichita, Kansa	s 67202	
					, hereinafter caller Lesse
Lessor, in consideration of	ysical and other means, pros ater, other fluids, and air into ake care of treat, manufacture	specting drilling, mining and subsurface strata, laying pipe re, process, store and transport	operating for and producing lines, storing oil, building to said oil, liquid hydrocarbons	g ou, liquid hydrocard anks, power stations, to s, gases and their respec	ons, all gases, and their respectivelephone lines, and other structurective constituent products and other
erein situated in County of					described as follows to-wi
The Sout	hest Quarter (SE)	1 ₄)			
34	17 Carth	, Range20_West_	and containing	160	acres, more or less, and a
cretions thereto					
Subject to the provisions here oil, liquid hydrocarbons, gas or other oil.	ein contained, this lease shall her respective constituent pro	l remain in force for a term of oducts, or any of them, is prod	uced from said land or land	m this date (called "pri with which said land i	mary term"). and as long thereaft s pooled.
	ises the said lessee covenants of lessor, free of cost, in the		connect wells on said land,	the equal one-eighth (M	a) part of all oil produced and sav
om the leased premises.					products therefrom, one-eighth (
the market price at the well, (but, emises, or in the manufacture of peroyalty One Dollar (\$1.00) per ye eaning of the preceding paragraph.	as to gas sold by lessee, in r roducts therefrom, said paym ar per net mineral acre retai	no event more than one-eight nepts to be made monthly. W	h (¼) of the proceeds receive here gas from a well produc	ed by lessee from such ing gas only is not sol	sales), for the gas sold, used off the d or used, lessee may pay or tend
this lease or any extension thereo und in paying quantities, this lease	f, the lessee shall have the ri shall continue and be in force	ight to drill such well to com ce with like effect as if such w	pletion with reasonable dilig vell had been completed with	ence and dispatch, and in the term of years fir	st mentioned.
e said lessor only in the proportion	which lessor's interest bears	to the whole and undivided f	ee.		s herein provided for shall be pa
	o use, free of cost, gas, oil and asee shall bury lessee's pipe li	d water produced on said land ines below plow depth.	for lessee's operation therec	n, except water from th	ne wells of lessor.
No well shall be drilled neare	er than 200 feet to the house o	or barn now on said premises		essor.	
Lessee shall pay for damage Lessee shall have the right a	s caused by lessee's operation t any time to remove all mac	s to growing crops on said la hinery and fixtures placed on	nd. said premises, including the	right to draw and rem	ove casing.
secutors, administrators, successors ssee has been furnished with a wri ith respect to the assigned portion of	s or assigns, but no change itten transfer or assignment or or portions arising subsequen	in the ownership of the lan or a true copy thereof. In case it to the date of assignment.	d or assignment of rentals e lessee assigns this lease, in	or royalties shall be bl whole or in part, lesse	e shall be relieved of all obligation
rrender this lease as to such portio	n or portions and be relieved ants of this lease shall be su	of all obligations as to the ac biect to all Federal and State	reage surrendered. Laws. Executive Orders, Ri	ıles or Regulations, and	ove described premises and thereby d this lease shall not be terminate alt of, any such Law, Order, Rule
egulation. Lessor hereby warrants and ny mortgages, taxes or other liens of gned lessors, for themselves and t	agrees to defend the title to the on the above described lands heir heirs, successors and as	he lands herein described, and s, in the event of default of pa ssigns, hereby surrender and	l agrees that the lessee shall syment by lessor, and be su release all right of dower a	have the right at any ti	me to redeem for lessor, by payment of the holder thereof, and the unde
s said right of dower and homestead	d may in any way affect the p	purposes for which this lease	is made, as recited herein.	any portion thereof wit	h other land, lease or leases in th
nmediate vicinity thereof, when ir onservation of oil, gas or other mir r units not exceeding 40 acres each ecord in the conveyance records of cooled into a tract or unit shall be to ound on the pooled acreage, it shall by alties elsewhere herein specified, laced in the unit or his royalty inter	n lessee's judgment it is nec nerals in and under and that n in the event of an oil well, the county in which the la treated, for all purposes excep be treated as if production is lessor shall receive on pro-	ressary or advisable to do so to may be produced from said or into a unit or units not ex- and herein leased is situated pt the payment of royalties o s had from this lease, whether duction from a unit so pool	in order to properly developremises, such pooling to be ceeding 640 acres each in the an instrument identifying an production from the pooled the well or wells be located ed only such portion of the	op and operate said le c of tracts contiguous to the event of a gas well. and describing the pool d unit, as if it were inc on the premises covere to royalty stipulated he	ase premises as as to promote a o one another and to be into a un Lessee shall execute in writing an oled acreage. The entire acreage s luded in this lease. If production d by this lease or not. In lieu of the
See Rider attached	l hereto and made a	a part hereof:			
	ne undersigned execute this ir	nstrument as of the day and y	vear first above written.		
IN WITNESS WHEREOF, th	he undersigned execute this in	nstrument as of the day and y	vear first above written.		

	33S		EDGMENT FOR	INDIVIDUAL (K	(sOkÇoNe)	
The foregoing instrume	nt was acknowledged befo	ore me this <u>24th</u> c				2008,
w Ruth Keepten W	EffotAM B. LASSEN NOTARY PUBLIC			11 XXXXX	a single p	erson
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My commission expires	J. LAP.	***************************************		Notary	Public 37	
				William B. I		
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e foregoing instrumer	was acknowledged belof					
		a				

Notary Public

My commission expires _

Lessee or his assigns agree in the event of drilling operations to restore the surface of the land to its original contour and condition as nearly as is reasonable practicable and pay for damages caused by their operations. All top soil shall be piled separately and returned to the surface when the pits are filled. Lessee or his assigns shall consult with Lessor as to route of ingress and egress and location of equipment on the leased premises.

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$15.00 multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of Three (3) year(s) from the end of the primary term hereof.

The leased premises has a farm tenant. Any damage settlement for crop loss shall include payments to Lessor's tenant so that he is compensated for his actual losses.

Any spillage of salt water or petroleum products shall be cleaned up to comply with all applicable Federal, State and Local Regulations. Where the clean up requires the removal of top soil, the removed contaminated soil shall be replaced with quality top soil that is compatible with Lesson's land use.

In the event of drilling operations, the pits shall not be filled until they are sufficiently dry. All trash, debris and contaminated materials shall be removed from the pits before they are filled. Lessor shall be notified prior to filling the pits so that he and/or his farm tenant can inspect area for compliance with this requirement.

All Pipelines shall be buried to a minimum depth of 36 inches.

Touth & Huffman



AFFIDAVIT OF EXTENSION OF OIL & GAS LEASES

MICROFILMED

STATE OF KANSAS, RUSH COUNTY, S.S.
THIS INSTRUMENT WAS FILED FOR RECORD ON
THE SAY OF JULY A.D.
20 AT SO O'CLOCK THE AND
DULY RECORDED IN BOOK SK OF MISC
AT PAGE 844

REGISTER OF DEEDS
INDEXED 6 M

STATE OF KANSAS)
COUNTY OF RUSH)

J. FRED HAMBRIGHT, being first duly sworn deposes and says:

My name is J. FRED HAMBRIGHT, that I am of lawful age and reside
In Sedgwick County, Kansas.

Whereas, those certain oil and gas leases all located in RUSH COUNTY, KANSAS, which said leases are listed and shown on Exhibit "A" attached hereto and made a part hereof, in each and every instance contains an option to extend the primary term of each referenced lease for an additional period of time by tendering to each Lessor an additional consideration as specified in the oil and gas leases.

Affiant knows of his own knowledge that the required considerations have been paid to the Lessor and that the primary term of each lease has been extended as aforesaid.

Affiant further saith not

EXECUTED this 30th day of June, 2011

Fred Hambrigh

STATE OF KANSAS)
COUNTY OF SEDGWICK)

The foregoing instrument was acknowledged before me this 30th day of June, 2011, by J. FRED HAMBRIGHT.

My commission expires:

MARILYN S. GLYNN NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. Nov. 21, 2011 Marilyn S. Glynn

Notary Public

EXHIBIT "A"

STATE OF KANSAS

COUNTY OF RUSH

PAGE# 1 of 3

1. Date of Lease: 06/25/08

Earl V. Brenner, Successor Trustee of the Corrine Brenner Revocable Trust Lessor:

Lessee: J. Fred Hambright, Inc

Recording: Bk. 152, Pg. 565

Tract 1 W/2NW/4 Sec 29-17S-20W Description:

Tract 2 E/2NW/4 Sec 29-17S-20W Tract 3 W/2NE/4 Sec. 30-17S-20W Tract 4 E/2NE/4 Sec. 30-17S-20W

2. Date of Lease:

06/24/08

Ruth Koeppen Huffman, a single person Lessor:

J. Fred Hambright, Inc Lessee: Recording: Bk. 152, Pg. 562

Description: SE/4 Sec. 34-17S-20W

3. Date of Lease: 06/14/08

> Donald E. Brening and Mary Catherine Brening, his wife Lessor:

Lessee: J. Fred Hambright, Inc Bk. 152, Pg. 574 Recording:

Description: NE/4 Sec. 33-17S-20W

4. Date of Lease: 06/05/08

> Francis C. Zeller and Julia D. Zeller, his wife Lessor:

J. Fred Hambright, Inc Lessee: Bk. 152, Pg. 550 Recording:

NW/4, N/2NE/4 Sec. 19-17S-20W Description:

5. Date of Lease: 06/20/08

> Melissa J. Bowersock, a single person Lessor:

J. Fred Hambright, Inc Lessee: Recording: Bk. 152, Pg. 592 Description: NW/4 Sec. 31-17S-20W

6. Date of Lease: 06/20/08

> Lessor: Elizabeth Lynn Hagan and Kenneth R. Hagan, her husband

Lessee: J. Fred Hambright, Inc Recording: Bk. 152, Pg. 556

Tract 1 SW/4 Sec. 29-17S-20W Description:

> Tract 2 SE/4 Sec. 29-17S-20W Tract 3 NW/4 Sec. 33-17S-20W

7. Date of Lease: 06/21/08

> Franklin Wray Kleihege and Yulani G. Kleihege, Trustees of the Franklin Wray Kleihege Lessor:

> > Living Trust, dtd 9/9/99

J. Fred Hambright, Inc Lessee: Bk. 152, Pg. 607 Recording:

NE/4 Sec. 32-17S-20W Description:

06/06/08 8. Date of Lease:

John F. Brack and Shawn G. Brack, his wife Lessor:

J. Fred Hambright, Inc Lessee: Bk. 152, Pg. 580 Recording:

Description: NE/4 Sec. 34-17S-20W