



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1064540

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	B-C Steel, LLC
Well Name	DARFUS STEWART 17-1
Doc ID	1064540

Tops

Name	Top	Datum
Altamont	2751	2756
Pawnee	2795	2799
Mississippian	3122	3130
South Mound	2594	2598
Altamont	2756	2758
Mulberry Coal	2782	2784
lexington	2812	2815
summit	2846	2848
Rowe	3047	3050

BARTLESVILLE, OK 918-338-0808

ELDORADO, KS 316-322-7022

EUREKA, KS 620/583-7664

GILLETTE, WY 307/686-4914

OKLEY, KS 785/672-2227

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-6269

WORLAND, WY 307/347-4577

Signed \_\_\_\_\_

Date \_\_\_\_\_

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Parts: 2141.80 Freight: .00 Tax: 145.64 AR 4387.55
Labor: .00 Misc: .00 Total: 4387.55
Sublt: .00 Supplies: .00 Change: .00
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Part Number	Description	Hours	Unit Price	Total
437	80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
479	TON MILEAGE DELIVERY	385.01	1.26	485.11
520	CEMENT PUMP	1.00	975.00	975.00
520	EQUIPMENT MILEAGE (ONE WAY)	70.00	4.00	280.00
1126A	THICK SET CEMENT	100.00	18.3000	1830.00
1110A	KOL SEAL (50# BAG)	500.00	.4400	220.00
1123	CITY WATER	3000.00	.0156	46.80
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00
Description		Qty	Unit Price	Total

B.C. STEEL GAS LLC  
 209 N. FRY  
 P.O. BOX 326  
 YATES CENTER KS 66783  
 (620) 625-2999

DARFUS STEWART 17-2  
 31417  
 17-33S-6E  
 08-12-11  
 KS

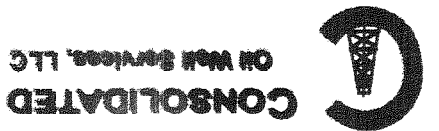
Invoice Date: 08/18/2011 Terms: \_\_\_\_\_ Page 1

INVOICE # 243485

**REMIT TO**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346



MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/481-9210 • 1-800/467-8676  
 FAX 620/481-0012



PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** API # 15-035-24434



TICKET NUMBER 31417  
LOCATION Eureka, KS  
FOREMAN Shannon Felk

DATE	8-12-11	CUSTOMER #	1102	WELL NAME & NUMBER	Dartus Stewart 17-2
CUSTOMER	B.C. Stahl LLC	TRUCK #	520	SECTION	33S
MAILING ADDRESS	209 N. Fry	DRIVER	Allen B	TOWNSHIP	6E
CITY	Yates Center	TRUCK #	479	RANGE	Cowley
STATE	KS	DRIVER	Jim M	COUNTY	
ZIP CODE	66783				

JOB TYPE	oil	HOLE SIZE	6 3/4"	HOLE DEPTH	3190'	CASING SIZE & WEIGHT	4 1/2"
CASING DEPTH	3170'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	13.6 #	SLURRY VOL	40 Bbl	WATER gals/sk	9.0	CEMENT LEFT IN CASING	NONE
DISPLACEMENT	48.5 Bbl	MIX PSI	1300	bump plug RATE	5 BPM		

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbl water, mixed 100 SKS ~~thick set~~ Thick set cement with 5# Kol-seal/sk @ 13.6 #. Shut down wash out pump & lines. Release 4 1/2" Rubber plug & displacer with 48.5 Bbl water. Final pumping pressure of 900 psi, bumped plug to 1300psi. Wait two minutes release pressure. Plug held good. Job complete

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	70	MILEAGE	4.00	280.00
1126A	100 SKS	Thick Set Cement	18.30	1830.00
1110A	500 #	Kol-seal @ 5#/SK	.44	220.00
5407A	5.5 Tons	Ton-mileage bulc truck	1.26	485.11
5502C	4 Hours	80 Bbl Val. Truck	90.00/Hour	360.00
1123	3000 gal	City Water	15.60/1000 gal	46.80
4404	1	1/2 Rubber Plug	45.00	45.00
		Sub total		4241.91
		SALES TAX		145.64
		ESTIMATED TOTAL		4387.55

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 8-12-11  
I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808

ELDORADO, KS 316/322-7022

EUREKA, KS 620/583-7664

GILLETTE, WY 307/686-4914

OAKLEY, KS 785/672-2227

OTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

WORLAND, WY 307/347-4577

HP

Parts:	2208.80	Freight:	.00	Tax:	150.20	AR	4729.11
Labor:	.00	Misc:	.00	Total:	4729.11		
Sublt:	.00	Supplies:	.00	Change:	.00		

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	100.00	18.3000	1830.00
1110A	KOL SEAL (50# BAG)	500.00	.4400	220.00
1123	CITY WATER	3000.00	.0156	46.80
4311	4 1/2" WELD ON CASING CO	1.00	70.0000	70.00
4404	4 1/2" RUBBER PLUG	1.00	42.0000	42.00
437	80 BBL VACUUM TRUCK (CEMENT)	7.00	90.00	630.00
445	CEMENT PUMP	1.00	975.00	975.00
445	EQUIPMENT MILEAGE (ONE WAY)	70.00	4.00	280.00
611	TON MILEAGE DELIVERY	385.01	1.26	485.11
Description		Hours	Unit Price	Total

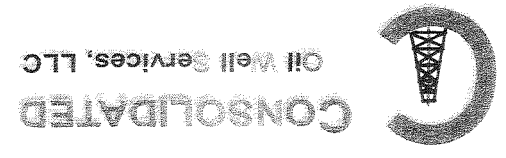
B.C. STEEL GAS LLC  
 209 N. FRY  
 P.O. BOX 326  
 YATES CENTER KS 66783  
 (620) 625-2999

DARFUS STEWART  
 30666  
 17 335 GE  
 07/14/11  
 KS

Invoice Date: 07/21/2011 Terms: Page 1

INVOICE # 242798

**REMIT TO**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346



MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012



**CONSOLIDATED**  
OIL WELL SERVICES, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

CEMENT API # 35-2473-00

DATE	7-14-11	CUSTOMER #	1153	WELL NAME & NUMBER	Day Fug Stewart
CUSTOMER	B.C. Steel LLC		MAILING ADDRESS		
209 N Fry			CITY		
Yates Center			STATE	KS	ZIP CODE
66783			JOB TYPE Long string		

DRILL	DRILL PIPE	3180 G.L.	CASING DEPTH	136 #	SLURRY WEIGHT	50.5 Bbl	DISPLACEMENT	36 Bbl	SLURRY VOL	90	WATER gals/sk	1200 PSI	MIX PSI	RATE
REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbl fresh water, mix 100 SKS Thick set cement @ 136 # with 5# Kol-seal/sk. Shut down wash out pump & lines. Displace with 50.5 Bbl fresh water, final pumping pressure of 800 psi, bumped plug to 1200 psi. Wait two minutes release pressure, plug held. Good circulation @ all times. Job complete														

HOLE DEPTH	3190'	CASING SIZE & WEIGHT	4 1/2" 10.50 + 11.60	OTHER	None
CEMENT LEFT in CASING					

11 Thanks Shannon & Crew

THANKS SHANNON & CREW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
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5401	1	PUMP CHARGE	975.00	975.00
5406	70	MILEAGE	4.00	280.00
1126 A	100 SKS	Thick set Cement	18.30	1830.00
1110 A	500 #	Kol-Seal 5#/SK	.44	220.00
5407	5.5 tons	Ton mileage bulk truck	1.26	485.11
5502 C	7 Hours	80 Bbl Vac truck	90.00/Hour	630.00
1123	3000 gallons	80 Bbl City water	15.60/1000gal	46.80
4311	1	4 1/2" weld on collar	70.00	70.00
4404	1	4 1/2" Rubber Plug	42.00	42.00
Sub total				4578.91
SALES TAX		6.8%		150.28
ESTIMATED TOTAL				4729.19

5401	1	PUMP CHARGE	975.00	975.00
5406	70	MILEAGE	4.00	280.00
1126 A	100 SKS	Thick set Cement	18.30	1830.00
1110 A	500 #	Kol-Seal 5#/SK	.44	220.00
5407	5.5 tons	Ton mileage bulk truck	1.26	485.11
5502 C	7 Hours	80 Bbl Vac truck	90.00/Hour	630.00
1123	3000 gallons	80 Bbl City water	15.60/1000gal	46.80
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4404	1	4 1/2" Rubber Plug	42.00	42.00
Sub total				4578.91
SALES TAX		6.8%		150.28
ESTIMATED TOTAL				4729.19

5401	1	PUMP CHARGE	975.00	975.00
5406	70	MILEAGE	4.00	280.00
1126 A	100 SKS	Thick set Cement	18.30	1830.00
1110 A	500 #	Kol-Seal 5#/SK	.44	220.00
5407	5.5 tons	Ton mileage bulk truck	1.26	485.11
5502 C	7 Hours	80 Bbl Vac truck	90.00/Hour	630.00
1123	3000 gallons	80 Bbl City water	15.60/1000gal	46.80
4311	1	4 1/2" weld on collar	70.00	70.00
4404	1	4 1/2" Rubber Plug	42.00	42.00
Sub total				4578.91
SALES TAX		6.8%		150.28
ESTIMATED TOTAL				4729.19

AUTHORIZATION: *Bert W...*  
TITLE: *Field rep*  
DATE: 7-14-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TICKET NUMBER 30666  
LOCATION Eureka, KS  
FOREMAN Shannon Fack

242798