

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
ODERATOR, Licensett	(0/0/0/0) feet from N / S Line of Section
OPERATOR: License# Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
CONTRACTOR, Licensett	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If ONANA/O, and wall information on fall and	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
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The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A. 55 et. seq. drilling rig;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

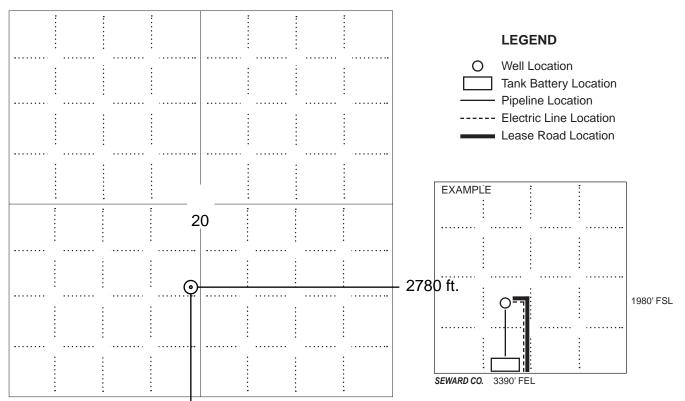
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:				
Lease:	feet from N / S Line of Section				
Well Number:	feet from E / W Line of Section				
Field:	Sec Twp S. R				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1500 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1064593

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?			
	Length (fee		Width (feet) N/A: Steel Pits(feet) No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:	_	Type of materia	al utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	pe closed within 365 days of spud date.			
Submitted Electronically						
	KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1064593

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

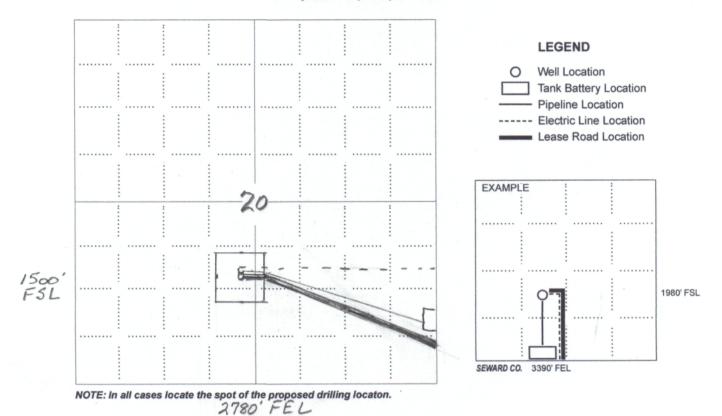
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Mai oil Operations, Inc.	Location of Well: County: Barton
Lease: Linsner Unit	
Well Number: 1	
Field: Wildcat	Sec. 20 Twp. 17 S. R. 14 E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

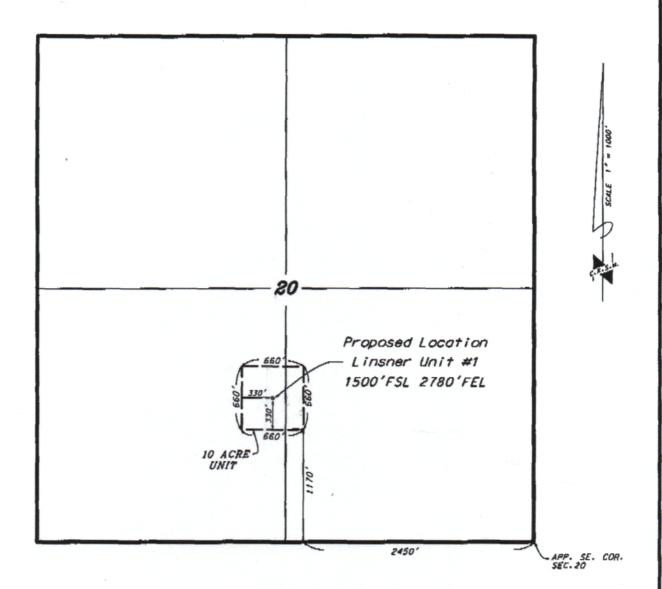
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MAI OIL OPERATIONS, INC. LINSNER UNIT LEASE IN SW. 1/4. SECTION 20. T175. R14W BARTON COUNTY. KANSAS



UNIT DESCRIPTION

That part of the Southeast Quarter and Southwest Quarter of Section 20. Township 17 South. Range 14 West of the 6th Principal Meridian. Barton County. Kansas. described as follows:

Commencing at the southeast corner of said Section 20: thence on an assumed bearing of West, along the south line of the Southeast Quarter of said section, a distance of 2450.00 feet: thence on a bearing of North a distance of 1170.00 feet to the point of beginning of the unit to be described; thence continuing on a bearing of North a distance of 660.00 feet: thence on a bearing of West a distance of 660.00 feet: thence on a bearing of South a distance of 660.00 feet: thence on a bearing of East a distance of 660.00 feet to the point of beginning. The above described unit contains 10.0 acres.

- Controlling data is based-upon the best maps and photographs available to us and upon a meetion of land containing 640 dates.
- Paparoximate section lines were determined using the normal standard of core of diffield surveyors profitting in the section file section formers, enion serious runs procles each or lines were not necessarily locared, and the expelication of the drillsite (coloring in the section is not such coloring the processorily locared, and the expelication of the drillsite (coloring in the section is not such coloring the processories and occaping this plat and all other parties or processories and occaping the plat and all other parties or processories are coloring the section in the section in the parties of the plant of the parties of the plant of the parties of the plant of the plant of the parties of the parties

September 23, 2011

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

REGISTER OF DEEDS

MARCIA JOHNSON

BOOK: 615 Page: 3198

Receipt #: 95268

Total Fees: \$12.00

Date Recorded: 5/19/2009 1:89:03 PM

OIL AND GAS LEASE

6/5-3/98

	AGREEMENT, Made and entered into the 29th	day of A	April	2	2009
y and be	tween Mary Beth Dobkins and Edward L. Dobkin	ns, wife and hush	and		
whose ma	ailing address is 2500 E. 40 th Avenue, Hutchinson, K	ansas 67502	he	ereinafter called Lessor (whether one or more),
d M	ast Drilling, Inc.				
					hereinafter called Lessee.
xclusivel quid hyd uilding t aid oil, l	Lessor, in consideration of <u>One and O.V.C.</u> receipt of which is here acknowledged and of the royalties herei y unto lessee for the purpose of investigating, exploring by geo frocarbons, all gases, and their respective constituent products, in anks, power stations, telephone lines, and other structures and the iquid hydrocarbons, gases and their respective constituent prod s, the following described land, together with any reversionary rig	physical and other a njecting gas, water, hings thereon to products and other prod	neans, prospecting di other fluids, and air duce, save, take care ucts manufactured th	rilling, mining and oper into subsurface strata, la of, treat, manufacture,	ating for and producing oil, aying pipe lines, storing oil, process, store and transport
herein si	tuated in County of Barton State of	Kansas		described as fo	llows to wit:
outher	ast Quarter (SE/4)				
n Section	20 Township 17 S Range 14	W and conta	ining 160.00	Acres, more or less,	and all accretions thereto.
year(s) produce	Subject to the provisions herein contained, this lease shall remain with the payment of \$10.00 per year per acre, and as long there is different said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and ag	in in force for a term eafter as oil, liquid hy grees:	of 3 years from drocarbons, gas or o	this dute (called "primar ther respective constitue	y term"), with an option for nt products, or any of them,
roduced	1 st . To deliver to the credit of lessor, free of cost, in the pipe I and saved from the leased premises.	line to which lessee	may connect wells o	n said land, the equal o	ne-eighth (1/4) part of all oil
or the gas sed, less	2 nd . To pay lessor for gas of whatsoever nature or kind produce (½), at the market price at the well, (but, as to gas sold by lesso sold, used off the premises, or in the manufacture of products, see may pay or tender as royalty One Dollar (\$1.00) per year p that gas is being produced within the meaning of the preceding p	se, in no event more said payments to be re per net mineral acre	than one-eighth (%) on made monthly. When	of the proceeds received re gas from a well produ	by lessee from such sales), ucing gas only is not sold or
	This lease may be maintained during the primary term hereof value of this lease or any extension thereof, the lessee shall have their of them, be found in paying quantities, this lease shall continuoned.	the right to drill such	well to completion	with reasonable diligence	e and dispatch, and if oil or
hall be no	If said lessor owns a less interest in the above described land the said lessor only in the proportion which lessor's interest be			state therein, then the re	oyalties herein provided for
ian oc pe	Lessee shall have the right to use, free of cost, gas, oil and water			tion thereon, except water	er from the wells of lessor.
	When requested by lessor, lessee shall bury lessee's pipe lines be	elow plow depth.			
	No well shall be drilled nearer than 200 feet to the house or barn	now on said premis	es without written co	nsent of lessor.	
	Lessee shall pay for damages caused by lessee's operations to gr				
ssee unti	Lessee shall have the right at any time to remove all machinery a If the estate of either party hereto is assigned, and the privilege executors, administrators, successors or assigns, but no change I after the lessee has been furnished with a written transfer or as tieved of all obligations with respect to the assigned portion or po	e of assigning in who e in the ownership of signment or a true of	ole or in part is expr of the land or assignate opy thereof. In case	ressly allowed, the cover ment of rentals or royals lessee assigns this lease	nants hereof shall extend to ties shall be binding on the
ereby su	Lessee may at any time execute and deliver to lessor or place rrender this lease as to such portion or portions and be relieved of				ove described premises and
e termina	All express or implied covenants of this lease shall be subject to ted, in whole or in part, nor lessee held liable in damages, for fail Order, Rule or Regulation.	all Federal and Stat	e Laws, Executive O	orders, Rules or Regulati	
older the	Lessor hereby warrants and agrees to defend the title to the lan payment any mortgages, taxes or other lices on the above descrit reof, and the undersigned lessors, for themselves and their heirs, lescribed herein, in so far as said right of dower and homestead m	bed lands, in the ever successors and assig	nt of default of paym ns, hereby surrender	ent by lessor, and be suit and release all right of	brogated to the rights of the dower and homestead in the
promote nother an ell. Less escribing poled uni r wells be poled onl	Lessee, at its option, is hereby given the right and power to pool he immediate vicinity thereof, when n lessee's judgment it is nece e the conservation of oil, gas or other minerals in and under and d to be into a unit or units not exceeding 40 acres each in the ev- see shall execute in writing and record in the conveyance record the pooled acreage. The entire acreage so pooled into a tract or it, as if it were included in this lease. If production is found on it to located on the premises covered by this lease or not. In lieu or y such portion of the royalty stipulated herein as the amount of his pooled in the particular unit involved.	essary or advisable to d that may be produ- rent of an oil well, or reds of the county in unit shall be treated, he pooled acreage, it of the royalties elsew is acreage place in th	do so in order to pro- ced from said premi- into a units or units which the land here for all purposes exc. shall be traded as if there herein specific e unit or his royalty	operly develop and open ises, such pooling to be not exceeding 640 acer ein leased is situated an ept the payment of royal production is had from d, lessor shall receive or interest therein on an aci	ate said lease premises so as of tracts contiguous to one seach in the event of a gas instrument identifying and ties on production from the this lease, whether the well in production from a unit so
/itnesses:		ent as of the day and	year first above writ	ten.	
tary B	any Romanoblein	Edwa	rd L. Dobkins		
.S,# X		S.S.#	X		Index
					Mistary B. Art of Ire Burg.

STATE OF KANSAS			ACKNOBA	CDOMENIA	C DOD AN	, p. ip. i. iii		01.0.11	
COUNTY OF BARTON The foregoing instrument was a	almouded and hefere		ACKNOWL						e)
y Mary Beth Dobkins and Edw	ard L. Dobkins.	me mis	day of A		Ing			_, 2009	
y commission expires	10-14	12)	a	0	MG	h			
y commission capitos 2			No	tary Public	À NOTA	RY PUBLIC -	State of Ka	nsas	
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y commission expires									
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		E .	or Acres	STATE OF County	nstru	ok y	COL	ter o	rec
	0	Date	0.0	TATE	This ind	in Book	he r	egis	Vhen
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orporation, on behalf of the co ly commission expires	orporation.								
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FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

REGISTER OF DEEDS

MARCIA JOHNSON

BOOKE 615 Page: 3203

Receipt H: 95268

Pages Recorded: 2

Date Recorded: 5/19/2009 1:09:00 PM

OIL AND GAS LEASE

615-3203

	AGREEMENT,	Made and enter	red into the	24 th	day of	April		. 2009
by and betw	veen Dee A	Linsner, a	single won	nan				
whose mail	ing address is	1217 N. Gre	en St., Ho	isington, KS	67544		her	reinafter called Lessor (whether one or more),
						-		,
and Mas	st Drilling, Inc						-	
								hereinafter called Lessee
1	essor, in conside	ration of	One and	O.V.C.				Dollars (\$1.00) in
hand paid, nexclusively liquid hydro building tan said oil, liqu	eceipt of which is unto lessee for th carbons, all gase ks, power station	here acknowle the purpose of its, and their responding to gases and the	dged and of nvestigating, pective const ies, and other ir respective	the royalties her exploring by go ituent products, r structures and constituent pro-	cophysical and o injecting gas, w things thereon to ducts and other	water, other flu to produce, sa products ma	rospecting dr aids, and air i we, take care nufactured th	see herein contained, hereby grants, leases and let illing, mining and operating for and producing oil nto subsurface strata, laying pipe lines, storing oil of, treat, manufacture, process, store and transpor erefrom, and housing and otherwise caring for it
therein situa	ated in County of	Barton		_ State of	Kansas			described as follows to wit:
North Ha	If of the South	west Quarte	r (N/2SW/	4)				
In Section	20 , т	ownship	17 S	Range	4 W and	containing	80.00	Acres, more or less, and all accretions thereto.
1 year(s) wi		of \$ 10.00 per y	ear per acre,	and as long the				his date (called "primary term"), with an option for her respective constituent products, or any of them
	n consideration of				agrees:			
				cost, in the pipe	line to which l	essee may con	nnect wells or	n said land, the equal one-eighth (1/4) part of all oil
	d saved from the							
one-eighth (for the gas s used, lessee	%), at the market old, used off the	price at the we premises, or in der as royalty (II, (but, as to the manufact One Dollar (gas sold by lest ture of products \$1.00) per year	see, in no event , said payments per net minera	more than one to be made me	e-eighth (%) o	used in the manufacture of any products therefrom if the proceeds received by lessee from such sales) e gas from a well producing gas only is not sold or and if such payment or tender is made it will be
within the te	erm of this lease of r of them, be four	r any extension	theroof, the	lessee shall hav	e the right to dri	Il such well to	completion v	tions. If the lessee shall commence to drift a well with reasonable diligence and dispatch, and if oil of h well had been completed within the term of years
11								state therein, then the royalties herein provided for
L	essee shall have t	the right to use,	free of cost,	gas, oil and wat	er produced on s	said land for le	essee's operati	on thereon, except water from the wells of lessor.
V	Vhen requested by	y lessor, lessee :	shall bury les	sec's pipe lines	below plow dep	th		
N	lo well shall be di	rilled nearer tha	n 200 feet to	the house or ba	m now on said p	remises witho	ut written cor	isent of lessor.
L	essee shall pay fo	or damages caus	sed by lessee	's operations to	growing crops o	n said land.		
								ding the right to draw and remove casing.
their heirs, e lessee until	xecutors, admini	strators, success is been furnished	sors or assig	ns, but no chan tten transfer or	ge in the owner assignment or a	ship of the last true copy ther	nd or assignment of. In case I	ssely allowed, the covenants hereof shall extend to nent of rentals or royalties shall be binding on the lessee assigns this lease, in whole or in part, lessee signment.
	essee may at any ender this lease as							n or portions of the above described premises and red.
be terminate		part, nor lessee						ders, Rules or Regulations, and this lease shall not prevented by, or if such failure is the result of, any
lessor, by pa holder thereo	yment any mortg	ages, taxes or o igned lessors, f	ther liens on or themselve	the above descriss and their heirs	ribed lands, in the	e event of def assigns, herel	fault of payme by surrender a	ssee shall have the right at any time to redeem for not by lessor, and be subrogated to the rights of the and release all right of dower and homestead in the this lease is made, as recited herein.
leases in the to promote t another and well. Lesses describing th pooled unit, or wells be t pooled only	immediate vicinti he conservation of to be into a unit of e shall execute in the pooled acreage, as if it were inclu- located on the pre-	ty thereof, where of oil, gas or of or units not exe to writing and re. The entire actuded in this least emises covered the royalty stipul	n n lessee's juther minerals eeding 40 accepted in the reage so pool at. If product by this lease aled herein at	adgment it is no in and under a res each in the conveyance rec led into a tract of tion is found on or not. In lieu	cessary or advisa and that may be event of an oil woords of the country or unit shall be to the pooled acres of the royalties	able to do so in produced from yell, or into a country in which the eated, for all page, it shall be elsewhere he	n order to proper said premis units or units the land herei purposes except traded as if prein specified	asc or any portion thereof with other land, lease or perly develop and operate said lease premises so as es, such pooling to be of tracts contiguous to one mot exceeding 640 acres each in the event of a gas in leased is situated an instrument identifying and pt the payment of royalties on production from the production is had from this lease, whether the well , lessor shall receive on production from a unit so interest therein on an acreage basis bears to the total
Witnesses:	N WITNESS WH	EREOF, the un	dersigned ex	ecute this agree	ment as of the da	y and year fir	st above writt	en.
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Dee A. Li	nsner	Lacres VIII						index
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-1								Cross
								DC Book
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								Military Book
								Art of inc Book
								Scanned

STATE OF KANSAS ACKNOWLEDGMENT FOR AN INDIVIDUAL (KsOkCoNe) COUNTY OF BARTON The foregoing instrument was acknowledged before me this x244 day of x april by Dee A. Linsner. My commission expires $\cancel{\cancel{}} 11-6-69$ A CAROL CLARK
Notary Public State of Kansas
My Appt. Expires STATE OF_ ACKNOWLEDGMENT FOR AN INDIVIDUAL (KsOkCoNe) COUNTY OF ________
The foregoing instrument was acknowledged before me this ______ by ____ My commission expires _ Notary Public STATE OF _ ACKNOWLEDGMENT FOR AN INDIVIDUAL (KsOkCoNe) COUNTY OF The foregoing instrument was acknowledged before me this day of ___ by ____ My commission expires Notary Public STATE OF ___ ACKNOWLEDGMENT FOR AN INDIVIDUAL (KsOkCoNe) The foregoing instrument was acknowledged before me this ____ day of My commission expires __ Notary Public recorded OIL AND GAS LEASE and duly filed for record on the Rge. M. The records of this office. return to o'clock Twp. This instrument was Register of Deeds recorded, No. of Acres STATE OF in Book Section STATE OF ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe) Ву____ Of Corporation, on behalf of the corporation. My commission expires

Notary Public

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

616-1209

REGISTER OF DEEDS

MARCIA JOHNSON BARTON COUNTY, KS

BOOK: 616 Page: 1209

Receipt #: 183367 Total Fees: \$12.00

OIL AND GAS LEASE Date Recorded: 18/4/2010 18:47:20 AM

GREEMENT, M	fade and entered into the	12	day of	August		2010	
y and between	Kathleen Conne	er Kennedy ar	nd Robert B.	Kennedy,	husband and w	rife	
whose mailing a	ddress is 1119 Sh	erman St. Gr	eat Bend, KS	67530		hereinafter called Lesson	(whether one or more).
MAST	DRILLING, INC.					Sandta S	
nd MASI	DIGILLING, INC.					Ne Company (Sport	
						p h	ereinafter called Lessee:
ceipt of which nto lessee for t ydrocarbons, al inks, power stat quid hydrocarb	the purpose of investig- I gases, and their respec- tions, telephone lines, a	ating, exploring tive constituent p and other structur pective constitue	s herein provide by geophysical moducts, injecti es and things the nt products and	and other n ng gas, water nercon to pro l other produc	neans, prospecting , other fluids, and duce, save, take cots manufactured to	Dollars (\$\frac{1}{2}\). See herein contained, hereby grants, let, drilling, mining and operating for are air into subsurface strats, laying pipe liner of, treat, manufacture, process, storn herefrom, and housing and otherwise of the strategy of the str	ases and lets exclusively ad producing oil, liquid nes, storing oil, building e and transport said oil.
herein situated	in County of Bart	on	State of	Kansas		described as follow	s to wit:
he South Ha	ilf of the Southwest	Quarter (S/2	SW/4)				
						Acres, more or less, a	ad all acceptions
Section	20, Township	17-S	Range 1	4-Wa	nd containing	80 thereto.	and according
Notwease of any por creage describe \$10.00 per ne ailed to or del cercised as here stended as to or	ithstanding anything to tion thereof would expit d herein that is expiring at mineral acre so exten- tivered to Lessor at the ein provided it shall be ally a portion of the acrea	the contrary con- re in accordance. The only action ded which paym above address (considered for a age then covered	tained herein, I with its terms in required by Lent shall cover or such other a ill purposes as hereby, Lessee	Lessee is here and provision essee to exerc the entire or address as Le though this L shall designar	eby granted the ex- s, of extending this cise this option be- te (1) year extend essor may hereinal cease originally pro-	Jusced from said land or land with which collusive option, to be exercised prior to s. Lease for an additional period of one ing payment to Lessor of an additional or deprimary term. Such tender shall be fher furnish Lessee via written notice), ovided for a primary term of Three (3) a recordable instrument.	the date on which this (1) years as to all of the consideration of the sum via check or sight draft Should this option be
	nsideration of the premis			_			
	To deliver to the credit of wed from the leased pren		cost, in the pip	e line to which	ch lessee may con	nect wells on said land, the equal one-	eighth (%) part of all oil
ne-eighth (%), a or the gas sold, sed, lessee may onsidered that g This ithin the term of	at the market price at the used off the premises, of pay or tender as royal as is being produced with lease may be maintained of this lease or any exten	well, (but, as to r in the manufact by One Dollar (thin the meaning d during the prin sion thereof, the	gas sold by les ture of products \$1.00) per yea of the precedin hary term hereo lessee shall have	see, in no even, said payment per net min g paragraph. If without fur we the right to	ent more than one nts to be made mo neral scre retained ther payment or d drill such well to	remises, or used in the manufacture of eighth (1/4) of the proceeds received by hthly. Where gas from a well producin hereunder, and if such payment or te trilling operations. If the lessee shall of completion with reasonable diligence as feet as if such well had been completed	lessee from such sales), g gas only is not sold or order is made it will be commence to drill a well and dispatch, and if oil or
						fee simple estate therein, then the royal	lties herein provided for
	said lessor only in the p						om the walls of losses
	requested by lessor, les					ssee's operation thereon, except water fr	om the wells of lessor.
	and the same of the same of the					at written consent of lessor.	
	e shall pay for damages						
						emises, including the right to draw and	remove casing.
If the eir heirs, exect ssee until after	estate of either party houtors, administrators, su	creto is assigned accessors or assignished with a wri	and the privile ns, but no char tten transfer or	ege of assigninge in the own	ing in whole or in mership of the land or a true copy there	part is expressly allowed, the covenant d or assignment of rentals or royalties of. In case lessee assigns this lease, in	s hereof shall extend to shall be binding on the
	e may at any time exec r this lease as to such po					g any portion or portions of the above age surrendered.	described premises and
terminated, in						Executive Orders, Rules or Regulations ompliance is prevented by, or if such fai	
ssor, by payme older thereof, a remises describ	ent any mortgages, taxes and the undersigned lessed and herein, in so far as sa	or other liens on ors, for thermalve id right of dower	the above desc es and their bein and homestead	may in any	n the event of defi- and assigns, hard way affect the purp	es that the lessee shall have the right at oult of payment by lessor, and be subro by surrender and release all right of the oses for which this lease is made, as rec	gated to the rights of the er and homestead in the ited herein.
promote the conter and to bell. Lessee shis scribing the proofed unit, as if wells be located only such	nediate vicinity thereof, conservation of oil, gas e into a unit or units not all execute in writing a ooled acreage. The entit of it were included in this	when n lessee's jor other minerals exceeding 40 ac and record in the eacreage so poolease. If producted by this least tipulated herein a	udgment it is no s in and under : res each in the conveyance re- led into a tract tion is found or	excessary or ad and that may event of an o cords of the or unit shall be to the pooled as a of the royal	lvisable to do so in be produced from oil well, or into a u county in which the be treated, for all p acreage, it shall be ties elsewhere her	red by this lease or any portion thereof order to properly develop and operate is said premises, such pooling to be of mits or units not exceeding 640 acres ei- he land herein leased is situated an ins urposes except the payment of royalties traded as if production is had from this ein specified, lessor shall roceive on pri- his royalty interest therein on an acreag	taid lease premises so as tracts contiguous to one such in the event of a gas trument identifying and to on production from the lease, whether the well voluction from a unit so
	EREOF, the undersigned ex	ocute this agreemen	nt as of the day as	d year first abo	ve written.	1 4	Numerical
tnesses:	ti D	~ V			(9)	18 X 1	Cross
	athleen	v. Nes	medi	2	alte	ex D. Kennedy	טכ פטס פטס פטס
thleen C. Ken	nedy		1		Robert B. Kenn	euy /	Pist Book
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			1				Art of Inc Bo
							Conned

STATE OF Kamaa	,								
COUNTY OF BOAT	ton)		ACKNO		ENT FOR				
The foregoing instrument was	acknowledged bef	ore me this _28	day of	X	epte	mbe	1	2	010
by Kathleen Conner	Kennedy and Ro	bert B. Kennedy	y, husband	and wife					
							7		
My commission expires	State of Kenses -No Sandra S. S	Smith		10	Indra	S.	8	nut	the_
i	by Connectation Empires 87	23-20/2		Notary P	ublic				
STATE OF									
STATE OF			ACKNO	WLEDGN	MENT FOR	AN INDI	/IDUAL	(KsOkCo	Ne)
The foregoing instrument was			day of						
My commission expires									
				Notary P	ublic				
STATE OF									
STATE OF			ACKNO	WLEDGN	MENT FOR	AN INDI	IDUAL	(KsOkCo	Ne)
COUNTY OF The foregoing instrument was	acknowledged be	fore me this	day of						
by					-				
My commission expires									
my commission expires			-	Notary P	ublic				
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OIL AND GAS LEASE					1	and duly recorded			
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S		Term			scord	M.			Rd., \$75225
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Z		Twp.			vas f	o'clock Pa	isofi		Pre as
4					ent		of th	Deed	Mai Oil Mai Oil 8411 Pre Dallas
H		Date Section No. of Acres		OF	Ounty. This instrument was filed for record on the lay of		The records of this office	Register of Deeds	When recorded, return to Mai Oil Operations, Inc. 8411 Preston Rd., Ste. 80 Dallas TX 75225-5520
0		Date Section No. of		STATE OF	County This ins day of	at in Book	201 3	siste	len r
1	12	No See		ST	S E 8	H .E	H	Rel	. ₹
CTATE OF									
STATE OF			ACKNO	WLEDGN	ENT FOR	CORPOR	ATION (KsOkCoN	le)
COUNTY OF The foregoing instrument was	acknowledged be	fore me this	day of						
ByOf									
Corporation, on behalf of the	corporation.	a_		-					
My commission expires				Notary P	ublic			-	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 06, 2011

Allen Bangert Mai Oil Operations, Inc. 8411 PRESTON RD STE 800 DALLAS, TX 75225-5520

Re: Drilling Pit Application Linsner Unit 1 SW/4 Sec.20-17S-14W Barton County, Kansas

Dear Allen Bangert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.