Form CP-111 June 2011 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Address 1:	Sec Twp S. R E		
Address 2:	feet from N / S Line of Section feet from E / W Line of Section PS Location: Lat: , Long: (e.g. xx.xxxxx) atum: NAD27 NAD83 WGS84 punty: Elevation: GL KB		
City:	feet from		
Contact Person:	PS Location: Lat:		
Phone:(atum: NAD27 NAD83 WGS84 Dunty: Elevation: GL KB		
Phone:() Co Contact Person Email:	ounty: Elevation: GL KB		
Field Contact Person: Field Contact Person Phone: () Conductor Surface Production Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: (top) to (bottom) w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	ease Name: Well #:		
Field Contact Person Phone: ()	Lease Name: Well #:		
Conductor Surface Production	ell Type: (check one) Oil Gas OG WSW Other:		
Conductor Surface Production Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	SWD Permit #: ENHR Permit #:		
Conductor Surface Production Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	Gas Storage Permit #: Spud Date: Date Shut-In:		
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) Do you have a valid Oil & Gas Lease?			
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	on Intermediate Liner Tubing		
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) Do you have a valid Oil & Gas Lease?			
Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, [top) Do you have a valid Oil & Gas Lease?			
Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) to bottom) W / sacks of cement, Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing L			
Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing L			
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / w / Size: Inch Set at Total Depth: Plug Back Depth: Plug Back Depth: Plug B	Leaks: Yes No Depth of casing leak(s): sacks of cement Port Collar: w / sack of cement it: Feet		
Formation Name Formation Top Formation Base	Completion Information		
1 At: to Feet Perforation	n Interval to Feet or Open Hole Interval to Feet		
2 At: to Feet Perforation	n Interval to Feet or Open Hole Interval to Feet		
Submitted Electro			
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY	Date Plugged: Date Repaired: Date Put Back in Service:		
Review Completed by: Comments:			
TA Approved: Yes Denied Date:			
Mail to the Appropriate KCC (

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 05, 2011

JEFF MORRIS Beren Corporation 2020 N. BRAMBLEWOOD WICHITA, KS 67206

Re: Temporary Abandonment API 15-135-22461-00-00 JUNE 2 SE/4 Sec.14-16S-22W Ness County, Kansas

Dear JEFF MORRIS:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

OVR10 - Shut in over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by November 04, 2011.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writting no later than November 04, 2011 of your intention to file the application, and your complete application is due December 04, 2011. All applications and written notifications must be sent to the attention of the Excutive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Steve Pfeifer