



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

WELL HISTORY

Radenberg No. 4

DATE	
7-5-79	Klima Well Service rigged up and pulled 1½"X16' polish rod with liner - 2' 8' 7/8" subs - 46 7/8" rods - 47 3/4" rods - 6 7/8" subs - 4'X2¼" plunger with S.V. - found ball and seat bent out on S.V. replace T.V. and S.V. and ran back and put on pump - test 692 after put on pump 630 TF after 5 hrs.
7-11-79	Klima Well Service pulled rods - release A.C. and pull tubing, rig up Dia Log and ran esq. profile - found casing leak 822' - rest of casing looks to be in fair condition - has tubing collar wear.
7-27-79	Rig up Tills Well Service took 4½ casing off slips at 28,000# - had ½" stock out - had 1¼" movement from stackout to 45,000# - had 3/4" movement from 10,000# to 40,000# work for 1 hour - no change - set back on slips at 26,000# haul 33 joints of 2" tubing from Chase Yard - ran Halliburton RBP and RTTS - ran 33 joints 2" swedge to 2½" ran into 2948' and set RBP - pull 1 joint and shut down for night.
7-28-79	Set RTTS pressure up on plug to 1500# and held pull out testing casing - test 841 to 2945' to 1000# and held 810' to surface to 500# and held - took injection rate 4 BPM 800# ran 8 joints and spot sand 2 sacks - order cement. Pull up and set RTTS at 778' cement with 250 sacks 50-50 poz 2% gel 3% C.C. 50 sacks 50-50 poz - mix at 1000# pressure - took 1 hour - 10 min. to mix - start staging cement - had 1 3/4 bbl. slurry in tubing left - and well squeezed at 1000# after 1 hour - 50 min. after cement was all mixed wash tubing clean pressure up to 1000# on squeeze and held for another 10 min. - total 2 hrs. 40 min. since cement mixed - ran tubing and wash casing out down past hole - repressure squeeze to 250# and held - ran tubing 10 joints below squeeze and circ. clean and pull tubing and RTTS and load hole and cap off and shut down for night.
7-30-79	Ran retrieving head on tubing to retrieve RBP - wash sand off plug and circ. clean - latch on to RBP - pull out of hole lost RBP - ran into 2374' and latch onto RBP - pull out of hole. Ran 15 joints 2" tubing 4" Baker AC - 11 joints 2" - 25-225 THC 10-4-2-4 tubing pump and shut down for night.
7-31-79	Ran 78 joints 2½" tubing - set A.C. with 8" tension bottom tubing at 3312' 4" A.C. at 2851' - tubing pump at 2507' to S.N.. RAN: 4'X2¼" TV and SV - 6 7/8" - 47 3/4" - 46 7/8" rods - 8' 2' 7/8" subs, 1½"X16' polish rod with liner - hung on and put on pump. Had to shake up 3 times to keep well pumping - fill in cellar and check well pumping OK after 5 hrs.
8-1-79	Test 22 - 54" - 664 TF - 100% water - 16 hrs. after put on pump. Shut down well and pump out SWL and put on pump.