



KANSAS CORPORATION COMMISSION 1064655
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1064655

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 06, 2011

Chris Haefele
Future Petroleum Company LLC
1455 W LOOP S
PO BOX 540225
HOUSTON, TX 77254-0225

Re: ACO1
API 15-035-24429-00-00
West Maddix Unit 1
NW/4 Sec.11-33S-05E
Cowley County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Chris Haefele

CONSOLIDATED
Oil Well Services, LLC



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT AA# 15-035-24425-00-00

TICKET NUMBER 31064
LOCATION # 80 Eldorado
FOREMAN Jacob Storm

DATE	6-11-10	2871	WEST maddy unit #1	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER #								

CUSTOMER	Future petrochem
MAILING ADDRESS	1455 w loops box 54025
CITY	Houston
STATE	TX
ZIP CODE	77251
TRUCK #	446
DRIVER	Jacob
TRUCK #	511
DRIVER	Jacob

JOB TYPE	Long string B
HOLE SIZE	7 7/8
HOLE DEPTH	3203
CASING SIZE & WEIGHT	4 1/2 10.5 lb
DRILL PIPE	3.253
CASING DEPTH	14.5
SLURRY WEIGHT	14.5
SLURRY VOL	
WATER gal/sk	
MIX PSI	200
RATE	44 bpm

REMARKS: Slurry mixed, pumped 500 ft fresh water, 1000 ft thick sand flush, 500 ft fresh water, mixed 1500 gal 1/2 lb poly, topped with 1500 lbs thick set slurry. Displaced with batch down plug to bottom landing plug at 1500psi. Checked float, float held.

Per BID
ATE-176 D187

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	70 mile	MILEAGE	4.00	280.00
5407A	70 mile	X-MITON X	1.26	129.94
5402	700 ft	footage	.21	147.00
1103	100#	Caustic food	1.52	152.00
1126 A	1505KS	thick set	18.30	2745.00
1131	1505KS	60/40 por	11.95	1792.50
1118 B	520 lbs	gcl	0.20	104.00
1107	75 lbs	poly-flake	2.22	166.50
1110 A	750 lbs	kol-seal	0.44	330.00
4129	10	centralizers 4 1/2	42.00	420.00
4103	2	concrete baskets 4 1/2	218.00	436.00
4161	1	4 1/2 AFU float shoe	286.00	286.00
4453	1	4 1/2 batch down plug	232.00	232.00
5502C	5 hr	80 bbl vac truck	90.00	450.00
1123	3300 gal	City water	15.60	51.48
		Subtotal		9864.02
		SALES TAX		456.66
		ESTIMATED TOTAL		10320.68

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30606

FIELD TICKET & TREATMENT REPORT

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

CEMENT API 15-035-24429

DATE	6-7-11	WELL NAME & NUMBER	West Maddix unit #1	SECTION	11	TOWNSHIP	335	RANGE	5E	COUNTY	Cowley
CUSTOMER #	2871	CUSTOMER	AFE*	TRUCK #	485	DRIVER	Alan M.	TRUCK #		DRIVER	
MAILING ADDRESS			EATON Petroleum Co. LLC P.O. Box 540235 Houston TX 77254								
CITY			Houston TX 77254								

JOB TYPE Surface
HOLE SIZE 18"
HOLE DEPTH 213'
CASING DEPTH 200'
DRILL PIPE
SLURRY WEIGHT 14.6 #/ft
WATER gals/sk
DISPLACEMENT 18"
MIX PSI 300*
CEMENT LEFT in CASING 30'
OTHER

REMARKS: Safety Meeting. Rig up to 8 1/2 casing w/ Hand's manfold. Breaks circulation w/ fresh water. Pump jobs ahead. Mix 150SK & Class A Cement w/ 3% Cocle, 2 1/2% Gel & 1/4" F/O-Cele pack at 146' per gal. SHUT down. Release plug. Displace with 12 1/2 bbls Freshwater. Shut well in. Good Cement Returns to surface 8 1/2 slurry to bit. & Subcompletes Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5465	1	PUMP CHARGE	275.00	275.00
5406	70	MILEAGE	4.00	280.00
11045	150SKS	Class A Cement	14.25	2137.50
1102	400#	Cocle 3%	.70	280.00
1118B	200#	Gel 2%	.20	58.00
1107	35#	F/O-Cele 1/4" pack	2.20	77.70
5407A	6.58 Tons	Tonnage Bulk Truck	1.26	580.36
4432	1	8 1/2 Lardon Plug	80.00	80.00
		Sub Total		4862.56
		SALES TAX		178.65
		ESTIMATED TOTAL		5041.21

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 11, 2011

Chris Haefele
Future Petroleum Company LLC
1455 W LOOP S
PO BOX 540225
HOUSTON, TX 77254-0225

Re: ACO-1
API 15-035-24429-00-00
West Maddix Unit 1
NW/4 Sec.11-33S-05E
Cowley County, Kansas

Dear Chris Haefele:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/08/2011 and the ACO-1 was received on October 10, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department