



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1064668

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Driscoll-Maier Unit 1
Doc ID	1064668

Tops

Name	Top	Datum
Anhydrite	763	+1001
Tarkio Lime	2404	-640
Topeka	2621	-907
Heebner	2876	-1112
Toronto	2914	1150
Lansing	2957	-1193
Base Kansas City	3155	-1391
Arbuckle	3205	1441

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations Inc.
Driscoll-Maier Unit #1
NE-SE-NE-NE (675' FNL & 250' FEL)
Section 4-15s-14w
Russell County, Kansas
Page 1

5 1/2" Production Casing Set

Contractor: Southwind Drilling Company (Rig #2)

Commenced: May 31, 2011

Completed: June 8, 2011

Elevation: 1764' K.B; 1762 D.F; 11755' G.L.

Casing program: Surface; 8 5/8" @ 324'
Production; 5 1/2" @ 3274'

Sample: Samples saved and examined 2100' to the Rotary Total Depth.

Drilling time: One (1) foot drilling time recorded and kept 2100 ft to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Drill Stem Tests: There were five (5) Drill Stem Tests ran by Trilobite Testing.

Electric Log: By Superior Well Services; Radiation Guard Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	763	+1001
Base Anhydrite	799	+965
Grand Haven	2334	-570
1 st Tarkio Sand	2340	-576
Dover	2358	-594
2 nd Tarkio Sand	2365	-601
Tarkio Lime	2404	-640
3 rd Tarkio Sand	2424	-660
Elmont	2467	-703
Howard	2609	-845
Topeka	2671	-907
Heebner	2876	-1112
Toronto	2914	-1150
Lansing	2957	-1193
Base Kansas City	3155	-1391
Conglomerate	3175	-1431
Arbuckle	3205	-1441
Rotary Total Depth	3275	-1511
Log Total Depth	3272	-1508

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

1ST TARKIO SAND SECTION

2340-2350' Sand; gray, very fine grained, poor developed, shaley, no shows.

2ND TARKIO SAND SECTION

2365-2381' Sand; gray, grayish green, very fine grained, calcareous in part, few friable, trace brown stain and saturation, show of free oil and no odor in fresh samples.

Drill Stem Test #1 2338-2380'

Times: 45-30-45-45

Blow: Weak

Recovery: 31' very slightly oil cut muddy water
(2% oil, 18% water, 80% mud)
62' very slightly oil cut mud
(2% oil, 98% mud)

Pressures: ISIP 431 psi
FSIP 434 psi
IFP 34-47 psi
FFP 55-57 psi
HSH 1108-1079 psi

3RD TARKIO SAND SECTION

2424-2428' Sand; gray, very fine grained, calcareous, shaley, poor visible porosity, no shows.

2431-2444' Sand; gray, grayish green, very fine grained, sub rounded, friable, fair porosity, fair stain and saturation, show of free oil and faint odor in fresh samples.

Drill Stem Test #2 2409-2470'

Times: 45-30-45-45

Blow: Weak

Recovery: 62' muddy water
10' thin watery mud

Pressures: ISIP 695 psi
FSIP 703 psi
IFP 35-57 psi
FFP 60-74 psi
HSH 1186-1162 psi

TOPEKA SECTION

2698-2708' Limestone; gray, tan, fossiliferous, slightly cherty, questionable stain, no show of free oil and questionable odor in fresh samples.

2845-2880' Limestone; cream, gray, oolitic, chalky, brown dark brown stain, show of free oil (heavy) and no odor in fresh samples.

TORONTO SECTION

2914-2928' Limestone; white, gray, finely crystalline, chalky, few dolomitic at base, no shows.

LANSING SECTION

2957-2964' Limestone; tan and brown, finely crystalline, chalky, few cherty, poor questionable stain, no show of free oil and no odor in fresh samples.

2979-2990' Limestone; white, gray, few fossiliferous, chalky, trace stain, no show of free oil and no odor in fresh samples.

3000-3010' Limestone; white, cream, chalky, poorly developed porosity, trace brown stain, no show of free oil and no odor, plus gray chert.

3039-3047' Limestone; gray, oomoldic, poor stain, trace of free oil and no odor.

Drill Stem Test #3 **2966-3050'**

Times: 30-30-30-30

Blow: Weak

**Recovery: 72' very slightly oil gas cut mud
(18% gas, 2% oil, 80% mud)**

**Pressures: ISIP 838 psi
FSIP 570 psi
IFP 47-81 psi
FFP 138-93 psi
HSH 1565-1495 psi**

3051-3060' Limestone; gray, white, tan, oolitic, trace gray oomoldic, no shows.

3070-3086' Limestone; white, gray, fossiliferous, chalky, plus gray chert.

3096-3104' Limestone; gray, white, fossiliferous, oolitic, chalky, brown stain, trace of free oil and questionable odor in fresh samples.

3115-3125' Limestone; gray, fossiliferous, chalky, poor stain, weak show of free oil and questionable odor in fresh samples.

3130-3140' Limestone; white, oolitic, chalky, poor stain, no show of free oil and no odor in fresh samples.

Drill Stem Test #4 3093-3170'

Times: 30-30-30-30
Blow: Weak
**Recovery: 15' very slightly oil cut mud
(4% gas, 1% oil, 95% mud)**

**Pressures: ISIP 73 psi
FSIP 67 psi
IFP 49-57 psi
FFP 70-88 psi
HSH 1643-1599 psi**

CONGLOMERATE SECTION

3194-3203' Trace loose unconsolidated quartz grains, no shows.

ARBUCKLE SECTION

3205-3210' Dolomite; white, cream, medium crystalline, fair intercrystalline porosity, brown stain, show of free oil and faint odor in fresh samples.

3210-3214' Dolomite; gray, white, medium to coarse crystalline, good intercrystalline porosity, fair stain and saturation, show of free oil and faint odor in fresh samples.

Drill Stem Test #5 3176-3217'

Times: 30-30-30-30
Blow: Strong (B.O.B. 2 mins)
**Recovery: 124' heavy oil and gas cut mud
(30% gas, 30% oil, 40% mud)
310' oil and gas cut muddy water
(25% gas, 20% oil, 50% water, 5% mud)
62' oil and gas cut muddy water
(30% gas, 20% oil, 40% water, 10% mud)**

**Pressures: ISIP 960 psi
FSIP 927 psi
IFP 57-166 psi
FFP 185-258 psi
HSH 1710-1042 psi**

3214-3240' Dolomite; gray, white, medium crystalline, few finely crystalline, sandy in part, trace stain, show of free oil and questionable odor in fresh samples, plus trace white chert.

3240-3250' Dolomite; white, cream, finely crystalline, oomoldic, fair oomoldic and vuggy type porosity (barren).

3260-3275' Dolomite; gray, tan, pink, highly sandy, poor to fair porosity, no shows.

Mai Oil Operations Inc.
Driscoll-Maier Unit #1
NE-SE-NE-NE (675' FNL & 250' FEL)
Section 4-15s-14w
Russell County, Kansas
Page 5

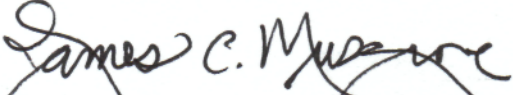
Rotary Total Depth **3275**
Log Total Depth **3275**

Recommendations:

5 1/2" production casing was set and cemented at 3274' and the following zones should be tested in the Driscoll-Maier Unit #1:

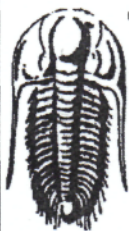
1. Arbuckle 3206-3209

Respectfully submitted;



James C. Musgrove,
Petroleum Geologist





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations Inc
8411 Preston RD, STE 800
Dallas, TX 75225-5520
ATTN: Jim Musgrove

Driscoll-Maier Unit #1
4-15-14 Russell KS
Job Ticket: 43857 DST#: 1
Test Start: 2011.06.03 @ 08:45:38

GENERAL INFORMATION:

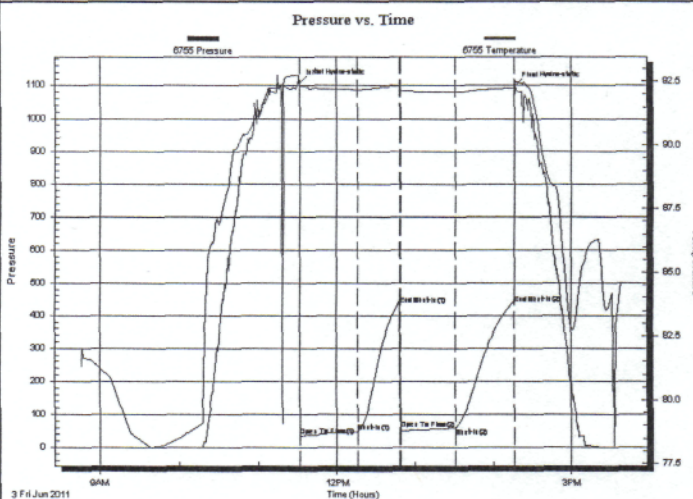
Formation: **Tarkio**
Deviated: **No Whipstock** ft (KB) Test Type: **Conventional Bottom Hole**
Time Tool Opened: **11:31:53** Tester: **Cody Bloedorn**
Time Test Ended: **15:38:08** Unit No: **54**
Interval: **2338.00 ft (KB) To 2380.00 ft (KB) (TVD)** Reference Elevations: **1764.00 ft (KB)**
Total Depth: **2380.00 ft (KB) (TVD)** **1755.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **Good** KB to GR/CF: **9.00 ft**

Serial #: 6755

Outside

Press@RunDepth: **57.87 psig @ 2339.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.06.03** End Date: **2011.06.03** Last Calib.: **2011.06.03**
Start Time: **08:45:40** End Time: **15:38:08** Time On Btm: **2011.06.03 @ 11:31:38**
Time Off Btm: **2011.06.03 @ 14:17:08**

TEST COMMENT: 45 - IF- 2" Blow
30 - IS- No blow back
45 - FF- 1/2" Blow
45 - FS- No blow back



PRESSURE SUMMARY

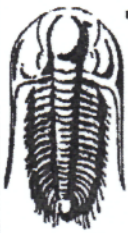
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1108.03	92.72	Initial Hydro-static
1	34.66	92.17	Open To Flow (1)
45	47.45	92.18	Shut-In(1)
77	431.84	92.32	End Shut-In(1)
78	55.56	92.14	Open To Flow (2)
119	57.87	92.07	Shut-In(2)
165	434.15	92.23	End Shut-In(2)
166	1099.60	92.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	VSOQM 98%M, 2%O	0.87
31.00	VSOQMV 85%M, 18%W, 2%O	0.43

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Operations Inc
 8411 Preston RD, STE 800
 Dallas, TX 75225-5520
 ATTN: Jim Musgrove

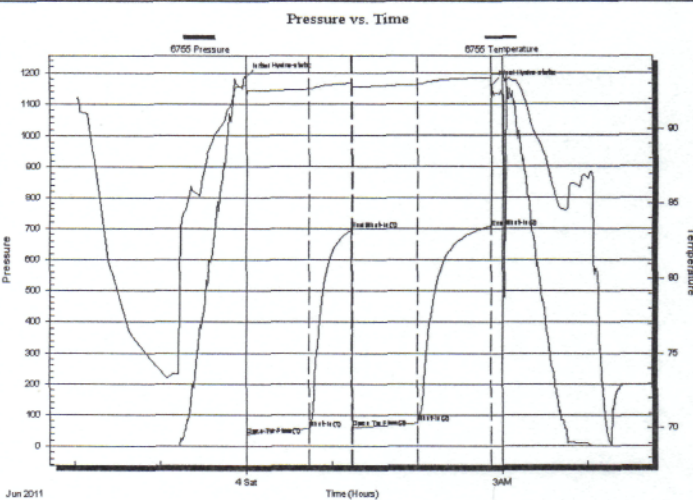
Driscoll-Maier Unit #1
4-15-14 Russell KS
 Job Ticket: 43858 **DST#: 2**
 Test Start: 2011.06.03 @ 22:01:41

GENERAL INFORMATION:

Formation: **Tarkio Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:11
 Time Test Ended: 04:26:41
 Interval: **2409.00 ft (KB) To 2470.00 ft (KB) (TVD)**
 Total Depth: 2470.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Cody Bloedorn
 Unit No: 54
 Reference Elevations: 1764.00 ft (KB)
 1755.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 6755 Outside
 Press@RunDepth: 74.01 psig @ 2448.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.06.03 End Date: 2011.06.04 Last Calib.: 2011.06.04
 Start Time: 22:01:43 End Time: 04:26:41 Time On Btmr: 2011.06.03 @ 23:59:56
 Time Off Btmr: 2011.06.04 @ 02:52:26

TEST COMMENT: 45 - IF- 1/2" Blow
 30 - IS- No blow back
 45 - FF- 1/4" blow
 45 - FS- No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1185.96	92.93	Initial Hydro-static
1	34.99	92.03	Open To Flow (1)
45	56.67	92.66	Shut-In(1)
74	695.56	93.06	End Shut-In(1)
75	60.27	92.80	Open To Flow (2)
120	74.01	92.97	Shut-In(2)
172	702.65	93.42	End Shut-In(2)
173	1161.55	93.66	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
10.00	WM 90%M, 10 %W	0.14
62.00	WM 30%W 70%M	0.87

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Operations Inc
 8411 Preston RD, STE 800
 Dallas, TX 75225-5520
 ATTN: Jim Musgrove

Driscoll-Maier Unit #1
4-15-14 Russell KS
 Job Ticket: 43859 DST#: 3
 Test Start: 2011.06.06 @ 07:06:17

GENERAL INFORMATION:

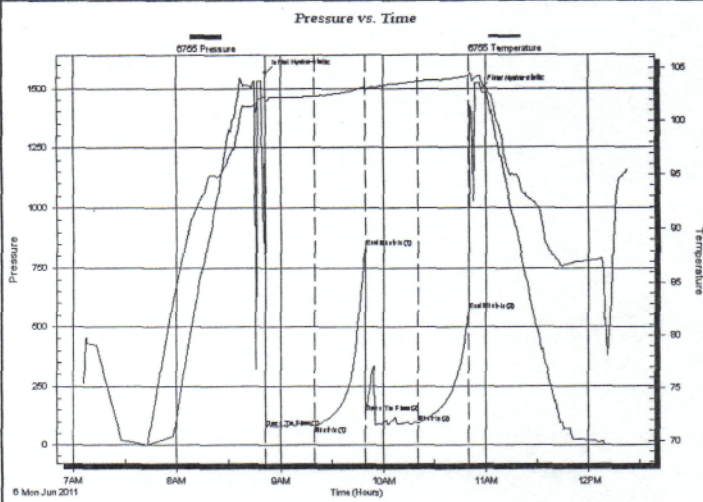
Formation: **KC**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 08:51:32
 Time Test Ended: 12:23:17
 Interval: **2966.00 ft (KB) To 3050.00 ft (KB) (TVD)**
 Total Depth: 3050.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Cody Bloedorn
 Unit No: 54
 Reference Elevations: 1764.00 ft (KB)
 1755.00 ft (CF)
 KB to GRVCF: 9.00 ft

Serial #: 6755

Outside

Press@RunDepth: 93.40 psig @ 2967.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.06.06 End Date: 2011.06.06 Last Calib.: 2011.06.06
 Start Time: 07:06:19 End Time: 12:23:17 Time On Btrr: 2011.06.06 @ 08:51:17
 Time Off Btrr: 2011.06.06 @ 10:57:17

TEST COMMENT: 30 - IF- 2" Blow
 30 - IS- No blow back
 30 - FF- 1 1/4" blow
 30 - FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1565.18	102.45	Initial Hydro-static
1	74.97	101.88	Open To Flow (1)
29	81.28	102.38	Shut-In(1)
58	838.80	103.29	End Shut-In(1)
59	138.44	102.83	Open To Flow (2)
89	93.40	103.81	Shut-In(2)
119	570.78	104.30	End Shut-In(2)
126	1495.65	104.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
72.00	2%O, 18%M, 80%M	1.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations Inc
8411 Preston RD, STE 800
Dallas, TX 75225-5520
ATTN: Jim Musgrove

Driscoll-Maier Unit #1
4-15-14 Russell KS
Job Ticket: 43860 **DST#: 4**
Test Start: 2011.06.07 @ 04:40:28

GENERAL INFORMATION:

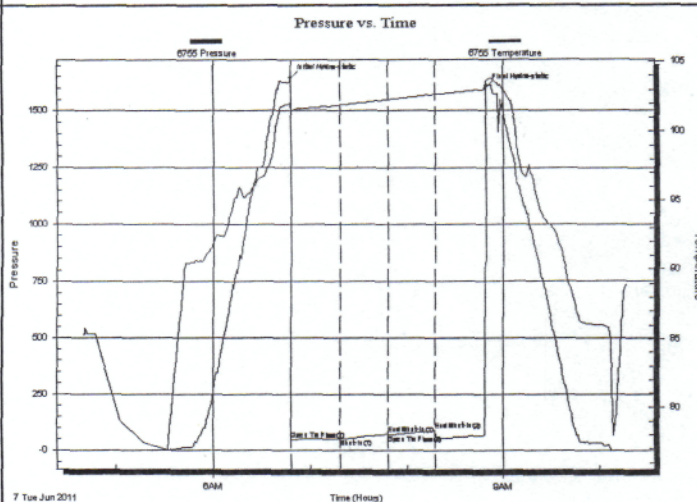
Formation: **KC**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 06:48:28
Time Test Ended: 10:17:28
Test Type: **Conventional Bottom Hole**
Tester: **Cody Bloedorn**
Unit No: **54**
Interval: **3093.00 ft (KB) To 3170.00 ft (KB) (TVD)**
Reference Elevations: **1764.00 ft (KB)**
1755.00 ft (CF)
Total Depth: **3170.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
KB to GR/CF: **9.00 ft**

Serial #: 6755

Outside

Press@RunDepth: **51.78 psig @ 3162.00 ft (KB)**
Start Date: **2011.06.07** End Date: **2011.06.07** Capacity: **8000.00 psig**
Start Time: **04:40:30** End Time: **10:17:28** Last Calib.: **2011.06.07**
Time On Btm: **2011.06.07 @ 06:48:13**
Time Off Btm: **2011.06.07 @ 08:48:58**

TEST COMMENT: 30 - IF- 1/4" blow, dying
30 - IS- No blow back
30 - FF- No blow back
30 - FS- No blow back



PRESSURE SUMMARY

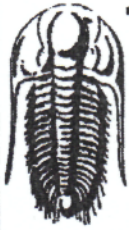
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1643.32	101.99	Initial Hydro-static
1	49.08	101.38	Open To Flow (1)
31	51.78	101.89	Shut-In(1)
60	73.05	102.28	End Shut-In(1)
61	70.05	102.28	Open To Flow (2)
90	88.50	102.66	End Shut-In(2)
121	1599.72	103.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	VSGOCM 1%O, 4%G, 95%M	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Operations Inc
 8411 Preston RD, STE 800
 Dallas, TX 75225-5520
 ATTN: Jim Musgrove

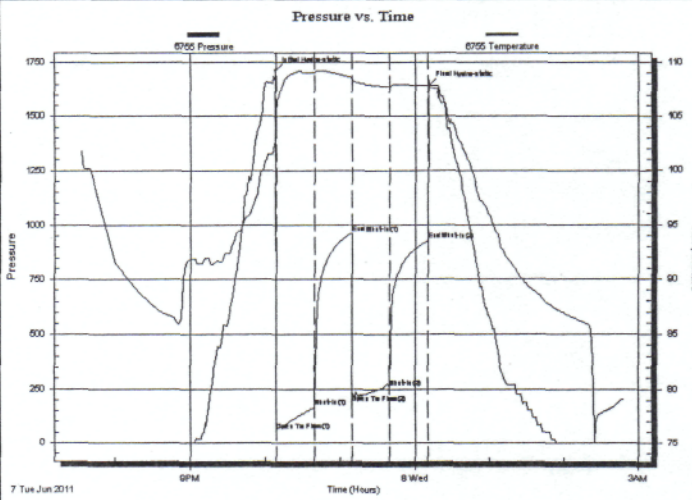
Driscoll-Maier Unit #1
4-15-14 Russell KS
 Job Ticket: 43861 **DST#: 5**
 Test Start: 2011.06.07 @ 19:33:24

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:08:24
 Time Test Ended: 02:48:39
 Test Type: Conventional Bottom Hole
 Tester: Cody Bloedorn
 Unit No: 54
 Interval: **3176.00 ft (KB) To 3217.00 ft (KB) (TVD)**
 Total Depth: 3217.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Reference Elevations: 1764.00 ft (KB)
 1755.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 6755 Outside
 Press@RunDepth: 258.03 psig @ 3214.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.06.07 End Date: 2011.06.08 Last Calib.: 2011.06.08
 Start Time: 19:33:26 End Time: 02:48:39 Time On Btm: 2011.06.07 @ 22:08:09
 Time Off Btm: 2011.06.08 @ 00:11:09

TEST COMMENT: 30 - IF- B.O.B. in 3 Min.
 30 - IS- No blow back
 30 - FF- B.O.B. in 13 Min.
 30 - FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1710.78	102.72	Initial Hydro-static
1	57.16	103.71	Open To Flow (1)
32	166.93	108.98	Shut-In(1)
61	960.73	108.58	End Shut-In(1)
62	185.76	108.18	Open To Flow (2)
92	258.03	107.71	Shut-In(2)
123	927.41	107.83	End Shut-In(2)
123	1642.26	107.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	30%O, 30%G, 40%M	1.74
310.00	5%M,20%O, 25%G, 50%W	4.35
62.00	10%M,20%O, 30%G, 40%W	0.87

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

ALLIED CEMENTING CO., LLC. 035880

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-9-11</u>	SEC. <u>4</u>	TWP. <u>75 S</u>	RANGE <u>14W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:45 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>Driscoll</u> <u>myer unit</u>		WELL # <u>1</u>	LOCATION <u>Russell - 281 S to River</u>	COUNTY <u>Russell</u>	STATE <u>KS.</u>		
OLD OR <u>NEW</u> (Circle one)			<u>1W 14N E1/4</u>				

CONTRACTOR Southern Drilling Rig #2 OWNER _____
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3275
 CASING SIZE 5 1/2 DEPTH 3270
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20.75
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 79.2 + 661

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 409 HELPER Heath
 BULK TRUCK
 # 410 DRIVER Mark
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Rat H/Lc 30sk
Insert @ 3249.25
Mipal 125 sks down 5 1/2
Shut down washed pump +
Cin. Displaced 79.2 + 661.
Loaded Aly @ 1500 psi
Float Held!

CHARGE TO: Main Oil Operations
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

CEMENT
 AMOUNT ORDERED 155 60/40 10.9 Salt
29 Gal 1/2 # Flo
1000 Gal WFR-2

COMMON	<u>93</u>	@	<u>16.25</u>	<u>1511.25</u>
POZMIX	<u>62</u>	@	<u>8.50</u>	<u>527.00</u>
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo Sal</u>	<u>38*</u>	@	<u>2.70</u>	<u>102.60</u>
<u>Salt</u>	<u>13</u>	@	<u>23.95</u>	<u>311.35</u>
		@		
		@		
<u>WFR 2</u>	<u>1000 Gal</u>	@	<u>1.10</u>	<u>N/C</u>
		@		
		@		
HANDLING	<u>171</u>	@	<u>2.25</u>	<u>384.75</u>
MILEAGE	<u>11.5 sk/mile</u>			<u>94.05</u>
				TOTAL <u>2994.75</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>2225.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>10</u>	@	<u>7.00</u>	<u>70.00</u>
MANIFOLD		@		
<u>Lun</u>	<u>10</u>	@	<u>4.00</u>	<u>40.00</u>
		@		
				TOTAL <u>2335.00</u>

PLUG & FLOAT EQUIPMENT

<u>11 Turbolizer</u>	@	<u>60.00</u>	<u>660.00</u>
<u>Float Shoe</u>	@		<u>245.00</u>
<u>Catch down</u>	@		<u>194.00</u>
	@		

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4951

Date	5-31-11	Sec.	4	Twp.	15	Range	14	County	Russell	State	Ks	On Location		Finish	1:45 PM
Lease	Driscoll - maies unit			Well No.	#1			Location	184th St + Walter's Lane, 1/2 N, 1/4 W						

Contractor	Southwind #2			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	Surface			Hole Size	12 1/4"		T.D.	324'		Charge To	Mai oil operations				
Csg.	8 5/8"		Depth	323'		Tbg. Size	Depth		Street						
Tool	Depth		City		State										
Cement Left in Csg.	15'		Shoe Joint	15'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line	Displace		19 3/4 BLS		Cement Amount Ordered 180 5x 60/40 3% GEL 2% GEL										

EQUIPMENT

Pumptrk	1	No.	Cementer	Cisco		Common	108									
Bulktrk	10	No.	Driver	Doug		Poz. Mix	72									
Bulktrk pin.		No.	Driver	Rick		Gel.	3									

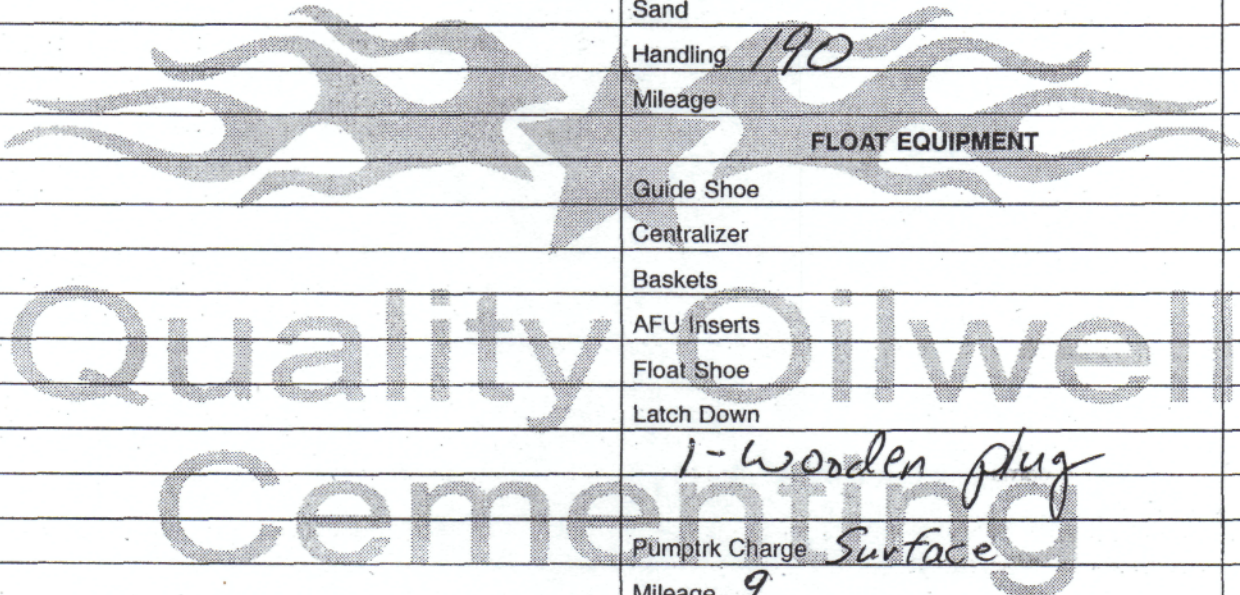
JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.														
Rat Hole	Salt														
Mouse Hole	Flowseal														
Centralizers	Kol-Seal														
Baskets	Mud CLR 48														
D/V or Port Collar	CFL-117 or CD110 CAF 38														
	Sand														
	Handling 190														
	Mileage														

FLOAT EQUIPMENT

	Guide Shoe														
	Centralizer														
	Baskets														
	AFU Inserts														
	Float Shoe														
	Latch Down														
	1-wooden plug														
	Pumptrk Charge Surface														
	Mileage 9														

X Signature	<i>William Sanders</i>												Tax	
													Discount	
													Total Charge	



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 05, 2011

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-167-23715-00-00
Driscoll-Maier Unit 1
NE/4 Sec.04-15S-14W
Russell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 06, 2011

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO-1
API 15-167-23715-00-00
Driscoll-Maier Unit 1
NE/4 Sec.04-15S-14W
Russell County, Kansas

Dear Allen Bangert:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/31/2011 and the ACO-1 was received on October 05, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department