



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1064788  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_-\_\_\_\_-\_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Plugging Commenced: \_\_\_\_\_  
Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
\_\_\_\_\_  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Customer LID DRILLING	Lease No.	Date 9-3-2011
Lease LUCAS UNIT	Well # 1-10	
Field/Order # 04148	Station PRATT Ks.	Casing 3 5/8"
	Depth 335'	County BARTON
Type Job CNW - 3 5/8" S.D.	Formation	State Ks.
		Legal Description 10-14-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 5/8"	Tubing Size	Shots/Ft CMT-	Acid 300SK W/40POZ	RATE	PRESS	ISIP		
Depth 334.98'	Depth	From	To	Pre Pad @ 1.21 CFT <sup>3</sup>	Max	5 Min.		
Volume	Volume	From	To	Pad	Min	10 Min.		
Max Press 300	Max Press	From	To	Frac	Avg	15 Min.		
Well Connection P.C.	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth 34'	Packer Depth	From	To	Flush 20	Gas Volume	Total Load		

Customer Representative JIM	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	19870	19889	19842	19832	21010				
Driver Names	LESLEY	LAWRENCE -	GIBSON -						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00PM					ON LOCATION - SAFETY MEETING
11:30PM					CSG. ON BOTTOM
11:40PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
12:00AM	200		5	6	H <sub>2</sub> O AHEAD
12:10AM	100		64	6	MIX 300SK W/40POZ @ 14.8 PPG
					SHUT DOWN - DROP PLUG
12:13AM	0		0	4	START DISPLACEMENT
12:20AM	100		15	3	<del>2</del> SLOW RATE
12:30AM	200		20	3	PLUG DOWN - CLOSE IN AT HEAD
					CIRC. THRU JOB
					CIRC. 5BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEEVEN LESLEY





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04800 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>07-09-11</u> DISTRICT <u>PRA TT KS</u>				NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>L.D. Drilling</u>				LEASE <u>LUCAS UNIT 1-10</u> WELL NO.					
ADDRESS				COUNTY <u>BARTON</u> STATE <u>KS</u>					
CITY STATE				SERVICE CREW <u>Sullivan, Nelson, McCarty</u>					
AUTHORIZED BY				JOB TYPE: <u>CNW P.F.A</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19834-20920</u>	<u>20 mi</u>						<u>9-9-11</u>		<u>6:00</u>
<u>19832-20010</u>	<u>30 mi</u>								<u>8:40</u>
<u>37900</u>									<u>9:00</u>
									<u>10:00</u>
									<u>10:30</u>
									<u>65</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 per cont	SK	145		1,740 00
CC 200	cont get	lb	250		67 50
CC 102	coll hole	lb	37		136 90
E 100	pump on line	mi	15		276 25
E 101	Hydro. cont on line	mi	130		910 00
E 113	Bulk Delivery	TON	406		650 00
CE 201	Depth change 201-1000	SA	1		1,200 00
CE 240	Blowing - 201	SK	145		203 00
S 003	Schwieb Supercharge	TA	1		175 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

Thank you  
DLS 4,229 38

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer <i>L.P. Dilling</i>	Lease No.	Date <i>09-08-11</i>
Lease <i>Lucas Unit</i>	Well # <i>1-10</i>	
Field Order # <i>4800</i>	Station <i>PRATT KS</i>	Casing <i>12"</i>
Type Job <i>Case P.T.A</i>	Formation	Legal Description <i>10-19-12</i>
	Depth	County <i>Pratt</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert [Signature]</i>
Service Units <i>37900 19834 20920 19832 21010</i>		
Driver Names <i>Sullivan McKinnon McCarty</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:45</i>					<i>on loc softie making P.T.A.</i>
<i>9:05</i>			<i>5</i>	<i>3</i>	<i>1" plug @ 675' w/ 25' of 6/8" 12.75' cont</i>
			<i>6</i>		<i>cont</i>
			<i>5</i>		<i>rip</i>
<i>9:12</i>					<i>shot down</i>
<i>9:25</i>			<i>5</i>	<i>?</i>	<i>5" plug @ 380' w/ 80' sk</i>
			<i>20</i>		<i>cont</i>
<i>9:35</i>			<i>1/2</i>		<i>rip + shot down</i>
<i>9:50</i>			<i>6</i>	<i>2</i>	<i>3" plug @ 40' w/ 10' sk</i>
<i>10:00</i>			<i>8</i>		<i>plug R.4 w/ 20' sk</i>
					<i>JOB COMPLETE</i>
					<i>Thank you</i>