

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1064826

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N  If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:  IDAVIT  Igging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the districtions.	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will be set.  Inging of t
AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	If Yes, proposed zone:  IDAVIT  Igging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it of the
AFF The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist: 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will be set.  Inging of t
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  IDAVIT  Igging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it of the
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will be set.  Inging of t
The undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> I through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply with K.S.A. 55 et. seq.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will comply will be set.  Inging of this well will be set.  Inging of t
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically.  For KCC Use ONLY	IDAVIT aging of this well will comply with K.S.A. 55 et. seq.  drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  1. Indicate the provided in the complete of the spud date or the well shall be submitted Electronically.  For KCC Use ONLY  API # 15 -	IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  submitted Electronically  For KCC Use ONLY  API # 15 -	IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically.  For KCC Use ONLY	IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required	IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist;  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  Libmitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required	IDAVIT Igging of this well will comply with K.S.A. 55 et. seq.  drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  Ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  Ibmitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required	IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	is Section.     Negulai of     Integulai
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
	st lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032).
11	separate plat if desired. 69 ft.
: : : :	: :
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location  Electric Line Location
	Lease Road Location
	Eease Noau Location
	: :
	EXAMPLE : :
23	
	1980' FSL
	: SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1064826

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY		
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1064826

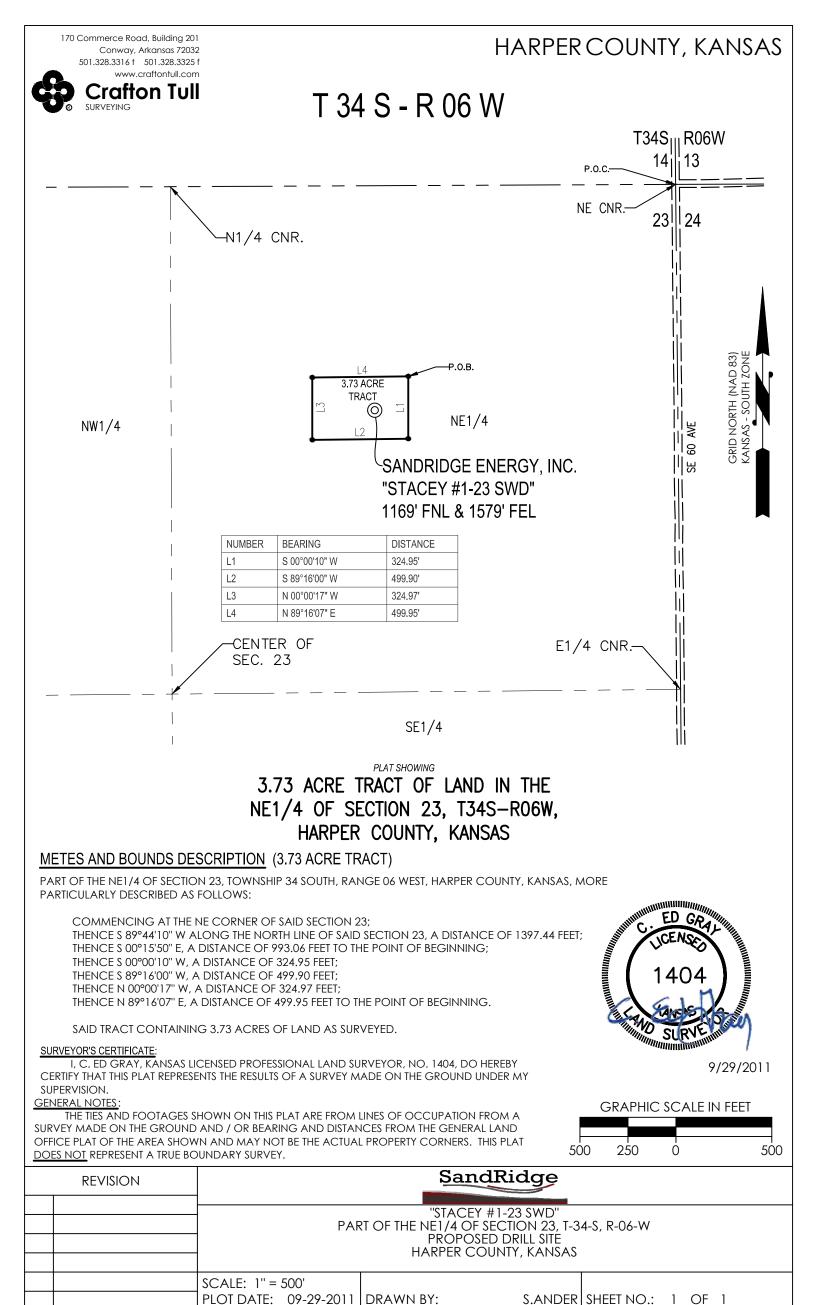
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



170 Commerce Road, Building 201 Conway, Arkansas 72032 501.328.3316† 501.328.3325 f www.craftontull.com Crafton Tull

**COUNTY, KANSAS HARPER** 

1169' FNL- 1579' FEL SECTION 23 TOWNSHIP 34S RANGE 06W 6TH P.M. 30 1279 X:2161258 KANSAS - SOUTH ZONE Y:151219 GRID NORTH (NAD 83) 169 300 0 1060' 1579 LAT:37.077428 LONG:-97.934610 323 X:2166574 Y:145987 1316

**OPERATOR:** SANDRIDGE ENERGY, INC.

WELL NO: #1-23 SWD

**ELEVATION:** 

1306' GR. AT STAKE

TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD

REFERENCE STAKES OR ALTERNATE LOCATION

STAKES SET: NONE GOOD DRILL SITE: YES

BEST ACCESSIBILITY TO LOCATION: EAST LINE

**DISTANCE & DIRECTION** 

LEASE NAME: STACEY

FROM HWY JCT OR TOWN: FROM THE JCT. OF KS-179 & SW 60 RD, TRAVEL EAST ON SW 60 RD FOR ±6.0 MILES, TURN LEFT (NORTH) ON SE 60 AVE AND TRAVEL ±1.0 MILE TO THE NE1/4 OF

(THE FOLLOWING **INFORMATION WAS GATHERED USING A GPS** RECEIVER ACCURACY ±2-3

**SECTION 23, T34S-R06W** 

DATUM: NAD-27 **LAT:** 37.077428 **LONG**: <u>-97.934610</u> STATE PLANE COORDINATES: **ZONE:** KS-SOUTH **X**: 2164954.638 Y: 150066.514

SURVEYOR'S CERTIFICATE:

**DATE STAKED:** <u>09-28-2011</u>

I, C. ED GRAY, KANSAS LICENSED PROFESSIONAL LAND SURVEYOR, NO. 1404, DO HEREBY CERTIFY THAT THIS PLAT REPRESENTS THE RESULTS OF A SURVEY MADE ON THE GROUND UNDER MY SUPERVISION.

**GENERAL NOTES:** 

METERS)

THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640 FEET, THOSE SHOWN IN [BRACKETS] ARE BASED ON GLO (GENERAL LAND OFFICE) DISTANCES AND HAVE NOT BEEN MEASURED.



9/29/2011

	G	RA	PHIC	SC	CALE IN FEET		
10	00	50	00	(	)	10	00

REVISION	SandRidge							
		"STACEY #1-23 SWD"						
	_	PART OF THE NE1/4 OF SECTION 23, T-34-S, R-06-W PROPOSED DRILL SITE						
	_	HARPER COUNTY, KANSAS						
	SCALE: 1" =		DD A WALL DV	CANIDED	CLIEFT NO .	1 05	2	
	PLOI DATE:	09-29-2011	DRAWN BY:	5.ANDER	SHEET NO.:	i OF	3	

www.craftontull.com

Crafton Tull

SURVEYING

GRID NORTH (NAD 83) KANSAS - SOUTH ZONE HARPER COUNTY, KANSAS

1169' FNL- 1579' FEL SECTION 23 TOWNSHIP 34S RANGE 06W 6TH P.M.



**OPERATOR:** SANDRIDGE ENERGY, INC.

**WELL NO:** #1-23 SWD

**ELEVATION:** 1306' GR. AT STAKE

LEASE NAME: \_STACEY

TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD

REFERENCE STAKES OR ALTERNATE LOCATION

GOOD DRILL SITE: YES STAKES SET: NONE

BEST ACCESSIBILITY TO LOCATION: EAST LINE

DISTANCE & DIRECTION

FROM HWY JCT OR TOWN: FROM THE JCT. OF KS-179 & SW 60 RD, TRAVEL EAST ON SW 60 RD FOR ±6.0 MILES, TURN LEFT (NORTH) ON SE 60 AVE AND TRAVEL ±1.0 MILE TO THE NE1/4 OF

(THE FOLLOWING INFORMATION WAS GATHERED USING A GPS RECEIVER ACCURACY ±2-3

SECTION 23, T34S-R06W

DATUM: NAD-27 LAT: 37.077428 LONG: -97.934610 STATE PLANE
COORDINATES:
ZONE: KS-SOUTH
X: 2164954.638
Y: 150066.514

SURVEYOR'S CERTIFICATE:

**DATE STAKED:** <u>09-28-2011</u>

I, C. ED GRAY, KANSAS LICENSED PROFESSIONAL LAND SURVEYOR, NO. 1404, DO HEREBY CERTIFY THAT THIS PLAT REPRESENTS THE RESULTS OF A SURVEY MADE ON THE GROUND UNDER MY SUPERVISION.

**GENERAL NOTES:** 

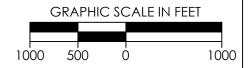
METERS)

THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

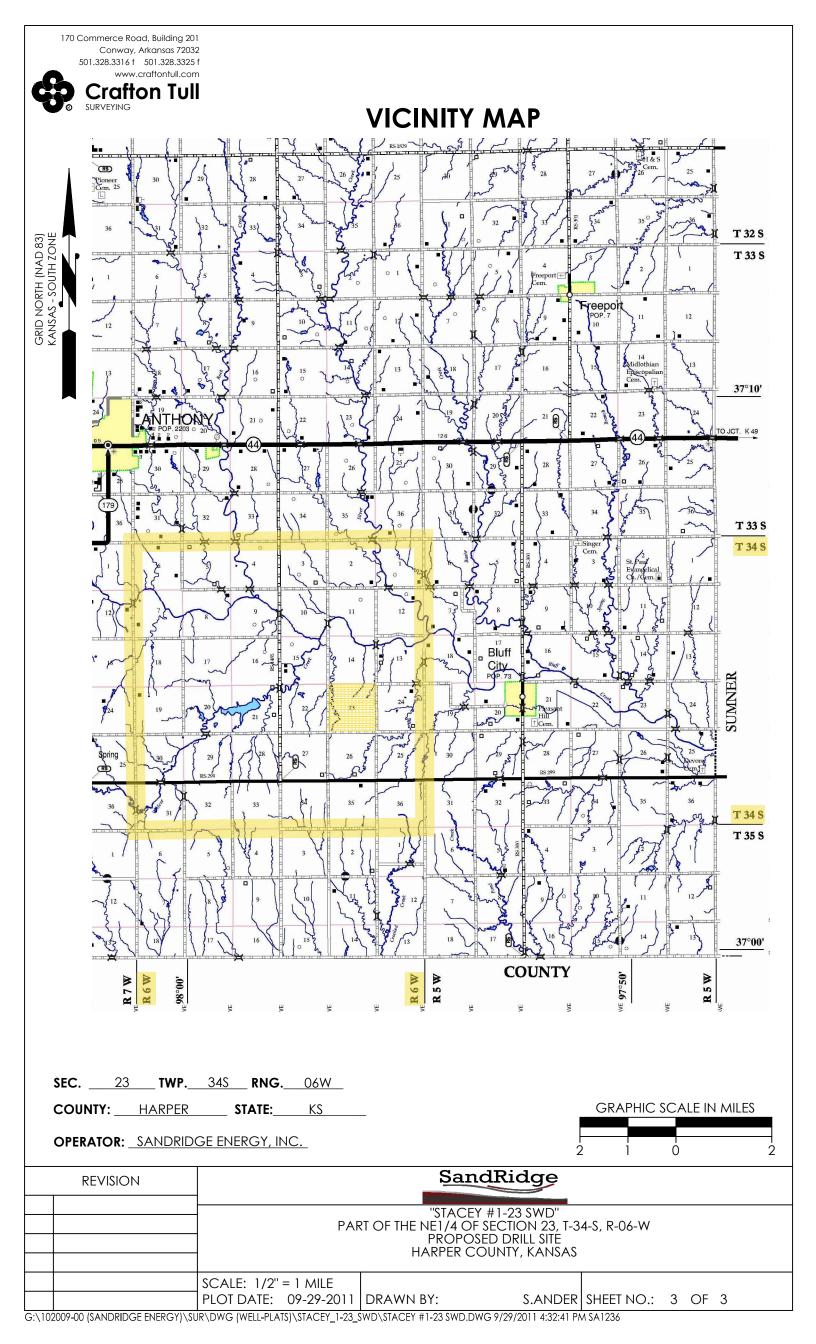
DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640 FEET, THOSE SHOWN IN [BRACKETS] ARE BASED ON GLO (GENERAL LAND OFFICE) DISTANCES AND HAVE NOT BEEN MEASURED.



9/29/2011



REVISION	SandRidge							
		"STACEY #1-23 SWD"						
		PART OF THE NE1/4 OF SECTION 23, T-34-S, R-06-W PROPOSED DRILL SITE						
		HARPER COUNTY, KANSAS						
	SCALE: 1" = PLOT DATE:		DRAWN BY:	s.ander	SHEET NO.:	2 01	= 3	



170 Commerce Road, Building 201 HARPER COUNTY, KANSAS Conway, Arkansas 72032 501.328.3316 t 501.328.3325 f www.craftontull.com Crafton Tull T 34 S - R 06 W T34S<sub>III</sub> R06W 13 14i P.O.C: NE CNR: 23 24 -N1/4 CNR. GRID NORTH (NAD 83) KANSAS - SOUTH ZONE P.O.B. 3.73 ACR entrance No TRACT Powerlines (0) NE1/4 NW1/4 9 비병 SANDRIDGE ENERGY, INC. "STACEY #1-23 SWD" 1169' FNL & 1579' FEL DISTANCE NUMBER BEARING S 00°00'10" W 324.95 L1 L2 S 89°16'00" W 499 90 N 00°00'17" W 324.97 L3 N 89°16'07" E 499.95 L4 E1/4 CNR. CENTER OF SEC. 23 SE1/4 PLAT SHOWING 3.73 ACRE TRACT OF LAND IN THE NE1/4 OF SECTION 23, T34S-R06W, HARPER COUNTY, KANSAS METES AND BOUNDS DESCRIPTION (3.73 ACRE TRACT) PART OF THE NET/4 OF SECTION 23, TOWNSHIP 34 SOUTH, RANGE 06 WEST, HARPER COUNTY, KANSAS, MORE PARTICULARLY DESCRIBED AS FOLLOWS: ED GRA COMMENCING AT THE NE CORNER OF SAID SECTION 23; THENCE S 89°44'10" W ALONG THE NORTH LINE OF SAID SECTION 23, A DISTANCE OF 1397.44 FEET; THENCE S 00°15'50" E, A DISTANCE OF 993.06 FEET TO THE POINT OF BEGINNING; THENCE S 00°00'10" W, A DISTANCE OF 324.95 FEET; THENCE S 89°16'00" W, A DISTANCE OF 499.90 FEET; THENCE N 00°00'17" W, A DISTANCE OF 324.97 FEET; THENCE N 89°16'07" E, A DISTANCE OF 499.95 FEET TO THE POINT OF BEGINNING. SAID TRACT CONTAINING 3.73 ACRES OF LAND AS SURVEYED. SURVEYOR'S CERTIFICATE: I, C. ED GRAY, KANSAS LICENSED PROFESSIONAL LAND SURVEYOR, NO. 1404, DO HEREBY 9/29/2011 CERTIFY THAT THIS PLAT REPRESENTS THE RESULTS OF A SURVEY MADE ON THE GROUND UNDER MY SUPERVISION. GRAPHIC SCALE IN FEET THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT 500 250 500 DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. SandRidge **REVISION** "STACEY #1-23 SWD" PART OF THE NE1/4 OF SECTION 23, T-34-S, R-06-W PROPOSED DRILL SITE HARPER COUNTY, KANSAS SCALE: 1" = 500' PLOT DATE: 09-29-2011 DRAWN BY: S.ANDER SHEET NO.: 1 OF 1

G:\102009-00 (SANDRIDGE ENERGY)\SUR\DWG (WELL-PLATS)\STACEY\_1-23\_SWD\STACEY #1-23 SWD.DWG 9/29/2011 4:32:33 PM SA1236

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

# NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 19, 2011

Gil Messersmith SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Stacey 1-23 SWD NE/4 Sec.23-34S-06W Harper County, Kansas

#### Dear Gil Messersmith:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.